

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31251
Name: WABASH ENERGY CORP.
Address: P.O. BOX 595
LAWRENCEVILLE, IL 62439

City/State/Zip _____

Purchaser: Texaco Trading & Trans

Operator Contact Person: LARRY WHITMER

Phone (____) 618-943-3365

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: E. L. Whitmer, Jr.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

6-25-96 7-01-96 7-03-96
Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,498-0000

County SCOTT COUNTY, KS

- SW - SW - NW Sec. 6 Twp. 18S Rge. 31 ^E_{XXW}

1988 Feet from S(N) (circle one) Line of Section

330 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name JANSSEN Well # 3

Field Name Beckley North

Producing Formation Cherokee

Elevation: Ground Est. 2955' KB Est. 2960'

Total Depth 4652' PBDT _____

Amount of Surface Pipe Set and Cemented at 276.02 Feet

Multiple Stage Cementing Collar Used? XXX Yes XX No

If yes, show depth set 2291 Feet

If Alternate II completion, cement circulated from 2291

feet depth to surface w/ 390 sx cmt.

Drilling Fluid Management Plan ALT 2 976 11-27-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name MAR 23 1998

Lease Name _____ License No. _____

~~CONFIDENTIAL~~ FROM CONFIDENTIAL; S R No. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

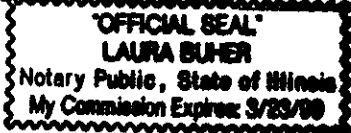
Signature _____

Title President Date 08/26/96

Subscribed and sworn to before me this 26th day of August, 1996.

Notary Public Laura J. Buher

Date Commission Expires 03/23/99



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)

Operator Name WABASH ENERGY CORP. Lease Name JANSSEN Well # 3

Sec. 6 Twp. 18S Rge. 31 East West
 County SCOTT COUNTY, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Base Anhydrite | 2307 | +655 |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Heebner | 3891 | -929 |
| List All E.Logs Run: | | Lansing | 3933 | -971 |
| Dual Induction | | Base K.C. | 4249 | -1287 |
| Neutron-Density | | Marmaton | 4342 | -1380 |
| | | Cherokee Sh. | 4461 | -1499 |
| | | Mississippian | 4573 | -1611 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|--|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 20# | 276.02' | 60/40 poz | 200 | 2%gel, 3%cc |
| PRODUCTION | 7 7/8" | 5 1/2" | 15.5# | 4640' | (Bottom stage w/150 sks stand-ard, top stage w/390 sks 65/35 pozm 10% gel) | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | 4556-4559 | 1500 Gal MCA | |
| 4 | 4564-4570 | | |

| | | | | |
|--|--|----------------------|-------------------------|---|
| TUBING RECORD | Size <u>2 3/8</u> | Set At <u>4592</u> | Packer At <u>None</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| <u>July 25</u> | | | | |
| Estimated Production Per 24 Hours | Oil <u>5</u> Bbls. | Gas <u>Trace</u> Mcf | Water <u>None</u> Bbls. | Gas-Oil Ratio <u></u> Gravity <u></u> |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Other (Specify) _____

