

171-20,392-0001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-

Scott ORIGINAL

County Scott  
56'S&25'W of SE Sec. 16 Twp. 18s Rge. 31w X V

Operator: License # 31251  
Name: WABASH ENERGY CORPORATION  
Address P.O. Box 595

**CONFIDENTIAL**

1924 Feet from S N (circle one) Line of Section  
635 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SR, NW or SW (circle one)

City/State/Zip Lawrenceville, IL 62439

Lease Name Reifschneider (OWO) Well # 1  
Beckley East

Purchaser:  
Operator Contact Person: E.L. Whitmer, Jr.

Field Name Cherokee

Phone (618) 945-3365

Elevation Ground 2931 KB 2939

Contractor: Name: Discovery Drilling Co.,

Amount of Surface Pipe Set and Cemented at 365' Feet

License: 31548

Multiple Stage Cementing Collar Used? X Yes      No

Wellsite Geologist: Frank Mize

If yes, show depth set 2249 Feet

Designate Type of Completion  
     New Well      Re-Entry X Workover

If Alternate II completion, cement circulated from 2244

X Oil      SWD      SIOV      Temp. Abd.  
     Gas      ENHR      SIGV  
     Dry      Other (Core, WSV, Expl., Cathodic, etc)

feet depth to Surface w/ 235 sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ACT II  
(Data must be collected from the Reserve Pit) 1-3002

Operator: Slawson Exploration Co.

Chloride content 6,000 ppm Fluid volume 240 bbls

Well Name: No. 1 Alice Reifschneider "P"

Dewatering method used Evaporation

Comp. Date 8-9-1989 Old Total Depth 4663

Location of fluid disposal if hauled offsite: KCC

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBTB  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?) Docket No.     

**RELEASED**

Operator Name     

3/13/2000 3/15/2000 3/15/2000  
Spud Date Date Reached TD Completion Date

Lease Name APR 27 2002 License No.     

Quarter      Sec.      Twp.      S Rng.      E/W

County      Docket No.     

**FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E.L. Whitmer, Jr.  
Title President Date 4/27/00

Subscribed and sworn to before me this 27th day of April, 2000

Notary Public Tracy Rusher

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

OFFICIAL SEAL  
TRACY RUSHER  
Notary Public, State of Illinois  
My Commission Expires: 3/28/04

Operator Name WABASH ENERGY CORPORATION

Lease Name Reifscneider (OWWO) Well # 1

Sec. 16 Twp. 18S Rge. 31W

East  
 West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. **Submit all cores.** Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

No	Formation Name	Top	Datum	um
	Anhydrite Base	2261	672	
	Topeka	3632	-694	
	Heebner	3858	-925	
	Lansing	3908	-975	
	Base Kansas City	4271	-1338	
	Marmaton	4322	-1389	
	Pawnee	4384	-1456	
	Cherokee	4430	-1497	
	Johnson	4501	-1568	
	Cherokee Lime	4518	-1585	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production St.	7 7/8	5 1/2	14	4661	EA/2	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Sur-2249	SMDC	235	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4517-4522	Acidize w/500 Gallon 15% Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8" EUE	4540		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
4/13/2000				
Estimated Production Per 24 Hours	Oil 45 Bbls.	Gas Trace Mcf	Water 0 Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Coning/L-d  
 Other (Specify) \_\_\_\_\_

Production Interval  
4517  
4522

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 3-24-00 PAGE NO.

CUSTOMER Wabash Energy

WELL NO.

LEASE Riefschneider

JOB TYPE Top Stage

TICKET NO. 2096

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09:30							On loc. Set up threads
	10:05							Plug set @ 3889' Load Hole
	10:45					1,000	1,000	Test Plug held 1,000 psi Spot 1.5K Sand on Plug Pull up to locate Port collar @ 2741' Open P.C. Pump 2 BPM 300 psi Blow on Borden head
	12:40							Start Mixing 235 sbs SMOG 4" Floccule Cement to Surface ✓
	13:30							Displace 1774' H <sub>2</sub> O
	13:35							Close Port Collar 1100 psi holding Run in 5 Jt. Reverse out short way wash up thread
	14:45					1000		Run in to wash sand off Plug Circulate sand off Plug Load Hole with Oil
	15:45							Release Plug pull out of hole Rack up thread Job Complete

RELEASED

APR 27 2002

FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION

MAY 1 2000

Tham 2/24  
Rogers

JOB LOG

**CONFIDENTIAL**

SWIFT Services, Inc.

**ORIGINAL**

15-171-20392-0001

DATE 3-15-00 PAGE NO. 1

CUSTOMER  
Wabash Energy

WELL NO.  
1 owwo

LEASE  
Reifschneider

JOB TYPE  
2/3

TICKET NO.  
2052

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13 05							On location Rig Rigging up to run casing
	13 30							Start 5 1/2 14 #c56
								Run Guide shoe, cement w/ auto fill, Cent on Collars 3, 5, 9, 14, 22, 10' below collar on JT 67
								Cement Basket on JT 6, + Top 10' of JT 6 with clamp 10' below collar
*	15 30							P.C. on Top of JT 67 2246'
	16 45							Cog on bottom hook up to circ.
		6					400	Pump 500 gal mud flush + 20 BBL KCL w/ Pump 150 SKS EA-2 Cement
		3	36 BBL					finish mixing cement wash out P+L
		6 1/2						Release Plug + start Disp
	17 00	4	113 BBL				1200	Plug Down
	17 05							Release Pressure float held
	17 30							To be complete

**CONFIDENTIAL**

RELEASED

APR 27 2002

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

MAY 1 2000

CONSERVATION DIVISION  
Wichita, Kansas