

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 3988 Name SLAWSON EXPLORATION COMPANY, INC. Address 104 S. BROADWAY City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude

Operator Contact Person Jim Remsberg Phone (316) 263-3201

Contractor: License # 6039 Name L. D. DRILLING, INC.

Wellsite Geologist Richard Robba Phone (316) 624-6653

Designate Type of Completion: X New Well, Re-Entry, Workover; X Oil, SWD, Temp Abd, Gas, Inj, Delayed Comp., Dry, Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary, Air Rotary, Cable; Spud Date 5-5-89, Date Reached TD 5-15-89, Completion Date 5-15-89; Total Depth 4670', PBTD 4609'

Amount of Surface Pipe Set and Cemented at 361 feet; Multiple Stage Cementing Collar Used? X Yes No; Cement Company Name Halliburton; Invoice # 810029

API NO. 15-171-20,386-0000 FROM CONFIDENTIAL

County SCOTT; 10' West of G. NW. SW. Sec. 16, Twp. 18S, Rge. 31, East West; 1980' Ft North from Southeast Corner of Section, 4630' Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

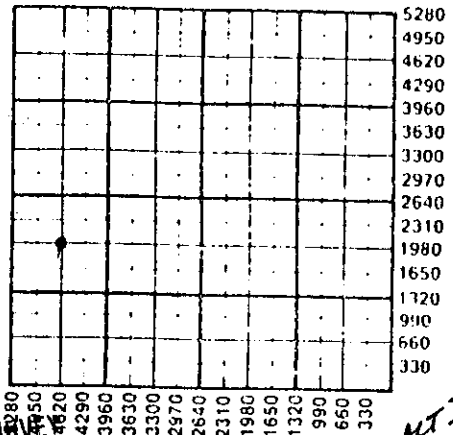
Lease Name REIFSCHNEIDER "O" Well # 1

Field Name Wildcat

Producing Formation Pleasanton

Elevation: Ground 2940, 2945 KB

Section Plat



NOV 28 1989

9-15-89

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

ACT II done 8-08-90

WATER SUPPLY INFORMATION Disposition of Produced Water: Docket #, Disposal, Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717; Source of Water: Division of Water Resources Permit # 889-045; Groundwater, Surface Water, Other (explain)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg Title James C. Remsberg, Operations Mgr Date 06/02/89

Subscribed and sworn to before me this 2nd day of June 1989 Notary Public Elizabeth Cochran

Date Commission Expires

ELIZABETH COCHRAN NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 7-8-90

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)

Operator Name SLAWSON EXPLORATION COMPANY, INC. Lease Name REIFSCHNEIDER "O" Well #

Sec. 16 Twp. 18S Rge. 31 East West County SCOTT

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3928-3958' (30') 30-45-45-60. SB. Rec: 120' wtry mud, 310' wtr. IFP 18-62, FFP 104-188, ISIP 990, FSIP 984.

Name Top Bottom
 Elevation: 2940 GR 2945 KB

DST #2 3993-4012' (70') 30-20-20-20. Wk B1, died. Rec: 40' mud, sl show free oil, IFP 36-38, FFP 43-43, ISIP 827, FSIP 796.

FORMATION DATA: Log

DST #3 4141-4164' (180') 30-45-45-60. 2" B1 decr to 1/2". Rec: 1' free oil, 5' SOCM, 69' 0-spkd thin mud. IFP 40-40, FFP 46-46, ISIP 993, FSIP 986.

Anhy	2256 (+689)
B/Anhy	2274 (+671)
Wab	3488 (-543)
Top	3594 (-649)
Heeb	3861 (-916)
Lans.	3906 (-961)
Mun CR	4080 (-1135)
Stk	4176 (-1231)
BKC	4262 (-1317)
FT Scott	4436 (-1491)
L-Cher	4458 (-1513)
Miss	4520 (-1575)
Dolo	4639 (-1694)
LTD	4671 (-1726)

DST #4 4173-4191' (200') 30-45-45-60. BOB in 2". Rec: 420' GIP, 2220' CGO, 29° Gr @ 60°. Groundout 100% O, tr Gas, 60' O&WCM, (20%O, 25%W, 55%M). IFP 167-587, FFP 644-906, ISIP 1060, FSIP 1060.