Production Interval: Comm. _____

OFFICIAL SEAL
 JAMES JANSSEN
 State of Illinois
 JUNE 25 2010

CONFIDENTIAL

ORIGINAL

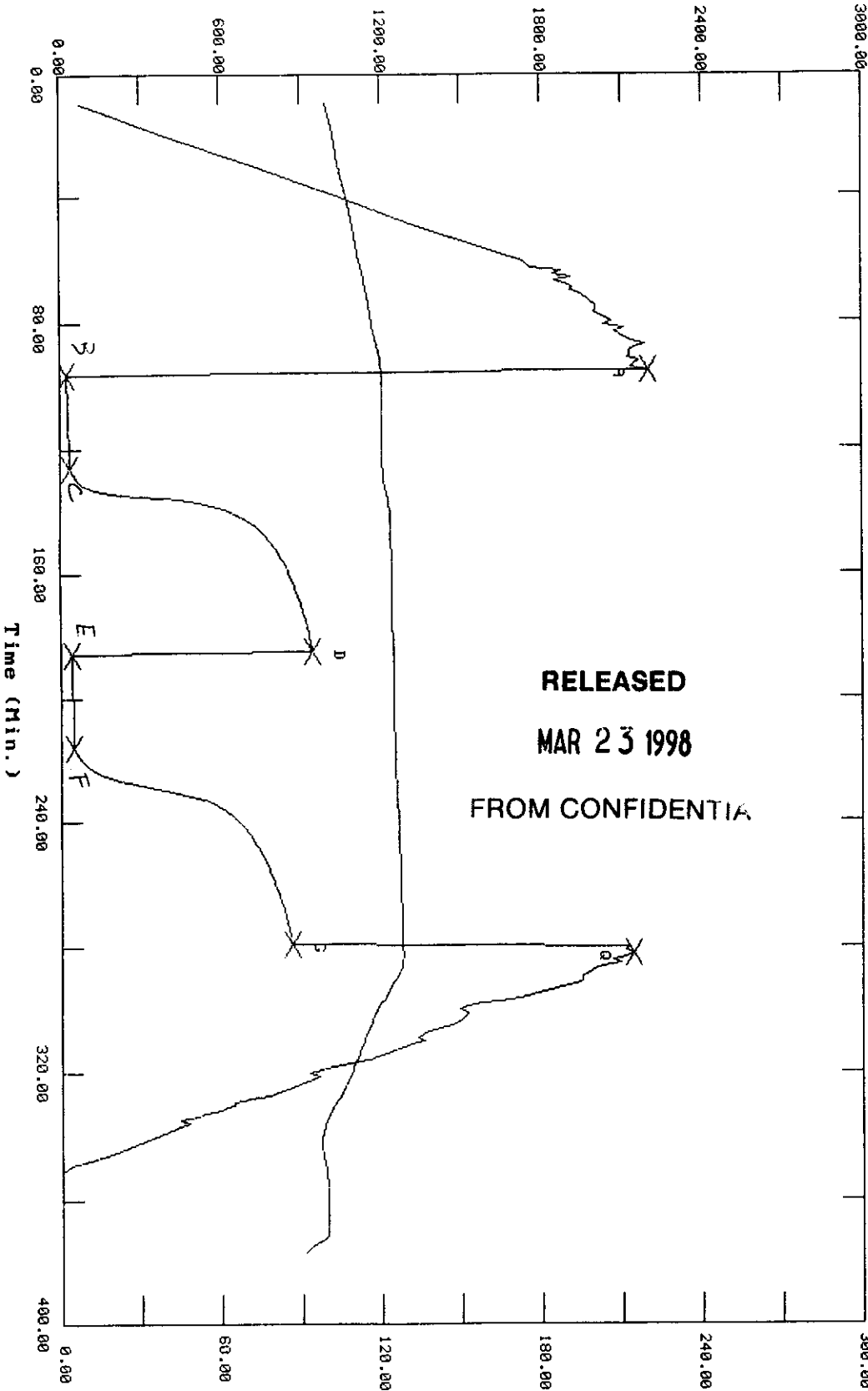
Pressure (PSig)

15.171.20498

8794 DST #1 Jensen #3 Wabash Energy Inc.

TEST HISTORY

RECEIVED
SEP 5 1996
CONFIDENTIAL



RELEASED
MAR 23 1998
FROM CONFIDENTIAL

Flag Points

| Flag Points | t(h:m.) | P(PSig) |
|-------------|---------|-----------|
| R: | 0:00 | 2283.92 |
| B: | 0:00 | 21.00 |
| C: | 30:00 | 33.84 |
| D: | 59:00 | 941.47 |
| E: | 0:00 | 37.96 |
| F: | 30:00 | 47.78 |
| G: | 63:00 | 862.04 |
| H: | 0:00 | 2140.62 |

RECEIVED
STATE OPERATING DIVISION
SEP 5 1996

Temperature (DEG F)

TRILOBITE TESTING L.L.C.

OPERATOR : Wabash Energy Inc.
 WELL NAME: Janssen #3
 LOCATION : 6-18S-31W, Scott Cty KS
 INTERVAL : 4350.00 To 4380.00 ft

DATE 6-30-96
 KB 3000.00 ft TICKET NO: 8794 DST #1
 GR 2995.00 ft FORMATION: Marmaton "B"
 TD 4380.00 ft TEST TYPE: CONV.

