

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318
 Name: BEREXCO LLC
 Address 1: 2020 N. BRAMBLEWOOD
 Address 2: _____
 City: WICHITA State: KS Zip: 67206 + _____
 Contact Person: Dana Wreath
 Phone: (316) 265-3311
 CONTRACTOR: License # 34317
 Name: BEREDCO LLC
 Wellsite Geologist: Bryan Bynog
 Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____

Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/29/2010</u>	<u>07/10/2010</u>	<u>09/20/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26005-00-00
 Spot Description: _____
W2_SW_SE_NW Sec. 16 Twp. 15 S. R. 18 East West
2310 Feet from North / South Line of Section
1647 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: Wolf Well #: 5
 Field Name: Schoenchen
 Producing Formation: Arbuckle
 Elevation: Ground: 2030 Kelly Bushing: 2041
 Total Depth: 3703 Plug Back Total Depth: 3655
 Amount of Surface Pipe Set and Cemented at: 1193 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: 80000 ppm Fluid volume: 500 bbls
 Dewatering method used: Evaporated
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: 10/21/2010
 Confidential Release Date: 10/22/2012
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NAOMI JAMES Date: 10/25/2010

Operator Name: BEREXCO LLC Lease Name: Wolf Well #: 5

Sec. 16 Twp. 15 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Log Radiation Guard Log MicroLog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name Attached</td> <td style="width:20%;">Top Attached</td> <td style="width:20%;">Datum Attached</td> </tr> </table>	Name Attached	Top Attached	Datum Attached
Name Attached	Top Attached	Datum Attached		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1194	60/40 POZ		3% cc, 2% gel
Production	7.875	5.50	15	3701	Lite & ASC	400	1/4# floseal/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3611-3619	Common	50	2% gel + fluid loss additive

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3611 - 3619 Arbuckle (squeezed)	750 gallons 15% NEFE	3611 - 3619
4	3621 - 3626 Arbuckle	150 gallons 15% MCA acid	3621 - 3626

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3620'</u>	Packer At: <u>no packer</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>09/20/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	37	0	46		34

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3621 - 3626</u>
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Wolf 5
Doc ID	1045656

Tops

Anhydrite	1200	(+841)
Anhydrite (base)	1238	(+803)
Heebner	3270	(-1229)
Lansing A	3316	(-1275)
Lansing C	3356	(-1315)
Lansing E	3378	(-1337)
Lansing G	3394	(-1353)
Lansing J	3490	(-1449)
Arbuckle	3598	(-1557)

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: WOLF # 5
Location: SWSEW 16-15S-18W ELLIS COUNTY,KANSAS
License Number: 15-051-26005
Spud Date: 6-30-2010
Surface Coordinates: 2310'FNL & 1647'FWL
Region: MIDCONTINENT
Drilling Completed: 6-10-2010

Bottom Hole Coordinates:

Ground Elevation (ft): 2030
Logged Interval (ft): 2700 To: 3700
Formation: LAN/KC & ARBUCKLE
Type of Drilling Fluid: CHEMICAL

K.B. Elevation (ft): 2041
Total Depth (ft): 3700

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.co

OPERATOR

Company: BEREXCO,LLC
Address: P.O. BOX 20380
WICHITA, KANSAS 67208

GEOLOGIST

Name: WILLIAM B. BYNOG
Company:
Address: P.O. BOX 687
PINECLIFFE, CO. 80471
303-642-3681 H 303-250-0727 C

Cores


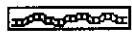
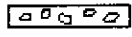
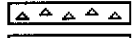
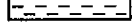
DSTs


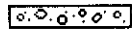



DST#1 3300-50,DST#2 3350-9,DST#3 3420-3520,DST#4 3589-3601, DST#5 3598-3612, DST#6 3616-21, DST#7 3627-33


Comments

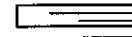
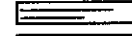

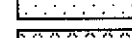
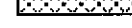
RAN 5 1/2 PRODUCTION PIPE

ROCK TYPES

 Anhy
 Bent
 Brec
 Cht
 Clyst

 Coal
 Congl
 Dol
 Gyp
 Igne

 Lmst
 Meta
 Mrlst
 Salt
 Shale

 Shcol
 Shgy
 Sltst
 Ss
 Till

ACCESSORIES

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite

- Plant
- Strom

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp

- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

OIL SHOW

- Even
- Spotted
- Ques
- Dead

SORTING

- Well
- Moderate

- Poor

ROUNDING

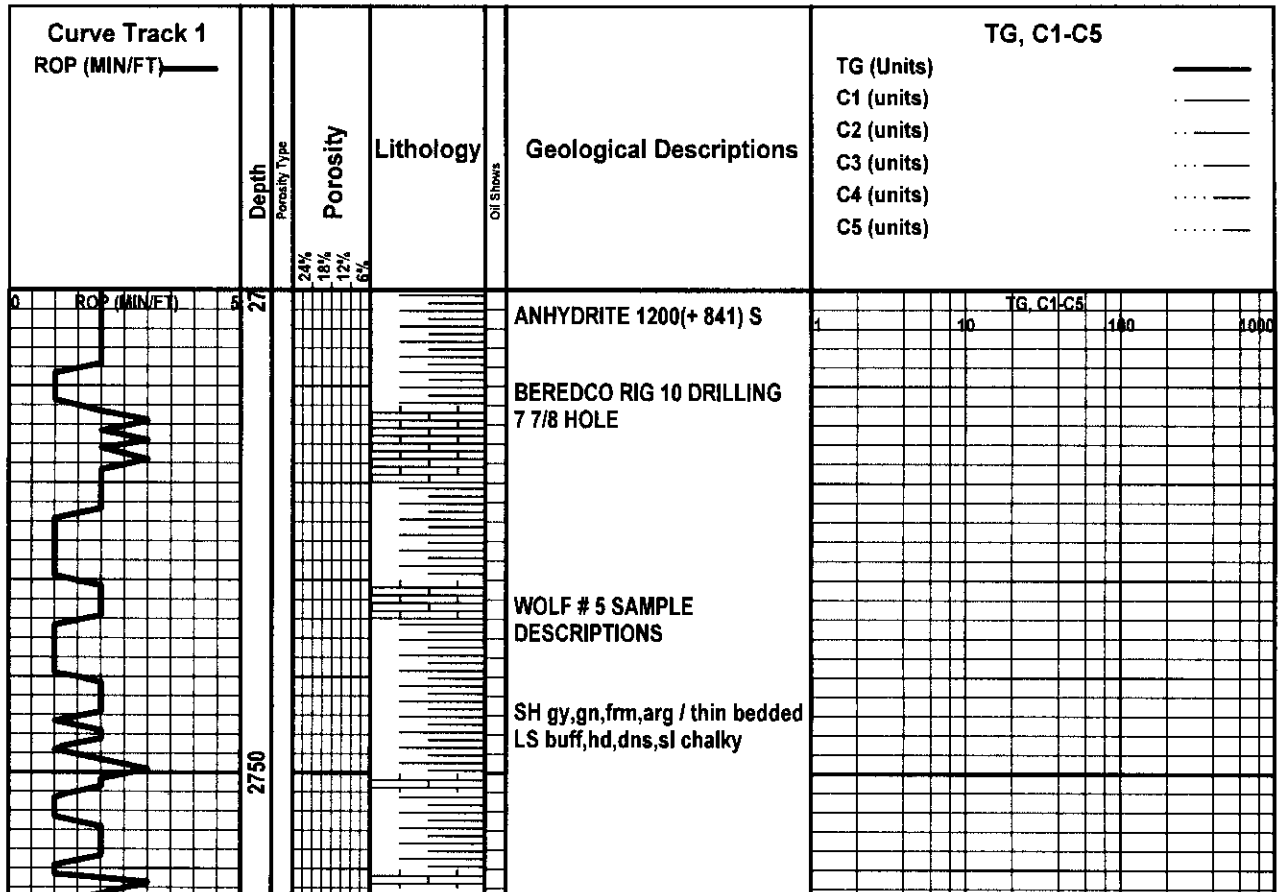
- Rounded
- Subrnd
- Subang
- Angular

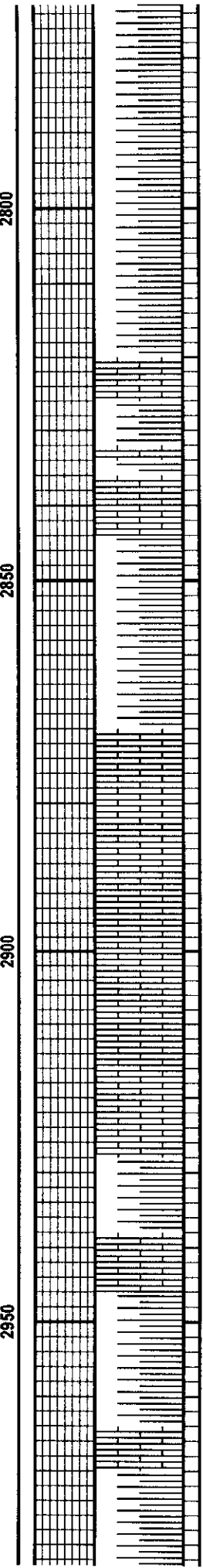
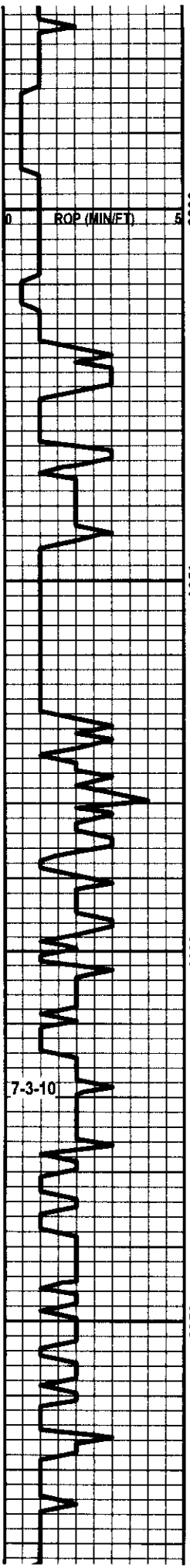
INTERVAL