DST #5 4207-4243' (220') 30-45-45-60. BOB in 10". Rec: 180' MW, 870' sulf wtr. IFP 64-220, FFP 269-494, ISIP 1067, FSIP 1067.

DST #6 4260-4356' (PLEASANTON) 30-45-45-60. BOB in 1". Rec: 1500' GIP, 1420' CGO, 31° Gr @ 60°, 120' SMCGO (10%M, 25%G, 65%O). IFP 98-270, FFP 335-497, ISIP 1022, FSIP 1022.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	32#	361'	60/40 Poz	195	2% Gel, 3% CC
Production Top stage	7 7/8"	4 1/2"	10.5#	4669'	50/50 Poz HLC	200 500	2% Gel 18% salt, 1% CFR 1/4# Flocele

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	4272-80' & 4331-33'	1250 gal NEZ8	4272-4333'
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TUBING RECORD
 Size 2" EUE Set At 4291' Packer at none Liner Run Yes No

Date of First Production 05/27/89
 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
140 bbls	TSTM	MCF	3 Bbls	N/A	29

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4272-4333' O/A
 Used on Lease Dually Completed
 Commingled

COPY

SIDE ONE

NP28918

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988
Name SLAWSON EXPLORATION COMPANY, INC.
Address 104 S. BROADWAY
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude

Operator Contact Person Jim Remsberg
Phone (316) 263-3201

Contractor: License # 6039
Name L. D. DRILLING, INC.

Wellsite Geologist Richard Robba
Phone (316) 624-6653

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..5-5-89... ..5-15-89...
Spud Date Date Reached TD Completion Date
4670' 4609'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 361 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2295 feet
If alternate 2 completion, cement circulated from 2295 feet depth to 0 w/ 500 SX cmt
Cement Company Name Halliburton
Invoice # 810029

API NO. 15-171-20,386
County SCOTT
10' West of
G. NW.. SW.. Sec. 16. Twp. 18S. Rge. 31... East
X West

1980' Ft North from Southeast Corner of Section
4630' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

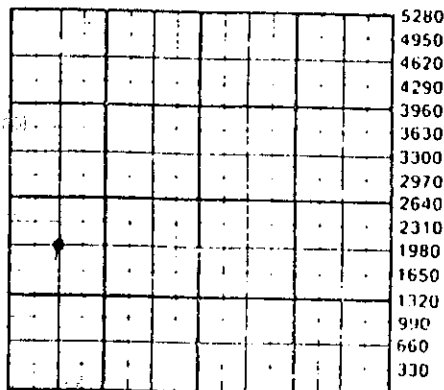
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Producing Formation Pleasanton

Elevation: Ground 2940 KB 2945

Section Plat



NOV 28 1989

RECEIVED

RELEASED

FROM

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # 889-045

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title James C. Remsberg, Operations Mgr Date 06/02/89

Subscribed and sworn to before me this 2nd day of June 1989
Notary Public Elizabeth Cochran

ELIZABETH COCHRAN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7-8-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Handwritten notes and scribbles at the top of the page, including the number '11' and some illegible characters.

Operator Name SLAWSON EXPLORATION COMPANY, INC. Lease Name REIFSCHNEIDER "O" Well # 1

Sec. 16 Twp. 18S Rge. 31 East West County SCOTT

WELL LOG

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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

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Name	Top	Bottom
Elevation:	2940 GR	2945 KB
FORMATION DATA: Log		
Anhy	2256	(+689)
B/Anhy	2274	(+671)
Wab	3488	(-543)
Top	3594	(-649)
Heeb	3861	(-916)
Lans.	3906	(-961)
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Report all strings set-conductor, surface, intermediate, production, etc.							
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PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4272-80' & 4331-33'			1250 gal. NEZ8		4272-4333'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
05/27/89		2" EUE	4291'	none			
Date of First Production		Producing Method					
05/27/89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
140 bbls		TSTM	MCF	3 Bbls	N/A	CFPB 29	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4272-4333' O/A
 Used on Lease Dually Completed
 Conningled