

ORIGINAL

SIDE ONE

9/19/89
RELEASED
9-19-89

OCT 8 1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,392-0000

County SCOTT FROM CONFIDENTIAL

Ap C NE SE Sec. 16 Twp. 18S Rge. 31 XX East West

1980 Ft. North from Southeast Corner of Section

640 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

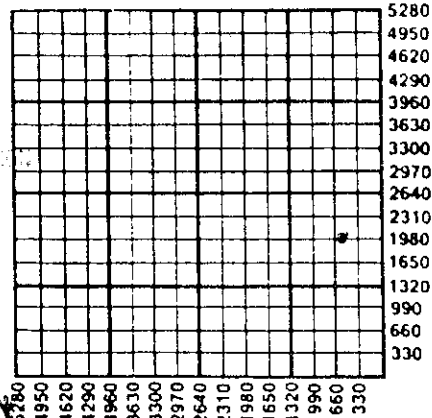
Lease Name REIFSCHNEIDER "P" Well # 1

Field Name Wildcat

Producing Formation --

Elevation: Ground 2931 KB 2936

Total Depth 4663 PBDT



ACT II
DATA

Operator: License # 3988

Name: SLAWSON EXPLORATION COMPANY, INC.

Address 104 S. BROADWAY

City/State/Zip WICHITA, KS. 67202

Purchaser: na

Operator Contact Person: James C. Remsberg

Phone (316) 263-3201

Contractor: Name: L. D. DRILLING, INC.

License: 6039

Wellsite Geologist: Richard Robba

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:
 Mud Rotary Air Rotary Cable

8-08-89 8-18-89 8-18-89

Spud Date Date Reached TD Completion Date

of Surface Pipe Set and Cemented at 365' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

REC'D
9-19-89
OCT 04 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SLAWSON EXPLORATION COMPANY, INC.

Signature James C. Remsberg

Title Operations Manager Date 09/08/89

Subscribed and sworn to before me this 8th day of September 19 89.

Notary Public Elizabeth Cochran

Date Commission Expires

ELIZABETH COCHRAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-8-90

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name SLAWSON EXPLORATION COMPANY, INC Lease Name REIFSCHNEIDER "P": Well # 1
Sec. 16 Twp. 18S Rge. 31 East County SCOTT West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Formation Description
Log [X] Sample []
Name Top Bottom
*** SEE ATTACHMENT ***

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perforation [] Dually Completed [] Commingled
Production Interval

CONFIDENTIAL

RELEASED

15-171-20392-0000

OCT 9 8 1941

FROM CONFIDENTIAL

SLAWSON EXPLORATION COMPANY, INC.
REIFSCHNEIDER "P" #1
NE SE SEC. 16-18S-31W
SCOTT COUNTY, KANSAS

ELEVATION: 2931 GR 2936 KB

FORMATION DATA:

Anhy	2246 (+690)
Base Anhy	2264 (+672)
Wab	3488 (-552)
Topeka	3594 (-658)
Heebner	3860 (-924)
Tor	3877 (-941)
Lans	3908 (-972)
Mun Cr	4086 (-1150)
Mid Cr	4230 (-1294)
Base K/C	4274 (-1338)
Marm	4310 (-1374)
Pawnee	4406 (-1470)
Myr St	4432 (-1496)
Ft Scott	4443 (-1507)
Miss	4624 (-1507)
R.T.D.	4663 (-1727)

DST #1 4226-4237' L-KC 200' 30-45-45-60. Wk
Bl. Rec: 60' GIP, 20' CGO, 10' MGO. IFP 30-32,
FFP 38-42, ISIP 970, FSIP 941, FHP 2162, 129°.
DST #2 4515-4532' JZ 30-45-45-60. SBOB. Rec:
900' GIP, 30' CGO, 60' MCGO. IFP 20-24, FFP
40-42, ISIP 718, FSIP 738, FHP 2338, 139°.

OCT 04 1949

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

SEP 1 1949

8124190

ORIGINAL

15-171-20392-0000

DRILLER'S WELL LOG

DATE COMMENCED: 8-10-89
DATE COMPLETED: 8-18-89

RELEASED

SLAWSON EXPLORATION COMPANY, INC.
REIFSCHNEIDER "P" #1
NE SE SEC. 16-18S-31W
SCOTT COUNTY, KANSAS

0010 8-89

0 - 365 Surface
365 - 1055 Clay & Shale
1055- 2170 Shale
2170- 4237 Lime & Shale
4237- 4345 Lime
4345- 4420 Lime & Shale
4420- 4615 Lime
4615- 4663 Lime & Shale

FROM CONFIDENTIAL

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SURFACE CASING:

8 5/8" set @ 365' W/200 sx. 60/40
2% Gel, 3% CC

SEP 07 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

A F F I D A V I T

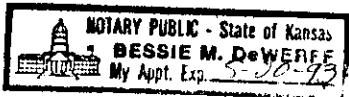
STATE OF KANSAS)
COUNTY OF BARTON)SS

L. D. DAVIS of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

L. D. Davis
L. D. Davis

Subscribed and sworn to before me this 23rd day of August, 1989.

My Commission Expires: 5-20-93



Bessie M. DeWerff
Notary Public: Bessie M. DeWerff