- Dst
- Dst

EVENT

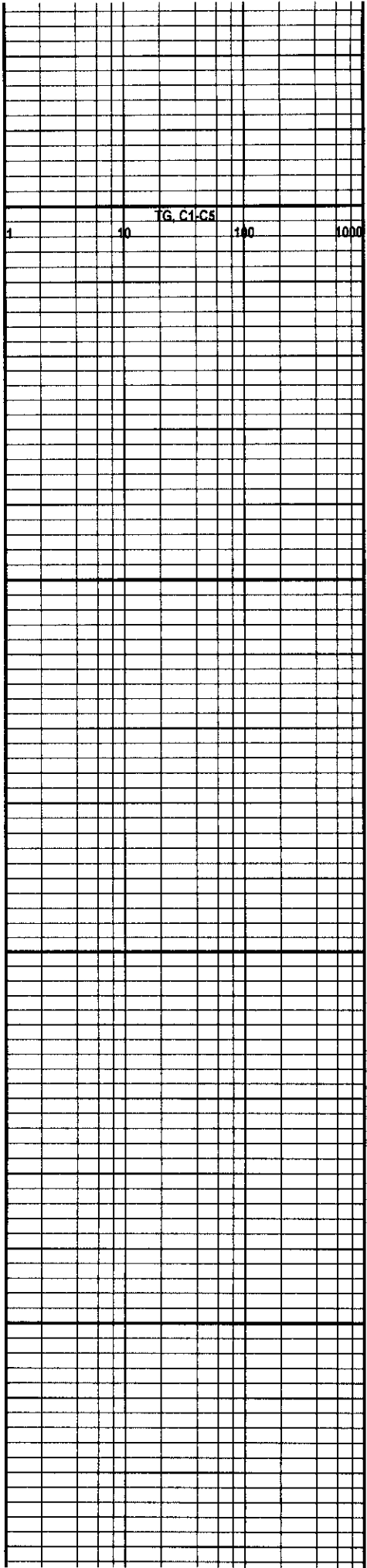
- Rft
- Sidewall

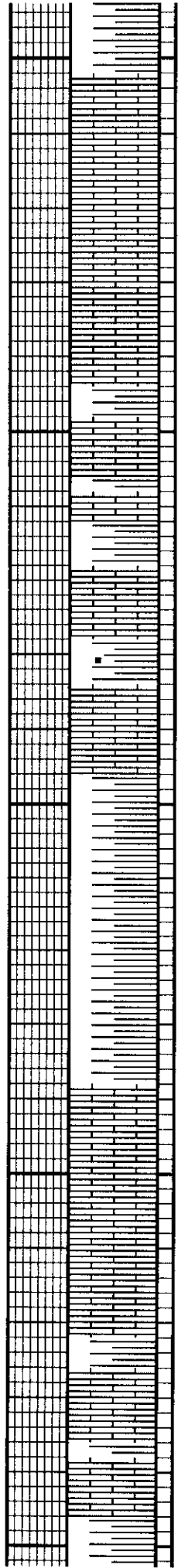
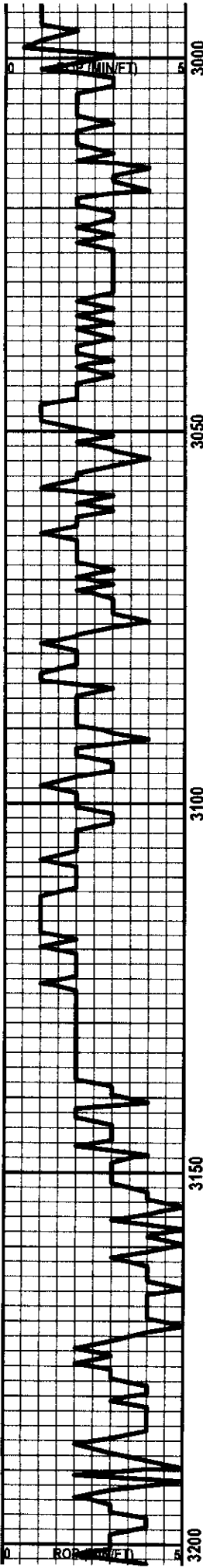




LS gy, buff, hd, foss, dns, p
por, ns

SH gy gn, sft, v arg/ thin LS aa





LS pale gy, buff, hd, sl foss, sl
chalky, pr por, ns / thin
interbedded SH aa

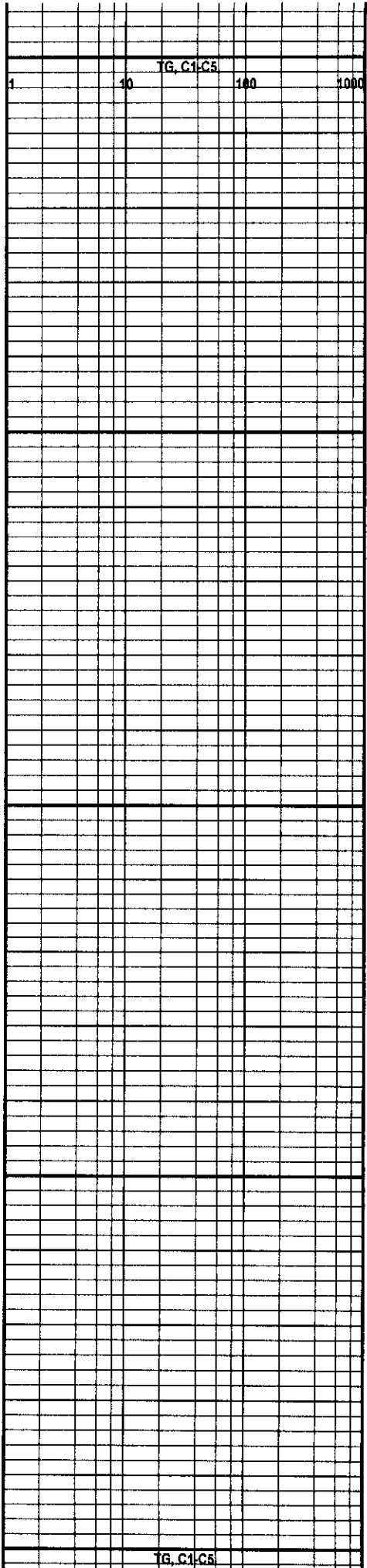
LS buff, pale gy, v
hd, dns, crptoxln, sl foss, pr
por, ns / thin / SH aa some
blk, carb

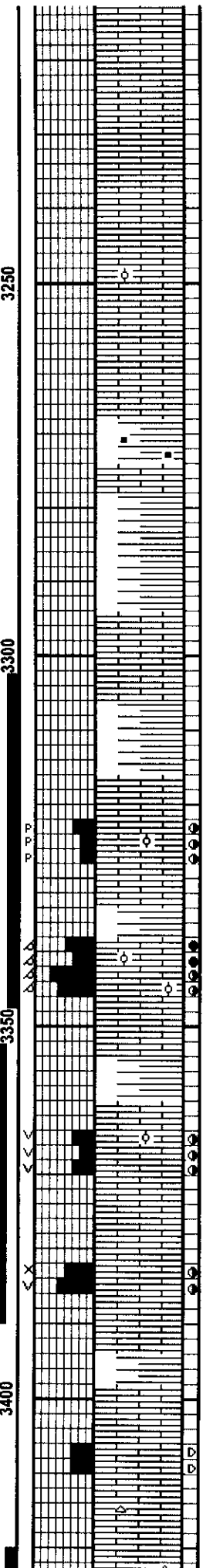
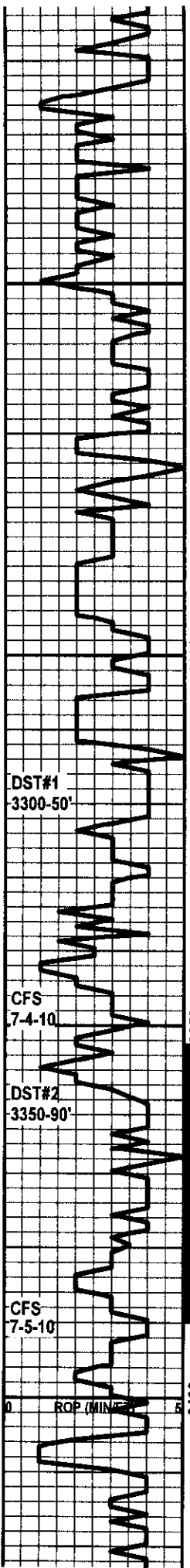
SH aa

LS buff, v hd, v dns, crptoxln

SH gn, some blk, frm, carb

LS buff, hd, chalky, sl foss, pr
por, ns / thin SH aa





LS buff, frm, chalky, foss, pr-fr por, ns

LS wh, buff, frm, v chalky, sl foss, pr-fr por, ns

LS buff, hd, dns, foss, crptoxln

SH dk gy, blk, frm, fiss, carb / thin LS aa v hd, dns

SH gy, gn, some blk, frm, fiss

LS buff, tan, v hd, dns, crptoxln, sl foss

SH gn, frm, fiss

LS wh, buff, hd, v fnly xln, sl foss, pr p-p vuggy por / v spty brn stn, good cut, strng odor

SH aa

LS buff, frm, oocastic, good moldic por, spty-even brn stn, v good cut, strng odor, sl show free oil

LS buff, v hd, dns

SH gy, gn, frm, fiss

LS buff, hd, micro xln, v sl ool, pr-fr interxln & vuggy por, spty brn stn, good cut & odor

LS buff, v hd, dns, crptoxln

LS wh, buff, frm, ool, sl chalky, fr intergr & vuggy por, spty brn stn, good cut & odor, fr show free oil

SH gn, gy, frm, fiss

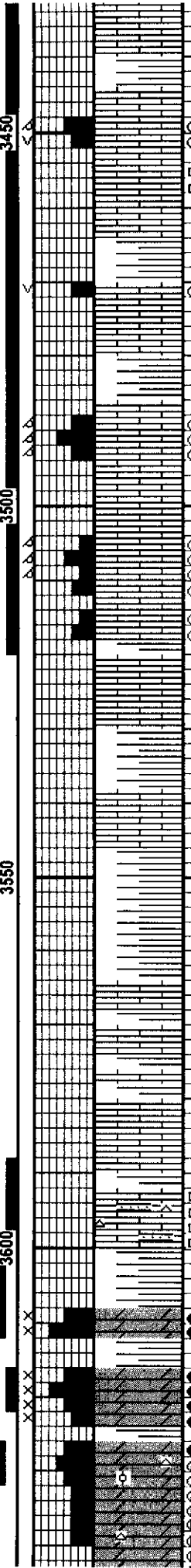
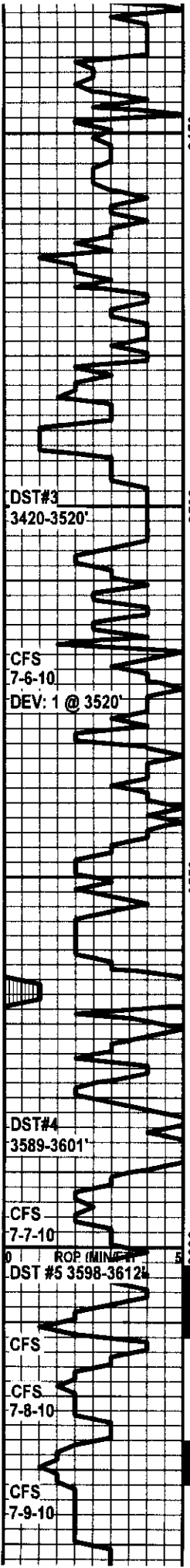
LS buff, v hd, dns

LS wh, frm, sdy, v chalky, pr vis por, tr blk dd stn

LS buff, hd, dns, some Cht wh

HEEBNER SHALE		
3270(-1229) S		
3270(-1229) L		
TORONTO		
3288(-1247) S		DST#1 3300-50'
3290(-1249) L		30-60-60-90"
		IH 1654 IF 53-176
		(bob in 20") ISI
		535 FF 193-289
		(op incr to 10")
		FSI 471 FH 1584
		REC: 30' G & MC
LANSING A		
3316(-1275) S		O(10%G, 80%O & 10%M), 540' MW
3316(-1275) L		(70%W & 30%M) & 60' WM(40%W & 60%M)
B ZONE		
3337(-1296) S		MUD DATA 3350'
3338(-1297) L		WT 9.2 VIS 50
		FL 8.8 PH 10.5
		CK 2 CL 3500
F ZONE		
3383(-1342) S		DST#2 3350-90'
3384(-1343) L		30-60-60-90"
		IH 1684 IF 51-144
		(bob in 5") ISI
		481 FF 162-233
		(bob in 15") FSI
		455 FH 1613
		REC: 750'GIP, 30' CO, 120'G&OCW
G ZONE		
3398(-1357) S		M(10%G, 20%O, 20%W & 50%M),
3395(-1354) L		60'MW/ SPTS O (60%W & 40%M) & 240'MW / OIL SPTS(90%W)
PIPE STRAP		
AGREED WITH		
RIG DEPTH, NO		
CORRECTION		

