

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,475-0000 **ORIGINAL**

County SCOTT
E/2-E/2-SW Sec. 16 Twp. 18S Rge. 31 X ^E/_W

Operator: License # 3988

1320 Feet from S (circle one) Line of Section
2310 Feet from E (circle one) Line of Section

Name: SLAWSON EXPLORATION CO., INC.

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Address 621 N. Robinson, #490

Oklahoma City, OK 73102

City/State/Zip _____

Lease Name REIFSCHNEIDER 'Q' Well # 2

Purchaser: Inland Crude Purchasing Co.

Field Name East Beckley

Operator Contact Person: Steve Slawson

Producing Formation Ft Scott, Middle Creek

Phone (405) 232-0201

Elevation: Ground 2940 KB 2945

Contractor: Name: ABERCROMBIE RTD, INC.

Total Depth 4650' PBDT 4950'

License: 30684

Amount of Surface Pipe Set and Cemented at 386.31 Feet

Wellsite Geologist: **CONFIDENTIAL**

Multiple Stage Cementing Collar Used? X Yes _____ No

Designate Type of Completion

- New Well _____ Re-Entry _____ Workover _____
- Oil _____ SWD _____ S1OW _____ Temp. Abd.
- _____ Gas _____ ENHR _____ SIGW _____
- _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set 2298' Feet

If Alternate II completion, cement circulated from 2298'

feet depth to surface w/ 500 sx cmt.

If Workover:

Drilling Fluid Management Plan ALT 2 8-18-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 13,000 ppm Fluid volume 1300 bbls

Well Name: _____

Dewatering method used evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

- _____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
- _____ Plug Back _____ PBDT _____
- _____ Commingled _____ Docket No. _____
- _____ Dual Completion _____ Docket No. _____
- _____ Other (SWD or Inj?) _____ Docket No. _____

RELEASED

Operator Name _____

Lease Name DEC 11 1996 License No. _____

10-07-94 10-14-94 10-14-94
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	SWD/Rep
_____	KGS	Plug
_____	_____	NGPA
_____	_____	Other (Specify)

Title Div Operations Mgr Date 11/9/94

Subscribed and sworn to before me this 9 day of November, 1994.

Notary Public [Signature]

Date Commission Expires 12-1-94

NOV 14 1994
11-14-94
CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name SLAWSON EXPLORATION CO., INC. Lease Name REIFSCHNEIDER 'Q' Well # 2

Sec. 16 Twp. 18S Rge. 31 East West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anny	2260	(+680)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wabaunsee	3476	(-536)
List All E.Logs Run:		Heebner	3848	(-908)
DIL-SP-GR		Lansing	3898	(-958)
CNL-CDL-PE-GR		Muncie Ck	4068	(-1128)
		Stark	4169	(-1229)
		BKC	4256	(-1316)
		Marmaton	4293	(-1353)
		Cherokee	4451	(-1511)
		Miss	4518	(-1578)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	386.31'	60/40 Pozmix	260	2% gel 3% cc
Production		4 1/2"	10.5#	4635'	60/40 Pozmix	150	10% salt, .75% Halad
			DV tool	2298'	Lite Standard	450 50	1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	Ft. Scott	4428'-30' (9 holes)	500 gal 15% HCS
4	Middle Creek	4214'-16' (9 holes)	500 gal 15% MSA	

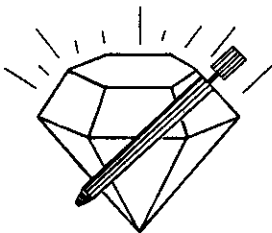
TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4440'</u>	Packer At <u>-</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>10-28-94</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>70</u> Bbls.	Gas <u>0</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio <u>-</u>	Gravity <u>30°</u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

15-171-20475-0000



RELEASED

DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550

DEC 11 1996

FROM CONFIDENTIAL
Page 1 of 2 Pages

Company Slawson Exploration Co., Inc. Lease & Well No. Reifschneider "Q" No. 2
Elevation 2940 KB Formation Lansing/Kansas City (70' Zone) Effective Pay -- Ft. Ticket No. 1061
Date 10-11-94 Sec. 16 Twp. 18S Range 31W County Scott State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 3,991 ft. to 4,008 ft. Total Depth 4,008 ft.

Packer Depth 3,986 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3,991 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3,977 ft. Recorder Number 13386 Cap. 3,875 psi

Bottom Recorder Depth (Outside) 4,005 ft. Recorder Number 13556 Cap. 4,400 psi

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Abercrombie Drlg, Inc. - Rig 4 Drill Collar Length -- I.D. -- in.

Mud Type Chemical Viscosity 43 Weight Pipe Length 319 ft. I.D. 2 7/8 in.

