

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20532 0000
County Scott
 - NW - SE Sec. 6 Twp. 18s Rgs. 31w X

Operator: License # 31251 **CONFIDENTIAL**

1980 Feet from (S/N) (circle one) Line of Section
1980 Feet from (E/W) (circle one) Line of Section

Name: WABASH ENERGY CORPORATION

Address P.O. Box 595

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

City/State/Zip Lawrenceville, IL 62439

Lease Name Berning Well # 1

Purchaser:

Field Name Beckley Ext.

Operator Contact Person: E. L. Whitmer

Producing Formation None

Phone (618) 945-3365

Elevation: Ground 2961 KB 2969

Contractor: Name: Discovery Drilling, Inc.

Total Depth 4673 PBDT

License: 31548

Amount of Surface Pipe Set and Cemented at 222.03 Ft

Wellsite Geologist: E. L. Whitmer

Multiple Stage Cementing Collar Used? Yes X

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set Ft

 Oil SUD SLOW Temp. Abd.
 Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

If Workover/Re-Entry: old well info as follows **KCC**

Drilling Fluid Management Plan ALT II DIA
(Data must be collected from the Reserve Pit) DPW 8-14-2

Operator:

Chloride content 11,000 ppm Fluid volume 500 bbl

Well Name: AUG 10 1998

Dewatering method used Evaporation

Comp. Date Old Total Depth **CONFIDENTIAL**

Location of fluid disposal if hauled offsite:
RELEASED

 Deepening Re-perf. Conv. to Inj/SUD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SUD or Inj?) Docket No.

Operator Name

Lease Name License No.

6/23/98 7/1/98 7/1/98
Spud Date Date Reached TD Completion Date

Operator Name

Lease Name License No.

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8/10/98

Subscribed and sworn to before me this 10th day of August 19 98.

OFFICIAL SEAL
Notary Public Tracy Rusher
Date 2/26/00
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES: 02/26/00

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep NGPA
 KGS Plug Other (Specify)

RELEASED

SEP 23 1999

Operator Name WABASH ENERGY CORPORATION

Lessee Name Berr g

Well # 1

Sec. 6 Twp. 18s Rge. 31w

East
 West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Anhydrite Base Howard Heebner Lansing Stark Hushpuckney Base Kansas City Marmaton Pawnee Ft. Scott Upper Cher Sh Lower Cher Sh Johnson Mississippian	Top	Datum	plus
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		2314	655	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		3622	-653	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		3902	-933	
List All E.Logs Run:			3944	-975	
		4216	-1247		
		4249	-1280		
		4295	-1326		
		4346	-1377		
		4421	-1452		
		4451	-1482		
		4464	-1495		
		4491	-1522		
		4535	-1566		
		4579	-1610		

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	222.03	60/40Poz	175	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC.

8113

RENT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: OKLEY

15-171-20532

DATE <u>6-23-98</u>	SEC. <u>6</u>	TWP. <u>185</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 PM</u>
TERRY BERNARD LEASE		WELL # <u>1</u>	LOCATION <u>SCOTT CITY 6E-20-1/2E-1/2N</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONFIDENTIAL

CONTRACTOR DISCOVERY DRILL RIG #2

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>225'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>222'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 1/4 BBL.</u>	<u>RELEASED</u>

OWNER SAME

CEMENT

AMOUNT ORDERED 175 SKS 60/40/238CC 286EL

EQUIPMENT

SEP 28 1999

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>300</u>	HELPER <u>WAYNE</u> FROM <u>OK</u>
BULK TRUCK	
# <u>315</u>	DRIVER <u>ANDREW</u>
BULK TRUCK	<u>RELEASED</u>
#	DRIVER

COMMON	<u>105 SKS</u>	@	<u>7.55</u>	<u>792.75</u>
POZMIX	<u>70 SKS</u>	@	<u>3.25</u>	<u>227.50</u>
GEL	<u>3 SKS</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6 SKS</u>	@	<u>28.00</u>	<u>168.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175 SKS</u>	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>44 per SK/mile</u>			<u>315.00</u>

KCC

TOTAL 1,715.50

AUG 10 1998

REMARKS:
FROM CONFIDENTIAL

CONFIDENTIAL SERVICE

CEMENT IN CELLAR

THANK YOU

DEPTH OF JOB	<u>222'</u>
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>45 miles</u> @ <u>2.85</u> <u>128.25</u>
PLUG	<u>8 5/8" SURFACE</u> @ <u>45.00</u>
	@
	@

TOTAL 643.25

CHARGE TO: WABASH ENERGY CORP.

STREET Box 595

CITY Lawrenceville STATE SD ZIP 62439

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas AL

PRINTED NAME

ALLIED CEMENTING CO., INC.

8027

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>7/1/98</u>	SEC. <u>6</u>	TWP. <u>19s</u>	RANGE <u>3w</u>	CALLED OUT	ON LOCATION <u>12:15 PM</u>	JOB START <u>1:15 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Perming</u>	WELL # <u>1</u>	LOCATION <u>SCOTT CITY 6 E 2 N 2 E N/4</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling Rig #2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4673
 CASING SIZE 8 7/8 DEPTH 222
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 16.60" DEPTH 2300
 TOOL DEPTH
 PRES. MAX 250 MINIMUM 50
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Same

CONFIDENTIAL

CEMENT
 AMOUNT ORDERED
295 sks 60/40 + 670 p.c. 4" Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 300 HELPER Wayne RELEASED
 BULK TRUCK
 # 212 DRIVER Lonnice ~~28~~ 1999
 BULK TRUCK
 # DRIVER

COMMON	<u>129</u> SKS @	<u>6.35</u>	<u>819.15</u>
POZMIX	<u>86</u> SKS @	<u>3.25</u>	<u>279.50</u>
GEL	<u>10</u> SKS @	<u>9.50</u>	<u>95.00</u>
CHLORIDE	@		<u>0</u>
<u>FloSeal</u>	<u>54</u> # @	<u>115</u>	<u>6210</u>
	@		
	@		
	@		
	@		
HANDLING	<u>215</u> SKS @		<u>225.75</u>
MILEAGE	<u>44</u> pr sk/mil		<u>301.00</u>

TOTAL ~~1782.50~~
1782.50

FROM CONFIDENTIAL
KCC

REMARKS:

AUG 10 1998

SERVICE

50 sks @ 2300 50 sks @ 1500
40 sks @ 750 40 sks @ 250
10 sk @ 40 10 sks Mouse Hole
15 sks Rat Hole

CONFIDENTIAL OF JOB
 PUMP TRUCK CHARGE 470.00
 EXTRA FOOTAGE @
 MILEAGE 35 miles @ 2.85 99.75
 PLUG @
 @
 @

TOTAL 569.75

CHARGE TO: Wabash Energy Corp.
 STREET P.O. Box 595
 CITY Lawrenceville STATE IL ZIP 62439

RELEASED
 SEP 28 1999

FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL _____

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TAX _____
 TOTAL CHARGE 1992.00
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Tom AL

PRINTED NAME