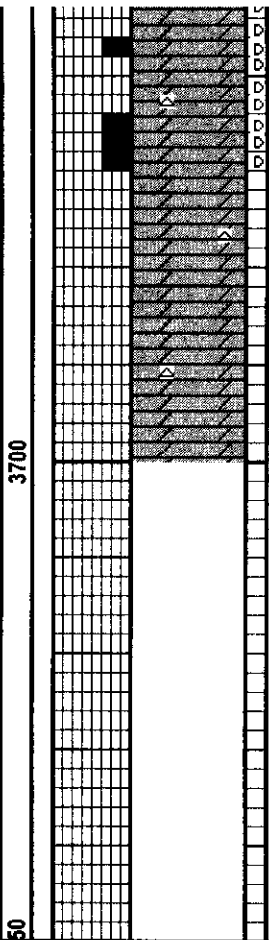
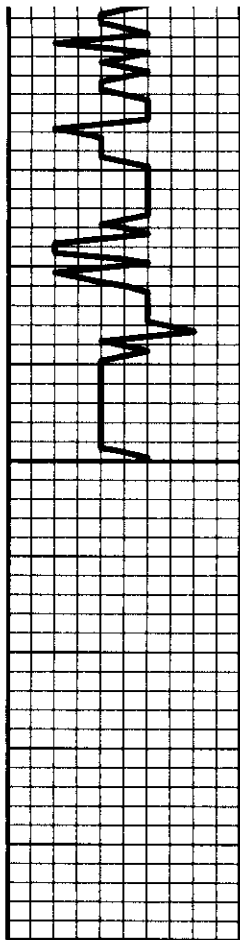
TG, C1, C5



SH aa
 LS buff,v hd,dns
 LS wh,buff,frm,ool, pr-fr moldic & vuggy por,spty brn stn,good cut, fr odor,sl show free oil
 LS wh,buff,frm,v chalky,sl ool,pr por,tr dd blk stn
 SH gn,gy,frm,slty
 LS buff,hd,dns, some sl ool,pr vuggy por, v spty brn stn,fr cut
 SH aa
 LS buff,frm,micro xln,ool,fr-gd moldic por, spty brn stn,fr cut,faint odor
 LS buff,v hd,dns
 LS buff,sl hd,ool, oocastic,fr moldic por,spty brn stn,good cut,fr show free oil,faint odor
 LS buff,v hd,dns, ns / thin SH aa
 SH gy gn,some red,frm,fiss,arg
 LS buff,v hd,dns,foss / bedded SH aa
 LS buff,hd,dns, foss,ns
 LS wh,frm,ool,v sdy, chalky,pr vis por,spty blk dd stn,abnt Cht wh,yell
 SH red,gn,frm,arg
 DOL wh,buff,frm,suc tex,fr-gd interxln por,even brn stn,good cut & odor, good show free oil,some Cht wh/ thin SH aa
 SH aa
 DOL buff,sl hd,suc tex, ool,fr interxln por, spty brn stn,good cut,faint odor,fr show free oil,abnt Cht wh,smky

H ZONE
 3446(-1405) S
 3448(-1407) L
 I ZONE
 3468(-1427) S
 3471(-1530) L
 J ZONE
 3486(-1445) S
 3490(-1449) L
 K ZONE
 3505(-1464) S
 3509(-1468) L
 ARBUCKLE
 3592(-1551) S
 3598(-1557) L
 DEV: 3/4 @ 3601'

DST#3 3420-2520'
 30-60-90-90"
 IH 1725 IF 33-56
 (op blt to 1")
 ISI 806 FF 66-101
 (op blt to 2")
 FSI 626 FH 1648
 REC: 120' GIP,
 90' OCM(10%O &
 90%M) & 60'SOC
 M(2%O & 98%M)
 MUD DATA 3520'
 WT 9.2 VIS 59
 FL 8.0 PH 11.0
 CK 1 CL 4800
 DST#4 3589-3601'
 30-60-30-60"
 IH 1843 IF 30-31
 (wk blw dd in
 11") ISI 43 FF
 30-31(no blw)
 FSI 39 FH 1781
 REC: 1' MUD
 MUD DATA 3601'
 WT 9.2 VIS 56
 FL 8.6 PH 10.5
 CK 1 CL 5000
 DST#5 3598-3612'
 30-60-60-90"
 IH 1832 IF 41-112
 (bob in 6.5")
 ISI 903 FF 126-
 134(bob in 20")
 FSI 916 FH 1750
 REC: 340'CO &
 120'MGSYO(10%
 G,70%O & 20%M



DOL wh, buff, hd, pr-fr interxn
por, spty blk dd stn, / Cht wh

DOL aa no stn, no show

RTD 3700'

LTD 3703'

FL 7.0 FH 10.3
CK 1 CL 4400

(bob in 10") ISI
1174(wk blw)
FF 141-271(bob
in 10") FSI 1181(
wk blw) FH 1746
REC: 120'GIP &
602' C GSY OIL

DST#7 3627-33'
30-60-90-90"
IH 1821 IF 36-132
(bob in 25") ISI
1198 FF 137-293
(bob in 40") FSI
1202 FH 1740
REC: 60'GIP, 70'C
GSY OIL(90% oil)
& 422'W

ALLIED CEMENTING CO., LLC. 041789

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-1-10</u>	SEC. <u>16</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 a.m.</u>	JOB FINISH <u>2:30 a.m.</u>
LEASE <u>Wolf</u>		WELL # <u>5</u>		LOCATION <u>Hays 75 W 1/2 S E 1/4</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Proco

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1194

CASING SIZE 8 5/8 DEPTH 1194

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 73 1/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Craig

398 HELPER Paul

BULK TRUCK

423 DRIVER Ron

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED 425 bbl @ 3.00
20/600

COMMON	<u>255</u>	@	<u>13.50</u>	<u>3442.5</u>
POZMIX	<u>170</u>	@	<u>7.55</u>	<u>1283.5</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE	<u>14</u>	@	<u>51.50</u>	<u>721.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>212</u>	@	<u>2.25</u>	<u>477.00</u>
MILEAGE	<u>110/10/100</u>			<u>300.00</u>
TOTAL				<u>6365.7</u>

REMARKS:

Insert sec @ 1152 - Est. Circulation mix 4350L
& Displace Plug Plug landed 500PS.

Cement Circulated!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 991.00

ALLIED CEMENTING CO., LLC. 041551

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>7/10/16</u>	SEC. <u>16</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00p.</u>	JOB FINISH <u>5:30p.</u>
LEASE <u>Wolf</u>	WELL# <u>5</u>	LOCATION <u>Hays Ks. 7 1/2 S</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1w 1/2 S Einto</u>				

CONTRACTOR Berada Drilling

TYPE OF JOB Product. on strings

HOLE SIZE 7 7/8 T.D. 3700'

CASING SIZE 5 1/2 15.5 DEPTH 3701'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 60.

CEMENT LEFT IN CSG. 60'

PERFS. _____

DISPLACEMENT 88.84561

OWNER _____

CEMENT AMOUNT ORDERED 200 Lite 1/4 # Fl

200 ABC

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	<u>200</u>	<u>16.70</u> <u>3340.00</u>
<u>Lite</u>	@	<u>200</u>	<u>11.85</u> <u>2370.00</u>
<u>Fl Seal</u>	@	<u>50#</u>	<u>2.45</u> <u>122.50</u>
HANDLING	@	<u>400</u>	<u>2.25</u> <u>900.00</u>
MILEAGE		<u>100/56/mi.</u>	<u>320.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

417 HELPER Heath Shane

BULK TRUCK

473-187 DRIVER Heath

BULK TRUCK

378 DRIVER John

TOTAL	<u>7052.5</u>
-------	---------------

REMARKS:

Fuel @ 3641

Mix Hole 2020ks

Ret Hole 2020ks

Est Circulation. Mix 500 Gal water

Plg Ret & MISC.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1952.00

ALLIED CEMENTING CO., LLC. 041986

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks.

OKM AR

DATE <u>9-9-10</u>	SEC. <u>12</u>	TWP. <u>20 S</u>	RANGE <u>24 W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>WOLF</u>	WELL # <u>5</u>	LOCATION <u>HAY'S 7S TO NORFOLK RD</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1 W 1/2 S 2 E S 14 T 2</u>					

CONTRACTOR Co Tool's
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH PACKER
 TOOL Co. Tool's DEPTH @ 3143
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. @ 3611-3619
 DISPLACEMENT T-18 1/2 32L C-9 32L

OWNER _____
 CEMENT AMOUNT ORDERED 50 SX COM.
5# FL-10 Cement Friction Reducer
 COMMON 50 SX @ 17.50 175.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
FL-10 5# @ 11.80 59.00
 HANDLING @ _____
 MILEAGE 1146.50 @ _____
 TOTAL 1146.50

EQUIPMENT
 PUMP TRUCK CEMENTER Gilbert
 # 417 HELPER Heath
 BULK TRUCK
 # 378 DRIVER David TWI
 BULK TRUCK
 # _____ DRIVER _____

REMARKS: CIRCULATION, TURN OFF FROM WELL.
Load Hole & received
Spot 50 SX Cement @ 3638' Disposed
18 1/2 32L. Pulled up to 3208' & WASH-CLEAN.
Set packer @ 3143 & SQUEEZED TO 800#.
Ran down to 3423 & locked CSG CLEAN.
Pulled up to 3080 & set packer PRESSURE
TO 800 #. & SHUT IN OVERNIGHT.

THANK'S!