RECORDER DATA

| Mins | | Field | 1 | 2 | 3 | 4 | TIME DATA----- |
|-------|-------------|--------|--------|--------|-----|-----|------------------------|
| PF 30 | Rec. | 11058 | 11058 | 2141 | | | PF Fr. 1419 to 1449 hr |
| SI 60 | Range(Psi) | 4500.0 | 4500.0 | 4995.0 | 0.0 | 0.0 | IS Fr. 1449 to 1549 hr |
| SF 30 | Clock(hrs) | 12 | 12 | Alpin | | | SF Fr. 1549 to 1619 hr |
| FS 60 | Depth(ft) | 4375.0 | 4375.0 | 4351.0 | 0.0 | 0.0 | FS Fr. 1619 to 1719 hr |

| | Field | 1 | 2 | 3 | 4 | |
|----------------|--------|--------|--------|-----|-----|-------------------|
| A. Init Hydro | 2177.0 | 2175.0 | 2204.0 | 0.0 | 0.0 | T STARTED 1243 hr |
| B. First Flow | 55.0 | 49.0 | 21.0 | 0.0 | 0.0 | T ON BOTM 1416 hr |
| B1. Final Flow | 55.0 | 51.0 | 34.0 | 0.0 | 0.0 | T OPEN 1419 hr |
| C. In Shut-in | 793.0 | 928.0 | 941.0 | 0.0 | 0.0 | T PULLED 1719 hr |
| D. Init Flow | 66.0 | 62.0 | 38.0 | 0.0 | 0.0 | T OUT 1900 hr |
| E. Final Flow | 66.0 | 62.0 | 48.0 | 0.0 | 0.0 | |
| F. Fl Shut-in | 659.0 | 839.0 | 862.0 | 0.0 | 0.0 | |
| G. Final Hydro | 2165.0 | 2139.0 | 2141.0 | 0.0 | 0.0 | |
| Inside/Outside | 0 | 0 | I | | | |

TOOL DATA-----

| | |
|------------------|---------------|
| Tool Wt. | 4000.00 lbs |
| Wt Set On Packer | 26000.00 lbs |
| Wt Pulled Loose | 100000.00 lbs |
| Initial Str Wt | 67000.00 lbs |
| Unseated Str Wt | 67000.00 lbs |
| Bot Choke | 0.75 in |
| Hole Size | 7.88 in |
| D Col. ID | 2.25 in |
| D. Pipe ID | 3.80 in |
| D.C. Length | 0.00 ft |
| D.P. Length | 4041.00 ft |
| H.W. I.D | 3.40 in |
| H.W. Length | 320.00 ft |

RECOVERY

Tot Fluid 61.00 ft of 0.00 ft in DC and 61.00 ft in DP
 2.00 ft of Free oil - 100% oil
 59.00 ft of Watery oil cut mud -
 15% oil, 10% water, 75% mud

RW 3.1 @ 89 F
 SALINITY 19000.00 P.P.M. A.P.I. Gravity 23.00

BLOW DESCRIPTION

Initial Flow -
 Surface blow built to .75"

 Initial Shutin -
 No return

 Final Flow -
 Bubble to open tool, no blow

 Final Shutin -
 No return

MUD DATA-----

| Mud Type | Chemical |
|------------|-----------------------|
| Weight | 9.00 lb/ |
| Vis. | 43.00 S/L |
| W.L. | 10.40 in ³ |
| F.C. | 0.00 in |
| Mud Drop Y | 30.0 ft |

Amt. of fill 3.00 ft
 Btm. H. Temp. 128.00 F
 Hole Condition good
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Shane McBride
 Co. Rep. Larry Whitmer
 Contr. Abercrombie
 Rig # 4
 Unit #
 Pump T.

SAMPLES:
 SENT TO:

Test Successful: Y



JOB LOG HAL-2013-C

CUSTOMER Wabash Energy

WELL NO. 3

LEASE JAASCO

JOB TYPE 2 Stage Prod Case

TICKET NO. 703888

| START TIME | END TIME | DEPTH | REMARKS |
|------------|----------|-------|-----------------------------|
| 0200 | | | CONFIDENTIAL |
| 0530 | | | On location of FE Logging |
| 0630 | | | PT. GMT on loc. |
| 1505 | | | SEAL 5 1/2" 14" Used Casing |
| | | | TRAIL END 3888 & HC41 |
| | | | DATE 6/26/96 |
| | | | ES number 2291 |
| 1700 | | | RELEASED |
| 1710 | | | Drop BALL for cement |
| 1718 | | | Rig up to Circulate |
| 1720 | | | 300 Ball through cement |
| | | | Start Ruck up casing |
| | | | Rig up to 2000 ruck |
| 1800 | | 20 | 200 Pump check 2000 |
| | | 12 | 200 |
| 1810 | 3 | | START MIXING CEMENT |
| | | | 57% Cased |
| | | | 502 MP Flacksk |
| 1825 | | 37 | 100 |
| 1830 | 8 | | |
| 1850 | | 76 | 100 1100 |
| | | | Float 11/18 |
| 1900 | | | see fall pipe |
| 1920 | | | 600 |
| 1926 | | 20 | 700 |
| 1935 | | | |
| 1940 | 5 1/2 | | |
| | | 184 | 200 |
| 2015 | | | Stop mixing cement |
| 2020 | | | Release plug |
| 2020 | 5 1/2 | | Start up placement |
| 2033 | | 56 | 1500 Plug down - DV Closed |
| | | | Wash up & Ruck up |
| | | | Job Completed |

FIELD OFFICE Thank you Dan, Mel, Doug & Lew

ALLIED CEMENTING CO., INC.

8991

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

New City

| | | | | | | | |
|--------------------|----------|--|----------|-------------------|---------------------|------------------|-------------------|
| DATE 6-25-96 | SEC. 6 | TWP. 18 | RANGE 31 | CALLED OUT 3:00PM | ON LOCATION 6:00PM | JOB START 7:25PM | JOB FINISH 7:45PM |
| LEASE <u>Canon</u> | WELL # 3 | LOCATION <u>Scott City - 6E - 2N - Einto</u> | | | COUNTY <u>Scott</u> | STATE <u>KS</u> | |

OLD OR NEW (Circle one)

| | |
|---------------------------------|-------------------|
| CONTRACTOR <u>Whercomline</u> | OWNER <u>Some</u> |
| TYPE OF JOB <u>Surface</u> | CEMENT |
| HOLE SIZE <u>12 1/4"</u> | T.D. <u>278'</u> |
| CASING SIZE <u>8 3/4" - 20"</u> | DEPTH <u>276'</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. <u>15'</u> | |
| PERFS. | |

CONFIDENTIAL

| | | | | |
|----------------|------------------|---|--------------|---------------|
| AMOUNT ORDERED | <u>210604023</u> | | | |
| COMMON | <u>120</u> | @ | <u>7.20</u> | <u>864.00</u> |
| POZMIX | <u>80</u> | @ | <u>3.15</u> | <u>252.00</u> |
| GEL | <u>3</u> | @ | <u>9.50</u> | <u>28.50</u> |
| CHLORIDE | <u>6</u> | @ | <u>28.00</u> | <u>168.00</u> |

| EQUIPMENT | RELEASED |
|---------------------------------|-------------|
| PUMP TRUCK CEMENTER <u>Mike</u> | MAR 23 1998 |
| # <u>224</u> HELPER <u>Bob</u> | |
| BULK TRUCK DRIVER <u>Bill</u> | |
| # <u>116</u> | |
| BULK TRUCK DRIVER | |
| # | |

FROM CONFIDENTIAL

| | | | | |
|---------|------------|---|-------------|----------------|
| ENDING | <u>200</u> | @ | <u>1.05</u> | <u>210.00</u> |
| MILEAGE | <u>45</u> | | | <u>360.00</u> |
| TOTAL | | | | <u>1982.50</u> |

REMARKS:

Run 276' of 8 3/4" 20" casing. Booke circulation
with casing - cemented with 260SKs 60/40223
Displaced with 17551. Leak H₂O.
Cement did circulate.
Thank you
Allied Cementing
Mike, Bob, Bill

| | |
|---------------------------------|-----------------------------|
| DEPTH OF JOB <u>276'</u> | |
| PUMP TRUCK CHARGE <u>0-300'</u> | <u>445.00</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE <u>45</u> | @ <u>2.85</u> <u>128.25</u> |
| PLUG <u>1-8 3/4" - wooden</u> | @ <u>45.00</u> <u>45.00</u> |
| TOTAL | <u>618.25</u> |

CHARGE TO: Wabash Energy Corp.
 STREET Box 595
 CITY Lawrenceville STATE IL. ZIP 62439

RECEIVED STATE OF KANSAS COMMISSION

FLOAT EQUIPMENT

| | |
|------------|---|
| SEP 5 1996 | |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| TOTAL | |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

TAX - 0 -
 TOTAL CHARGE \$ 2500.75