Weight 8.8 Water Loss 10.4 cc. Drill Pipe Length 3,645 ft. I.D. 3 1/2 in.

Chlorides 2,000 P.P.M. Test Tool Length 27 ft. Tool Size 3 1/2-IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 17 ft. Size 4 1/2-FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/2 in., blow decreasing after 8 mins. to a weak, intermittent, surface blow.

2nd Open: No blow.

Recovered 5 ft. of drilling mud = .04015 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

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STATE CORPORATION COMMISSION

AUG 17 1995

Time Set Packer(s) 1:40 ^{A.M.}/_{P.M.} Time Started Off Bottom 3:10 ^{A.M.}/_{P.M.} Maximum Temperature 114 °

Initial Hydrostatic Pressure (A) 1897 P.S.I.

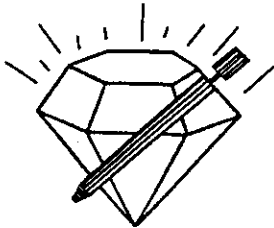
Initial Flow Period Minutes 30 (B) 56 P.S.I. to (C) 34 P.S.I.

Initial Closed In Period Minutes 20 (D) 54 P.S.I.

Final Flow Period Minutes 20 (E) 36 P.S.I. to (F) 36 P.S.I.

Final Closed In Period Minutes 20 (G) 45 P.S.I.

Final Hydrostatic Pressure (H) 1897 P.S.I.



DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

FLUID SAMPLE DATA

Company Slawson Exploration Co., Inc.

Lease & Well No. Reifschneider "O" No. 2

Date 10-11-94 Sec. 16 Twp. 18 S Range 31 W

Formation Test No. 1 Interval Tested From 3,991 ft. to 4,008 ft. Total Depth 4,008 ft.

Formation Lansing/Kansas City (70' Zone)

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>43 CP</u>	<u>46 CP</u>
Weight	<u>8.8</u>	<u>8.8</u>
Water Loss	<u>10.4 CC</u>	<u>10.4 CC</u>
PH Factor	<u>10.5</u>	<u>10.5</u>

	<u>RESISTIVITY</u>		<u>CHLORIDE CONTENT</u>	
Recovery Water	<u>--</u>	<u>@</u>	<u>--</u>	<u>°F. -- ppm</u>
Recovery Mud	<u>1.70</u>	<u>@</u>	<u>67</u>	<u>°F. 3,500 ppm</u>
Recovery Mud Filtrate	<u>1.80</u>	<u>@</u>	<u>70</u>	<u>°F. 3,300 ppm</u>
Mud Pit Sample	<u>1.90</u>	<u>@</u>	<u>70</u>	<u>°F. 3,200 ppm</u>
Mud Pit Sample Filtrate	<u>1.90</u>	<u>@</u>	<u>73</u>	<u>°F. 3,100 ppm</u>

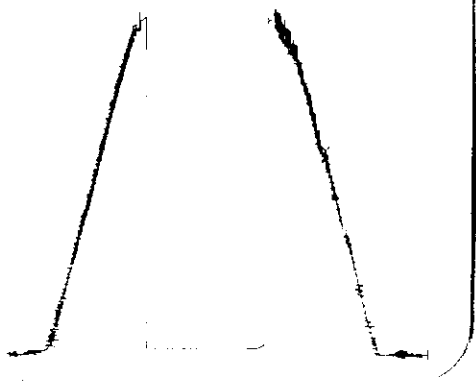
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AUG 17 1995

Sample Taken By Roger D. Friedly

Witness By Kim B. Shoemaker

Remarks Pit filtrate triton dish chlorides were 2,000 Ppm.
Recovery filtrate triton dish chlorides were 1,500 Ppm.

~~DST # 1~~ outside 13556 3991-4001
 clock 6913 LKC 70' LOC 4005



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1897	1894	PSI
(B) First Initial Flow Pressure.....	56	58	PSI
(C) First Final Flow Pressure	34	32	PSI
(D) Initial Closed-in Pressure	54	56	PSI
(E) Second Initial Flow Pressure.....	36	36	PSI
(F) Second Final Flow Pressure.....	36	36	PSI
(G) Final Closed-in Pressure	45	46	PSI
(H) Final Hydrostatic Mud.....	1897	1890	PSI

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 STATE CORPORATION COMMISSION

AUG 1 1995

Oil & Gas Division
 REGISTRATION SECTION

15-171-20113

CONFIDENTIAL

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0007399

Home Office P. O. Box 31

Russell, Kansas 67665

new

Date	10-7-94	Sec.	16	Twp.	18	Range	31	Called Out		On Location	5:00 PM	Job Start		Finish	7:00 PM
Lease	Reifschneider	Well No.	Q"-2			Location	Grigston 20-1/4N-1/4E			County	Scott	State	Kan		
Contractor	Abercrombie R.T.D #4														
Type Job	Surface														
Hole Size	12 1/4	T.D.	387'												
Csg.	8 5/8	Depth	388'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	✓												
Perf.															