CHARGE TO: Berexco Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991
 EXTRA FOOTAGE @ _____
 MILEAGE F @ 2.20 56.00
 MANIFOLD Yes @ _____
 TOTAL 1607.50

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

October 19, 2010

Dana Wreath
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206

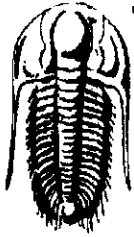
Re: ACO1
API 15-051-26005-00-00
Wolf 5
NW/4 Sec.16-15S-18W
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Dana Wreath



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038986 **DST#: 1**

ATTN: Bryan Bynog

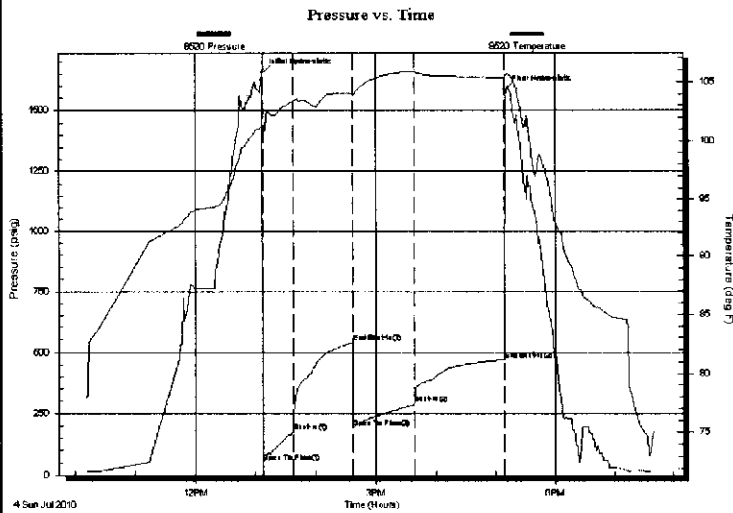
Test Start: 2010.07.04 @ 10:12:01

GENERAL INFORMATION:

Formation: **KC A-B**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:07:45
 Time Test Ended: 19:40:45
 Interval: **3300.00 ft (KB) To 3350.00 ft (KB) (TVD)**
 Total Depth: 3350.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Andy Carreira
 Unit No: 38
 Reference Elevations: 2041.00 ft (KB)
 2030.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8520 Outside
 Press@RunDepth: 289.34 psig @ 3301.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.07.04 End Date: 2010.07.04 Last Calib.: 2010.07.04
 Start Time: 10:12:01 End Time: 19:40:45 Time On Btm: 2010.07.04 @ 13:07:15
 Time Off Btm: 2010.07.04 @ 17:09:30

TEST COMMENT: IF: Strong BOB 20 min
 IS: No Return
 FF: Strong 10 inches
 FS: No Return



PRESSURE SUMMARY

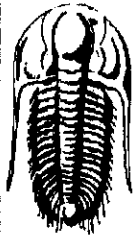
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1654.66	101.16	Initial Hydro-static
1	53.11	100.72	Open To Flow (1)
31	176.42	103.35	Shut-In(1)
90	538.25	104.05	End Shut-In(1)
91	193.22	103.91	Open To Flow (2)
151	289.34	105.85	Shut-In(2)
241	471.18	105.33	End Shut-In(2)
243	1584.96	105.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WM 40%w 60%m	0.30
540.00	MW 30%m 70%w	4.27
30.00	GMCO 10%g 80%o 10%m	0.35

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038986

DST#: 1

ATTN: Bryan Bynog

Test Start: 2010.07.04 @ 10:12:01

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.76 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	WM 40%w 60%m	0.295
540.00	MW 30%m 70%w	4.266
30.00	GMCO 10%g 80%o 10%m	0.351

Total Length: 630.00 ft Total Volume: 4.912 bbl

Num Fluid Samples: 0

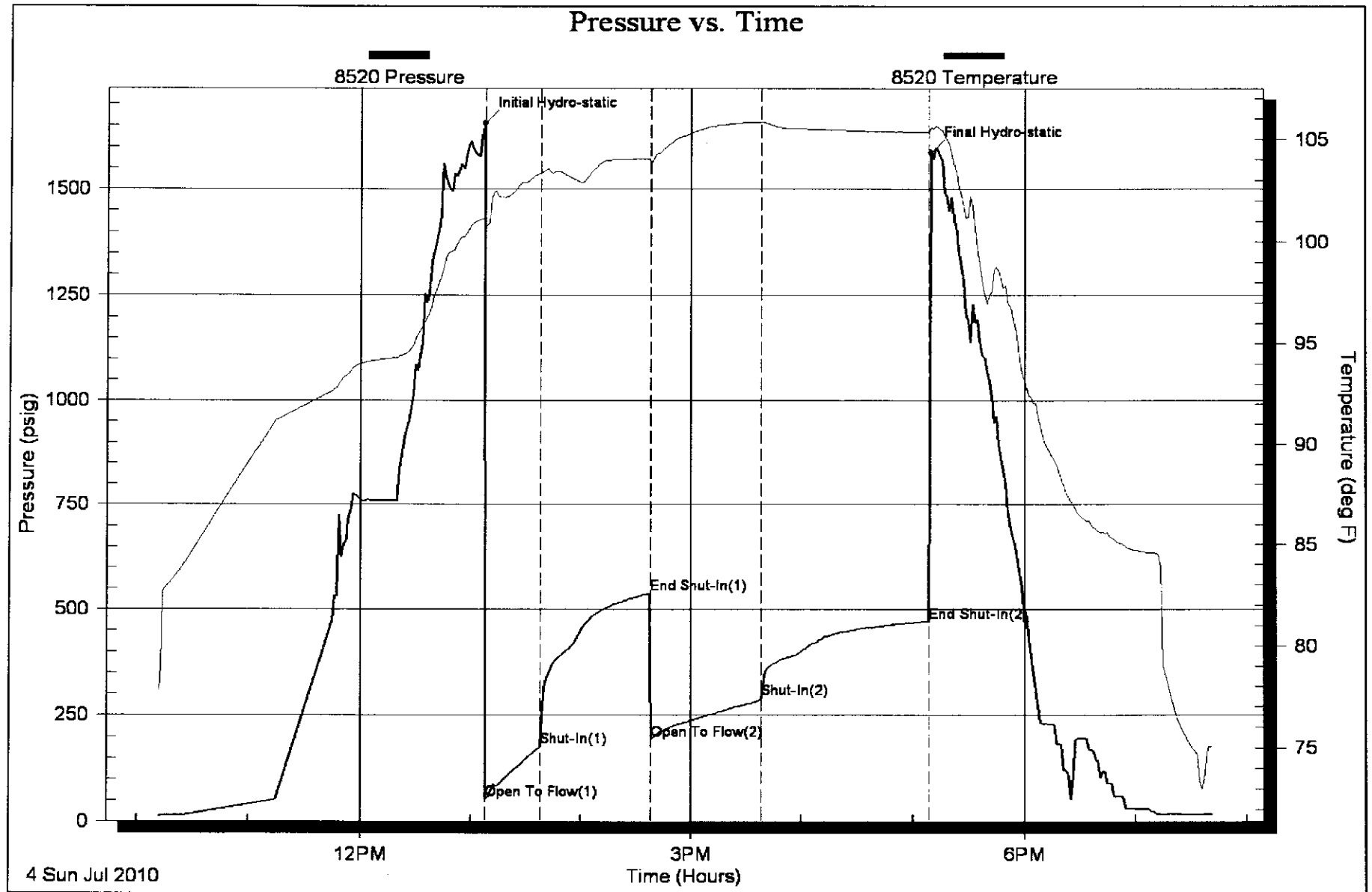
Num Gas Bombs: 0

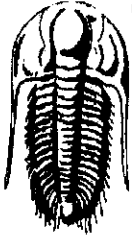
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco, LLC
 PO Box 20380
 Wichita Ks 67208
 ATTN: Bryan Bynog

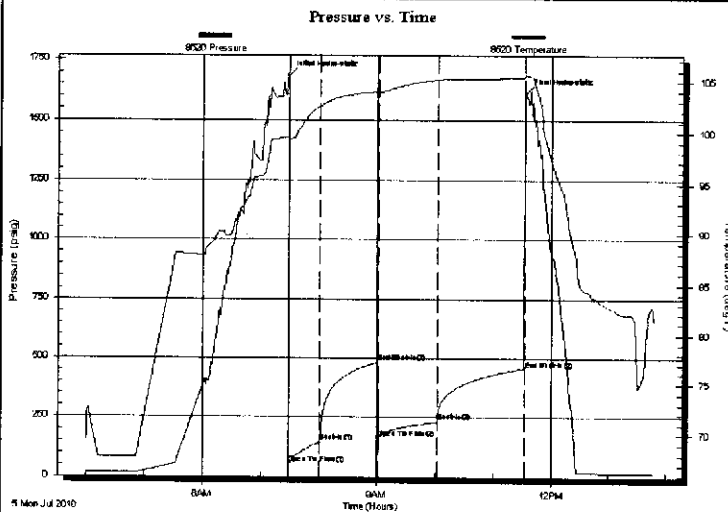
Wolf#5
Sec16-Twp15s-Rge18w
 Job Ticket: 038987 **DST#: 2**
 Test Start: 2010.07.05 @ 04:00:01

GENERAL INFORMATION:

Formation: **LKC- C,D,E,F**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:28:30
 Time Test Ended: 13:47:30
 Interval: **3350.00 ft (KB) To 3390.00 ft (KB) (TVD)**
 Total Depth: 3350.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Andy Carreira
 Unit No: 38
 Reference Elevations: 2041.00 ft (KB)
 2030.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8520 Outside
 Press@RunDepth: 233.24 psig @ 3351.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.07.05 End Date: 2010.07.05 Last Calib.: 2010.07.05
 Start Time: 04:00:01 End Time: 13:47:30 Time On Btm: 2010.07.05 @ 07:28:15
 Time Off Btm: 2010.07.05 @ 11:33:00

TEST COMMENT: IF: Strong, BOB 5 min
 IS: Return blow, 15 min
 FF: Strong, BOB 15 min
 FS: Return blow, 5 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1684.66	99.64	Initial Hydro-static
1	51.97	99.24	Open To Flow (1)
33	144.45	102.61	Shut-In(1)
92	481.15	103.99	End Shut-In(1)
93	162.95	103.94	Open To Flow (2)
154	233.24	105.16	Shut-In(2)
244	455.62	105.33	End Shut-In(2)
245	1613.55	105.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	OSMW m=10% w=90%	1.18
60.00	OSMW m=40% w=60%	0.30
120.00	GOCWM g=10% o=20% w=20% m=50%	0.98
30.00	CO o=100%	0.35
750.00	GIP	8.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038987 **DST#: 2**

ATTN: Bryan Bynog

Test Start: 2010.07.05 @ 04:00:01

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.74 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

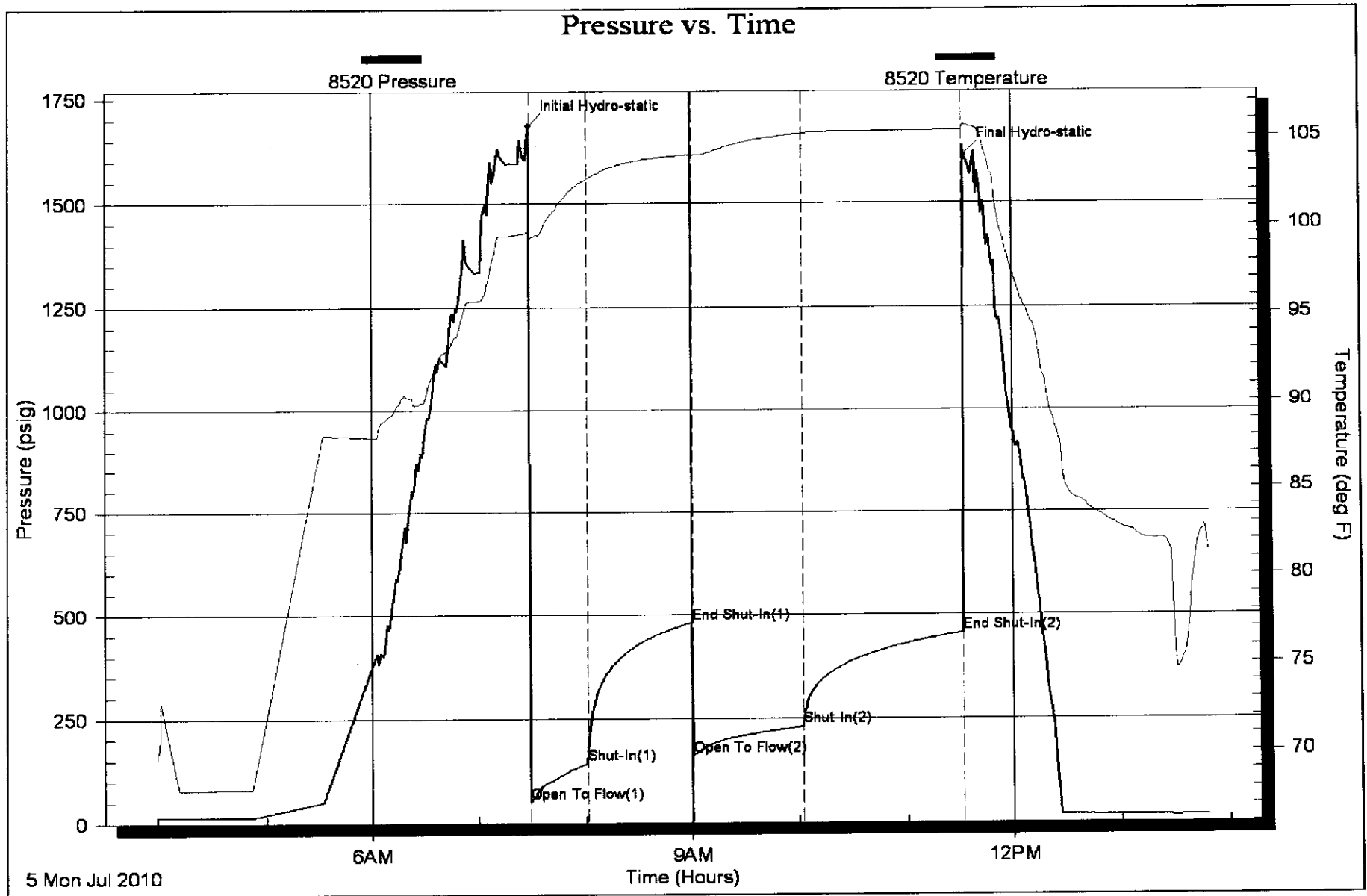
Length ft	Description	Volume bbl
240.00	OSMW m=10% w=90%	1.180
60.00	OSMW m=40% w=60%	0.295
120.00	GOCWM g=10% o=20% w=20% m=50%	0.980
30.00	CO o=100%	0.351
750.00	GIP	8.773

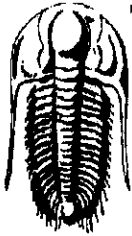
Total Length: 1200.00 ft Total Volume: 11.579 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038988

DST#: 3

ATTN: Bryan Bynog

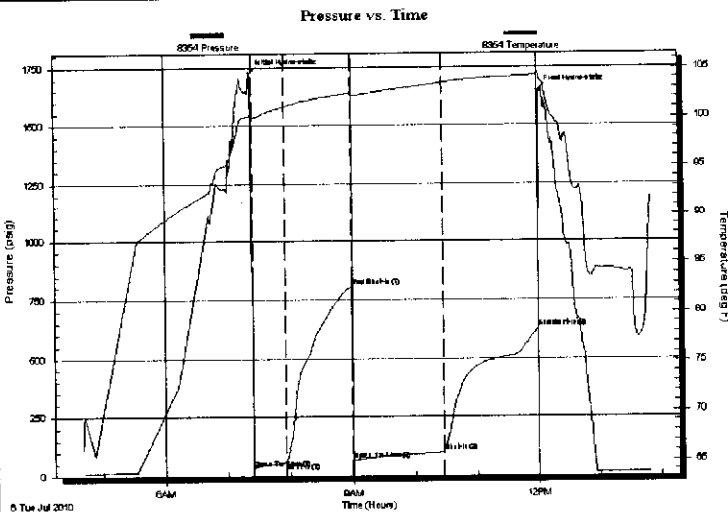
Test Start: 2010.07.06 @ 04:40:11

GENERAL INFORMATION:

Formation: **KC- H,I,J,+K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:23:56
 Time Test Ended: 13:49:41
 Interval: **3420.00 ft (KB) To 3520.00 ft (KB) (TVD)**
 Total Depth: 3520.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Andy Carreira
 Unit No: 38
 Reference Elevations: 2041.00 ft (KB)
 2030.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8354 Inside
 Press@RunDepth: 101.15 psig @ 3421.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.07.06 End Date: 2010.07.06 Last Calib.: 2010.07.06
 Start Time: 04:40:12 End Time: 13:49:41 Time On Btm: 2010.07.06 @ 07:22:26
 Time Off Btm: 2010.07.06 @ 12:00:26

TEST COMMENT: IF: Weak, Steady, 1 inch
 IS: No Return
 FF: Weak steady 2 inch
 FSI: No return



PRESSURE SUMMARY

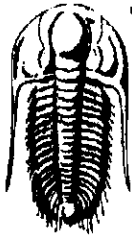
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1725.20	100.17	Initial Hydro-static
2	33.79	99.70	Open To Flow (1)
33	56.89	101.06	Shut-In(1)
97	806.34	102.43	End Shut-In(1)
98	66.77	102.21	Open To Flow (2)
185	101.15	103.49	Shut-In(2)
278	626.62	104.24	End Shut-In(2)
278	1648.35	104.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	OCM 10%o 90%m	0.44
60.00	Silty OCM 2%o 98%m	0.30
0.00	120 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038988 **DST#: 3**

ATTN: Bryan Bynog

Test Start: 2010.07.06 @ 04:40:11

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.96 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

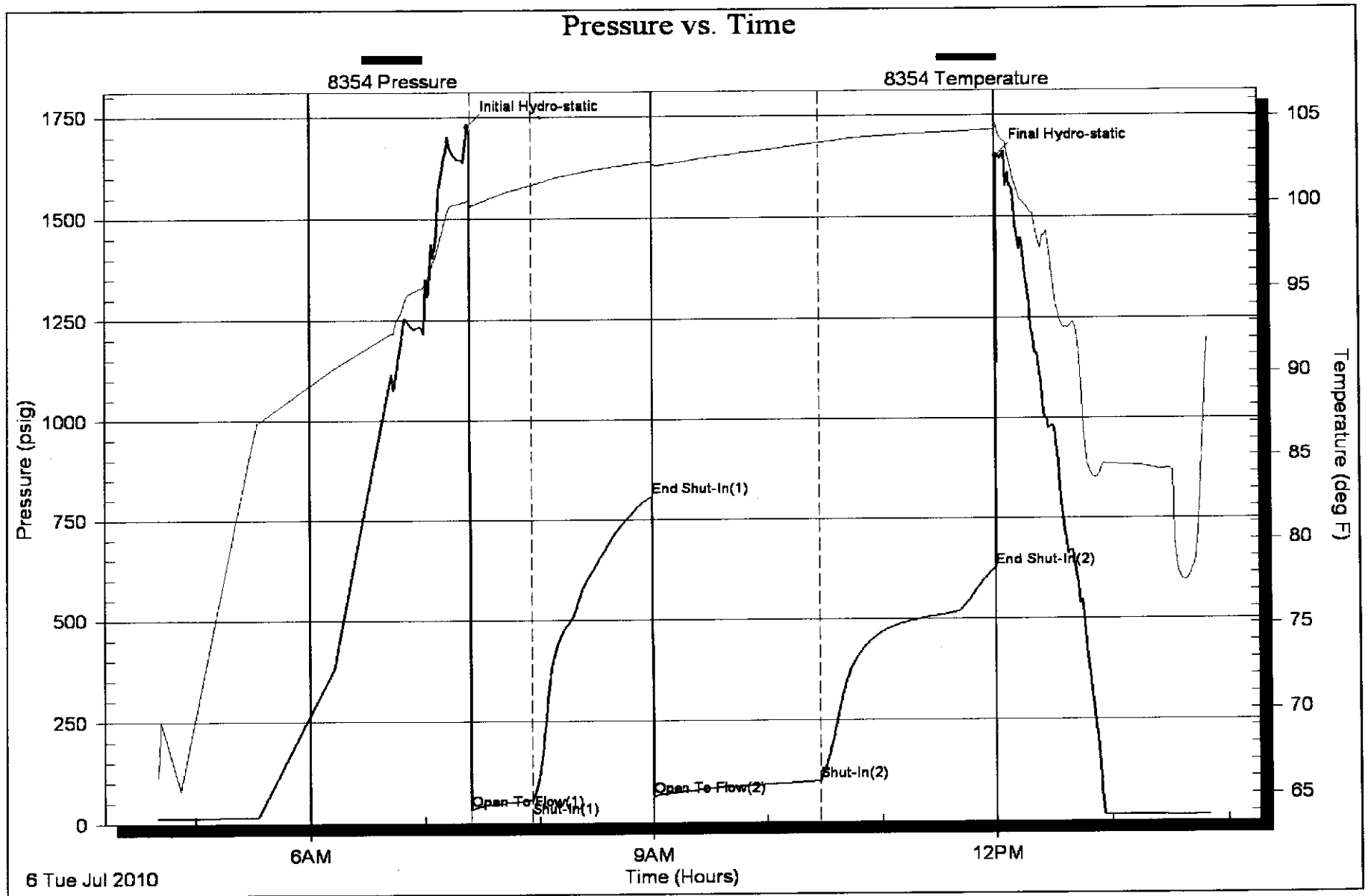
Length ft	Description	Volume bbl
90.00	OCM 10%o 90%m	0.443
60.00	Sltty OCM 2%o 98%m	0.295
0.00	120 GIP	0.000

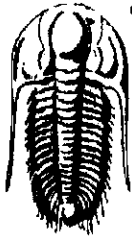
Total Length: 150.00 ft Total Volume: 0.738 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038989 **DST#: 4**

ATTN: Bryan Bynog

Test Start: 2010.07.07 @ 02:40:06

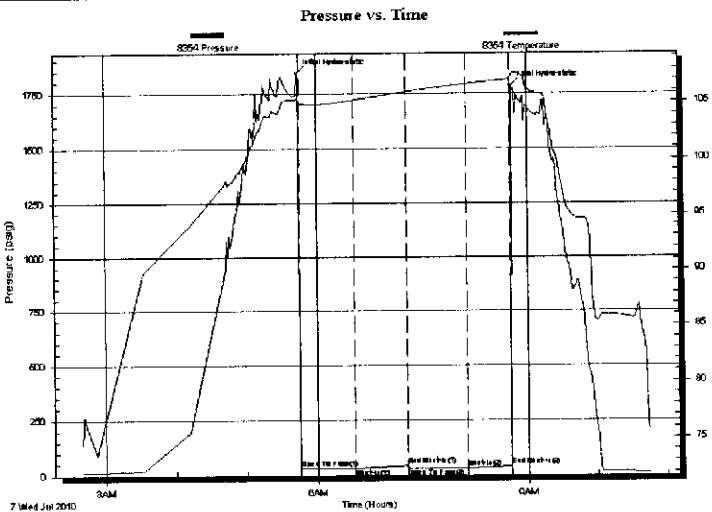
GENERAL INFORMATION:

Formation: **Upper Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:45:21
 Time Test Ended: 10:45:36
 Interval: **3589.00 ft (KB) To 3601.00 ft (KB) (TVD)**
 Total Depth: 3601.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 38
 Reference Elevations: 2041.00 ft (KB)
 2030.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8354 **Inside**
 Press@RunDepth: 31.58 psig @ 3590.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.07.07 End Date: 2010.07.07 Last Calib.: 2010.07.07
 Start Time: 02:40:07 End Time: 10:45:36 Time On Btm: 2010.07.07 @ 05:43:21
 Time Off Btm: 2010.07.07 @ 08:46:06

TEST COMMENT: IF-Weak died in 11 min

FF-No blow



PRESSURE SUMMARY

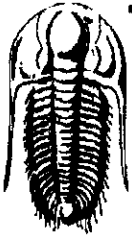
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1843.62	105.26	Initial Hydro-static
2	30.94	104.88	Open To Flow (1)
49	31.98	105.19	Shut-In(1)
93	43.57	105.89	End Shut-In(1)
93	30.18	105.88	Open To Flow (2)
145	31.58	106.57	Shut-In(2)
182	39.99	106.99	End Shut-In(2)
183	1781.85	107.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Ddkg Mud	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038989

DST#: 4

ATTN: Bryan Bynog

Test Start: 2010.07.07 @ 02:40:06

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 59.00 sec/qt
Water Loss: 7.98 in³
Resistivity: ohm.m
Salinity: 4800.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Ddlg Mud	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

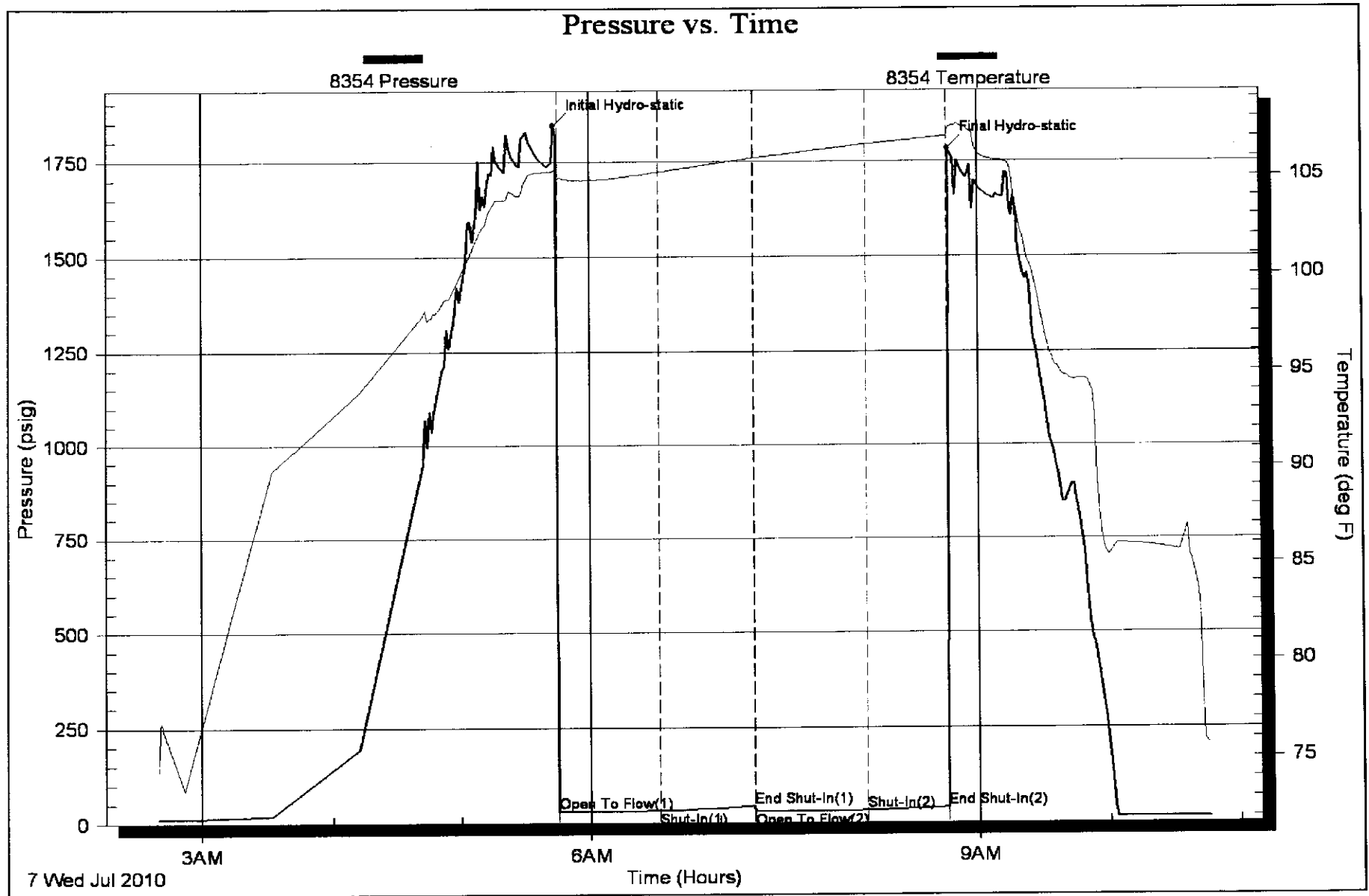
Num Gas Bombs: 0

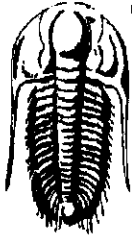
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco, LLC
 PO Box 20380
 Wichita Ks 67208
 ATTN: Bryan Bynog

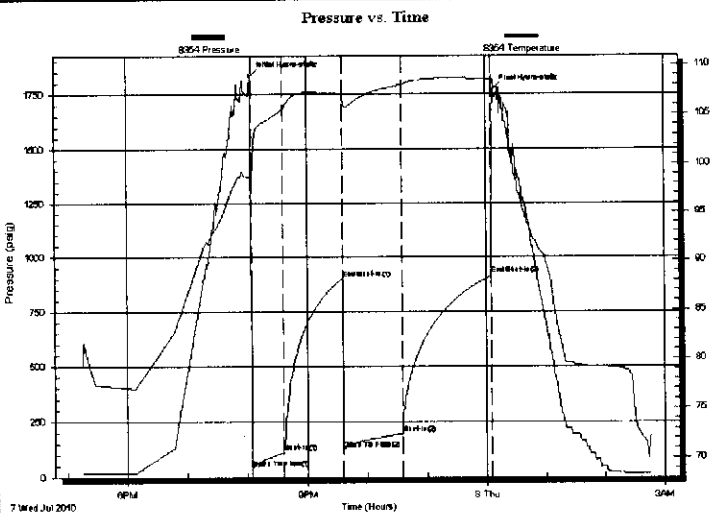
Wolf#5
Sec16-Twp15s-Rge18w
 Job Ticket: 038990 **DST#: 5**
 Test Start: 2010.07.07 @ 17:15:24

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:04:39
 Time Test Ended: 02:47:09
 Interval: **3598.00 ft (KB) To 3612.00 ft (KB) (TVD)**
 Total Depth: 3612.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 38
 Reference Elevations: 2041.00 ft (KB)
 2030.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8354 **Inside**
 Press@RunDepth: 194.80 psig @ 3599.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.07.07 End Date: 2010.07.08 Last Calib.: 2010.07.08
 Start Time: 17:15:25 End Time: 02:47:09 Time On Btm: 2010.07.07 @ 20:03:24
 Time Off Btm: 2010.07.08 @ 00:06:39

TEST COMMENT: IF-Strong B-B in 6.5 min
 FF-Strong B-B in 20 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1832.32	98.80	Initial Hydro-static
2	41.77	98.44	Open To Flow (1)
33	112.75	105.54	Shut-In(1)
92	903.25	107.07	End Shut-In(1)
93	126.76	106.70	Open To Flow (2)
152	194.80	107.97	Shut-In(2)
242	916.98	108.50	End Shut-In(2)
244	1767.51	108.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MCGsyO 10%g 70%o 20%m	0.59
340.00	CO	2.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038990

DST#: 5

ATTN: Bryan Bynog

Test Start: 2010.07.07 @ 17:15:24

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 56.00 sec/qt
Water Loss: 8.68 in³
Resistivity: ohm.m
Salinity: 5000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 34 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MCGsyO 10%g 70%o 20%m	0.590
340.00	CO	2.333

Total Length: 460.00 ft Total Volume: 2.923 bbl

Num Fluid Samples: 0

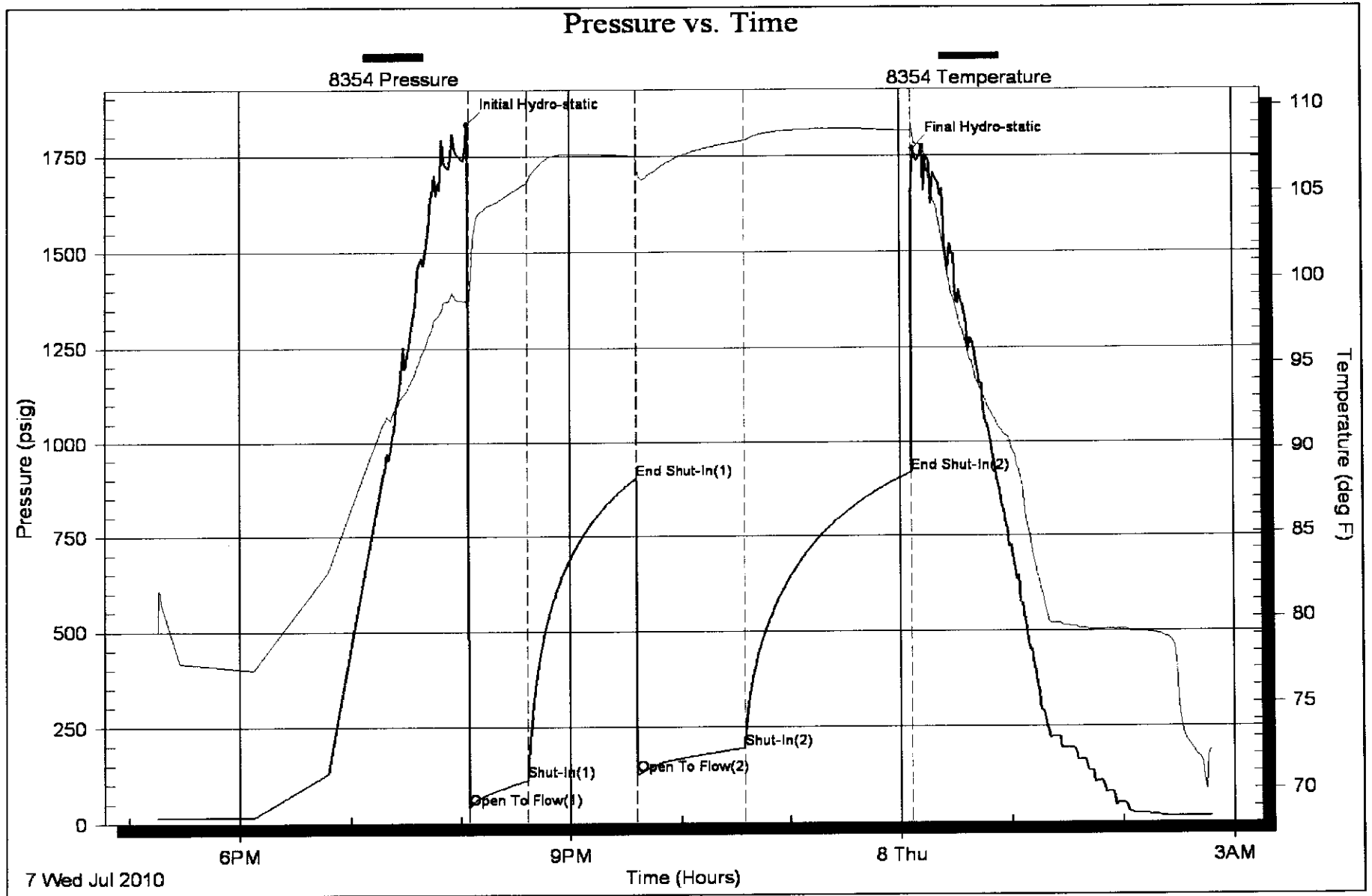
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco, LLC
PO Box 20380
Wichita Ks 67208
ATTN: Bryan Bynog