EQUIPMENT

Pumptrk	No.	Cementor	Walt
	191	Helper	
Pumptrk	No.	Cementor	Wayne
		Helper	
Bulktrk	212	Driver	
		Driver	

DEPTH of Job

Reference:	Pumptruck	
	8 5/8 Surface Plug	
	225 per mil.	
	394 per Ft @ 300'	Sub Total
		Tax
		Total

Remarks:

Cement Die Circ

Owner Slawson Exploration
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Slawson Exploration
Street

City State
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X [Signature]

CEMENT

Amount Ordered 260 SKs 60/40 per, 3% CC - 2% Gel

Consisting of
Common
Poz. Mix RELEASED
Gel.
Chloride DEC 11 1996
Quickset

FROM CONFIDENTIAL

Handling 1.00 per mile
Mileage 4¢ per sk/mile
Sales Tax

Sub Total
Total

Floating Equipment

STATE OF KANSAS

NOV 2 1994

Thank You
COMMERCIAL CEMENT DIVISION
WICHITA, KANSAS

CUSTOMER COPY



HALLIBURTON

ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
722629	10/14/1996

WELL LEASE NO./PROJECT	WELL PROJECT	DATE	WELL NAME
REIFSCHEIDER "Q" 2	SCOTT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	ABERGROMBIE RIG #4	CEMENT PRODUCTION CASING	10/14/1996
ACCT. NO.	CUSTOMER/AGENT	VENDOR NO.	CUSTOMER PO NUMBER
812342	LARRY G BENEDICK		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	7870

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

SLAWSON EXPLORATION CO., INC. 621 N. ROBINSON, SUITE 490 OKLAHOMA CITY, OK 73102

OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2000 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	LM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	120 MI		\$ 115.70	330.00
		1 UNT		rest 280	
007-013	MULT STAGE CEMENTING-1ST STAGE	4637 FT		1,765.00	1,765.00
001-016		1 UNT			
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG		1,400.00	1,400.00
		1 UNT			
12A	GUIDE SHOE - 4 1/2" BRD THD.	1 EA		95.00	95.00
825.201					
24A	INSERT FLOAT - BAKER	1 EA	740	125.68	125.68
815.19101					
40	CENTRALIZER 4-1/2 X 7 7/8 8.44 "	10 EA	280	43.00	430.00
807.93004					
320	CEMENT BASKET 4 1/2"	1 EA	490	105.00	105.00
800.8881					
71	MULT STAGE CMTR & PS - BAKER	1 EA		2,610.00	2,610.00
813.80100					
504-308	CEMENT - STANDARD	75 SK		7.82	586.50
504-136	CEMENT - 40/60 POZMIX STANDARD	150 SK		6.57	985.50
504-316	CEMENT - HALL. LIGHT STANDARD	450 SK		7.37	3,316.50
503-968	SALT	700 LB		.15	105.00
509-968	SALT ON THE SIDE	600 LB		.15	90.00
507-775	HALAD-322	94 LB		7.00	658.00
507-210	FLOCELE	113 LB		1.65	186.45
506-121	HALLIBURTON-GEL 2%	300 LB		.00	N/C
500-207	BULK SERVICE CHARGE	701 CFT		1.35	946.35
500-306	MILEAGE CMTG MAT DEL OR RETURN	1807.26 TMI		.95	1,716.90

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INVOICE SUBTOTAL

DISCOUNT- (BID) INVOICE BID AMOUNT

15,494.20

4,069.17 11,425.03

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NOV 14 1996

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMII 10:
P. O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
722629	10/14/1994

WELL LEASE NO./PROJECT	WELL NAME	STATE	OWNER
REIFSCHNEIDER "Q" 2	SCOTT	KS	SANE
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	ABERCROMBIE RIG #4	CEMENT PRODUCTION CASING	10/14/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER
812342	LARRY G BENEDICK		
			COMPANY TRUCK
			78704

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

SLAWSON EXPLORATION CO., INC.
621 N. ROBINSON, SUITE 490
OKLAHOMA CITY, OK 73102

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OR 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX		\$ 115.70	436.88
	*-HAYS CITY SALES TAX		250	89.16

ACP code 740 \$ 2513 -
 " " 280 ~~2912.02~~ \$ 9322.37
 " " 490 115.70

SBS

10/20/94

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DEC 11 1996

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$11,951.07

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.