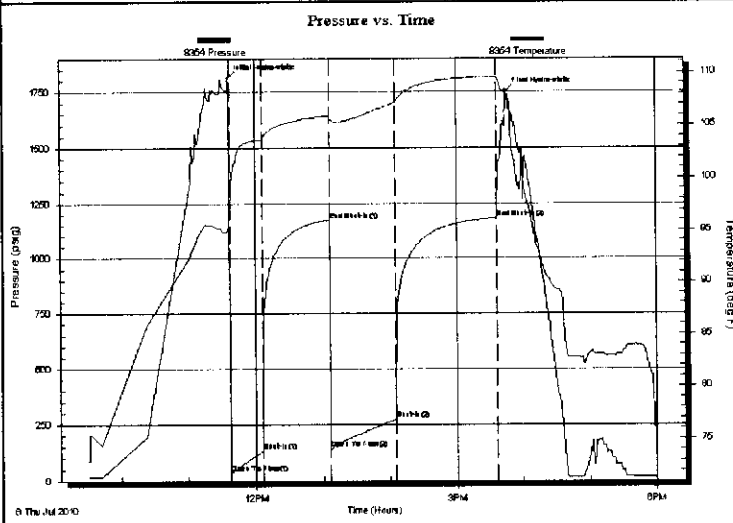
Wolf#5
Sec16-Twp15s-Rge18w
Job Ticket: 038991 **DST#: 6**
Test Start: 2010.07.08 @ 09:30:31

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:37:31
Time Test Ended: 18:00:46
Interval: **3616.00 ft (KB) To 3621.00 ft (KB) (TVD)**
Total Depth: 3621.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 38
Reference Elevations: 2041.00 ft (KB)
2030.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8354 **Inside**
Press@RunDepth: 271.88 psig @ 3617.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.07.08 End Date: 2010.07.08 Last Calib.: 2010.07.08
Start Time: 09:30:32 End Time: 18:00:46 Time On Btm: 2010.07.08 @ 11:36:01
Time Off Btm: 2010.07.08 @ 15:44:01

TEST COMMENT: IF-Strong B-B in 10 min
IS-Weak steady surface blow
FF-Strong B-B in 10 min
FSI-Weak steady surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1810.11	94.99	Initial Hydro-static
2	34.28	96.43	Open To Flow (1)
31	131.94	103.66	Shut-In(1)
91	1174.47	105.93	End Shut-In(1)
91	141.60	105.52	Open To Flow (2)
150	271.88	107.17	Shut-In(2)
241	1181.89	109.53	End Shut-In(2)
248	1746.13	108.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
602.00	CGsyO 20%g 80%o	4.58
0.00	120 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038991 **DST#: 6**

ATTN: Bryan Bynog

Test Start: 2010.07.08 @ 09:30:31

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

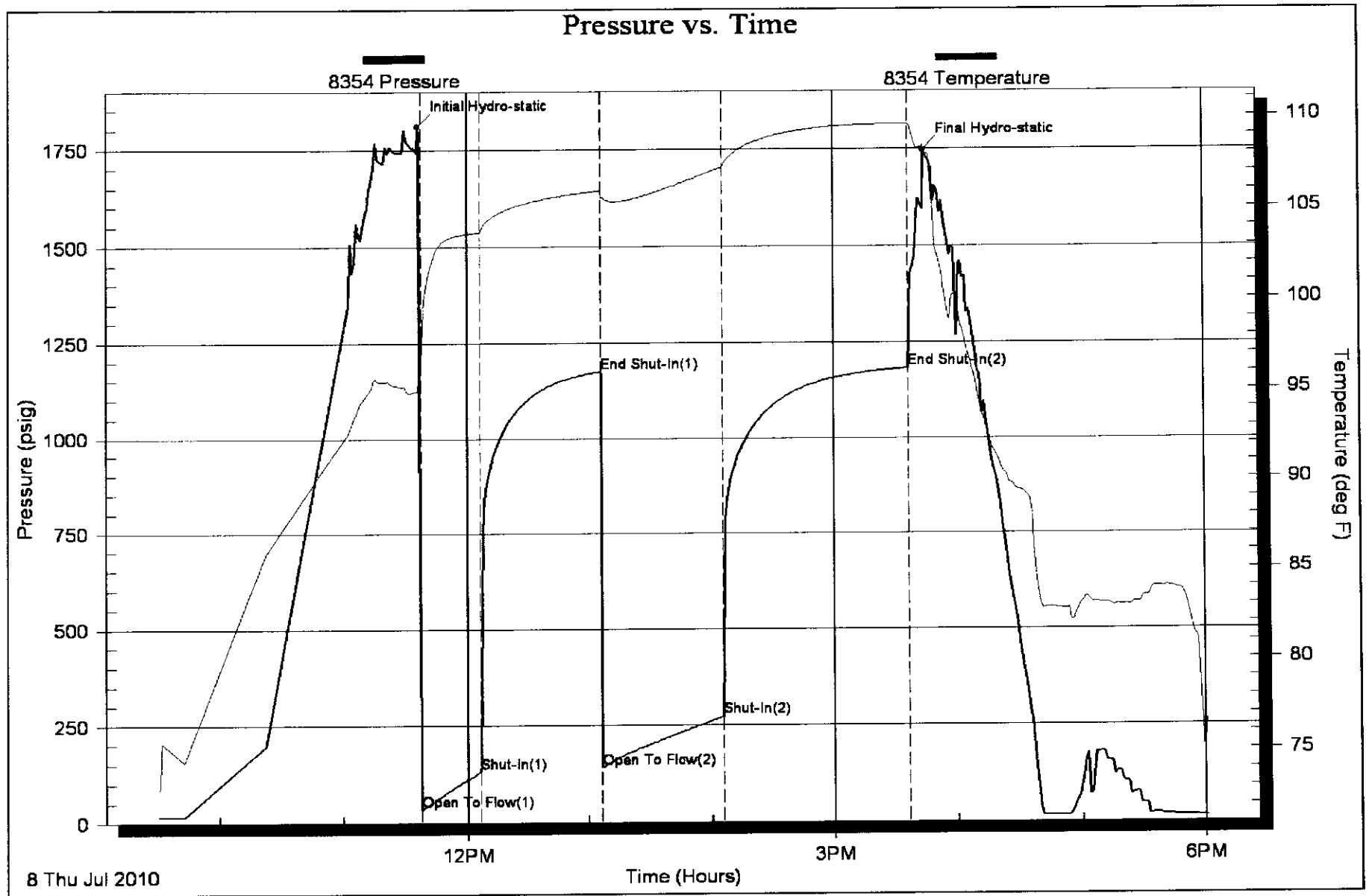
Length ft	Description	Volume bbl
602.00	CGsyO 20%g 80%o	4.585
0.00	120 GIP	0.000

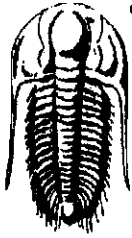
Total Length: 602.00 ft Total Volume: 4.585 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco, LLC

PO Box 20380
Wichita Ks 67208

ATTN: Bryan Bynog

Wolf#5

Sec16-Twp15s-Rge18w

Job Ticket: 038992

DST#:7

Test Start: 2010.07.09 @ 02:00:45

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:32:15

Time Test Ended: 10:59:15

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3627.00 ft (KB) To 3633.00 ft (KB) (TVD)**

Total Depth: 3633.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2041.00 ft (KB)

2030.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8354

Inside

Press@RunDepth: 293.45 psig @ 3628.00 ft (KB)

Start Date: 2010.07.09

End Date:

2010.07.09

Start Time: 02:00:46

End Time:

10:59:15

Capacity: 8000.00 psig

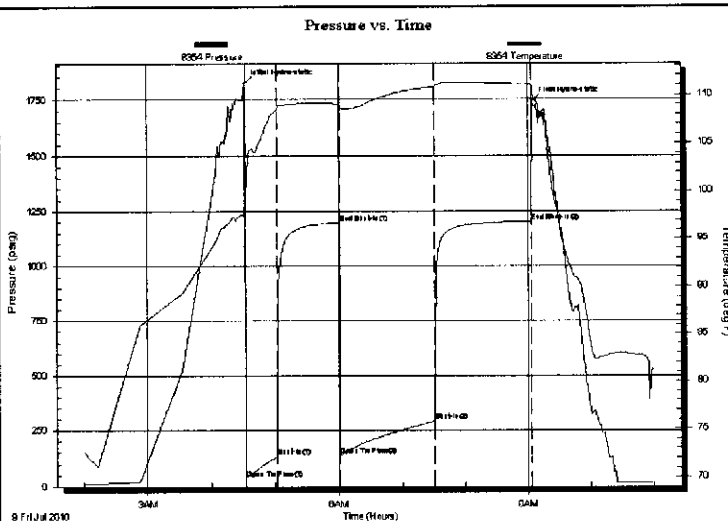
Last Calib.: 2010.07.09

Time On Btm: 2010.07.09 @ 04:32:00

Time Off Btm: 2010.07.09 @ 09:03:45

TEST COMMENT: IF-Strong B-B in 25 min

FF-Strong B-B in 40 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1821.70	98.13	Initial Hydro-static
1	36.42	97.84	Open To Flow (1)
30	132.75	108.54	Shut-In(1)
90	1198.91	109.04	End Shut-In(1)
90	137.23	108.40	Open To Flow (2)
179	293.45	110.80	Shut-In(2)
271	1202.86	110.98	End Shut-In(2)
272	1740.89	110.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
422.00	Wtr Rw .20 @ 80 = 30000ppm	2.48
70.00	CGsyO 10%g 90%o	0.82
0.00	60 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038992 **DST#: 7**

ATTN: Bryan Bynog

Test Start: 2010.07.09 @ 02:00:45

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 30000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.80 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4400.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

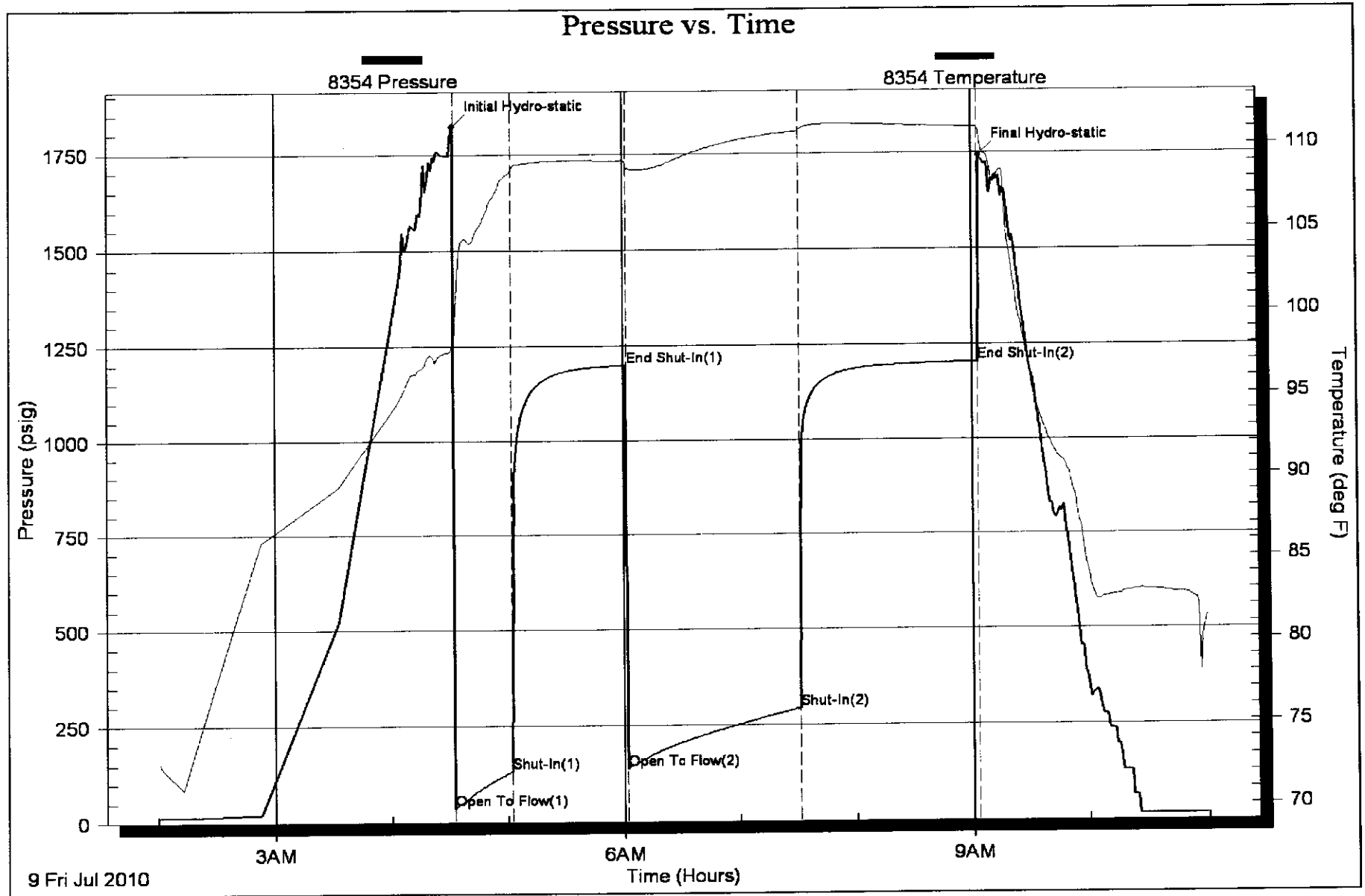
Length ft	Description	Volume bbl
422.00	Wtr Rw .20 @ 80 = 30000ppm	2.479
70.00	CGsyO 10%g 90%o	0.819
0.00	60 GIP	0.000

Total Length: 492.00 ft Total Volume: 3.298 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



**BEREXCO, LLC.
WOLF # 5
SWSENW SECTION 16-15S-18W
ELLIS COUNTY, KANSAS**

**GEOLOGIST
WILLIAM B. BYNOG**

RESUME

OPERATOR: BEREXCO, INC.

WELL NAME & NUMBER: WOLF # 5

LOCATION: SWSENW 16 15S-18W

COUNTY: ELLIS

STATE: KANSAS

SPUD DATE: 6-30-2010 COMPLETION DATE: 7-10-2010

ELEVATIONS: GL: 2030' KB: 2041'

CONTRACTOR: BEREDCO RIG 10

LOGS: SUPERIOR TYPES: RAG & MICROLOG

WELLSITE ENGINEER: NONE

MUD COMPANY: ANDY'S MUD

MUD TYPE & ENGINEER: FRESH CHEMICAL

GEOLOGIST: WILLIAM B.BYNOG

HOLE SIZE: 7 7/8

MUD LOGGING BY: NONE

DRILL STEM TEST COMPANY: TRILOBITE

DRILL STEM TEST: DST#1 3300-50, DST#2 3350-90, DST#3
3420-2520, DST # 4 3589-3601, DST# 5
3598-3612, DST # 6 3616-21, DST#7 3627-
33

WELL STATUS: SET PRODUCTION PIPE

SUMMARY AND CONCLUSION

Wolf # 5 was drilled south of Hays, Kansas in the oil Shoenchen Field. This well was drilled on a seismic anomaly between producing wells. Our primary objectives were the Lansing, Kansas City and Arbuckle formations. Secondary objectives were the Topeka and Plattsmouth formations.

The Stone Corral anhydrite came in flat to prognosis however; there was some thinning of the section resulting in the Lansing/Kansas City formation coming in three feet high to the prognosis. Our secondary objective the Topeka had no sample shows, so drilling continued to our primary objectives the Lansing/Kansas and Arbuckle.

The Lansing A and B zones both had good sample shows and were tested on drill stem test # 1 recovering 30 feet of gas and mud cut oil and 540 feet of muddy water. Drill stem test # 2 on the C, D and F zones recovered 750 feet of gas in pipe, 30 feet of clean oil, 120 feet of gas and oil cut watery mud and 300 feet of muddy water with oil spots. Drill stem test # 3 on the H, I, J and K zones recovered 120 feet of gas in pipe, 90 feet of oil cut mud and 60 feet of slightly oil cut mud.

The Arbuckle was tested four times until the oil water contact was found. The upper most Arbuckle was very poorly developed and tested only one foot of drilling mud on drill stem test # 4. The second bench tested 340 feet of clean oil and 120 feet of muddy gassy oil on drill stem test #5. Drill stem test # 6 on the third bench recovered 120 feet of gas in pipe and 602 feet of clean oil. Finally, water was recovered on drill stem test # 7 recovering 60 feet of gas in pipe, 70 feet of clean oil and 422 feet of water.

The electric logs agreed with sample evaluation and drill stem test data recording fair porosity development with micro log separation and high resistivity in the zones that tested free oil. The Arbuckle zones all appeared be separated by thin interbedded shale and all had different shut-in pressures, suggesting isolated reservoirs. A decision was made to run production casing on the favorable Arbuckle drill stem tests and log calculations.

FORMATION TOPS

FORMATION	DEPTH (LOGS)
STONE CORRAL	1200(+841)
BASE	1238(+803)
TOPEKA	
PLATTSMOUTH	
HEEBNER	3270(-1229)
TORONTO	
LANSING A	3316(-1275)
B ZONE	3338(-1297)
C ZONE	3356(-1315)
D ZONE	
E ZONE	3378(-1337)
F ZONE	3384(-1343)
G ZONE	3394(-1353)
H ZONE	3448(-1407)
I ZONE	3471(-1530)
J ZONE	3490(-1449)
ARBUCKLE	3598(-1557)

WOLF #5 SAMPLES

ANHYDRITE 1200(+ 841) S

BEREDCO RIG 10 DRILLING 7 7/8 HOLE

WOLF # 5 SAMPLE DESCRIPTIONS

2700-2870 SHALE gray,green,firm,argillaceous / thin bedded LIMESTONE buff,hard,dense,slightly chalky

2870-2930 LIMESTONE gray,buff,hard,fossils, dense,poor porosity,no shows

2930-3000 SHALE gray green,soft,very argillaceous/ thin LIMESTONE as above

3000-50 LIMESTONE pale gray,buff,hard,slightly fossils,slightly chalky,poor porosity,no shows / thin interbedded SHALE as above

3950-90 LIMESTONE buff,pale gray,very hard,dense,crptoxln,slightly fossils,pr porosity,no shows / thin / SHALE as above some black,carbonaceous

3090-3140 SHALE as above

TOPEKA

3140-70 LIMESTONE buff,very hard,very dense, crptoxln

3170-80 SHALE green,some black, firm,carbonaceous

3180-3210 LIMESTONE buff,hard,chalky,slightly fossils,poor porosity,no shows / thin SHALE as above

3210-40 LIMESTONE buff,firm,chalky, fossils,poor to fair porosity,no shows

3240- 50 LIMESTONE white,buff, firm,very chalky,slightly fossils,poor to fair porosity,no shows

WOLF #5 SAMPLES

3250-70 LIMESTONE buff,hard,dense, fossils,crptoxln

HEEBNER

3270-80 SHALE dark gray,black,firm, fissile,carbonaceous / thin
LIMESTONE as above very hard, dense

3280-95 SHALE gray,green,some black,firm,fissile

TORONTO

3295-3305 LIMESTONE buff,tan,very hard,dense,crptoxln,slightly fossils

3305-15 SHALE green,firm,fissile

LANSING A

3316-30 LIMESTONE white,buff,hard,very finely crystalline,slightly
fossils,poor pin point vuggy porosity / very spotty brown stain,good
cut, strng odor

3330-35 SHALE as above

B ZONE

3335-45 LIMESTONE buff,firm, oocastic,good moldic porosity, spotty to
even brown stain,very good cut,strng odor,slightly show free oil

3345-55 LIMESTONE buff,very hard,dense

3355-60 SHALE gray,green,firm,fissile

C ZONE

3360-70 LIMESTONE buff,hard,micro crystalline,very slightly
oolites,poor to fair interxln and vuggy porosity,spotty brown
stain,good cut and odor

3370-80 LIMESTONE buff,very hard,dense, crptoxln

WOLF #5 SAMPLES

F ZONE

3380-90 LIMESTONE white, buff, firm, oolites, slightly chalky, fair intergranular and vuggy porosity, spotty brown stain, good cut and odor, fair show free oil

G ZONE

3390-3400 SHALE green, gray, firm, fissile

3400-05 LIMESTONE buff, very hard, dense

3405-10 LIMESTONE white, firm, sandy, very chalky, poor vis porosity, trace black dead stain

3410-40 LIMESTONE buff, hard, dense, some Chert white

3440-45 SHALE as above

3445-48 LIMESTONE buff, very hard, dense

H ZONE

3448-52 LIMESTONE white, buff, firm, oolites, poor to fair moldic and vuggy porosity, spotty brown stain, good cut, fair odor, slightly show free oil

3452-65 LIMESTONE white, buff, firm, very chalky, slightly oolites, porosity, trace dead black stain

3465-70 SHALE green, gray, firm, silty

I ZONE

3470-80 LIMESTONE buff, hard, dense, some slightly oolites, poor vuggy porosity, very spotty brown stain, fair cut

3480-86 SHALE as above

J ZONE

WOLF #5 SAMPLES

3486-92 LIMESTONE buff,firm,micro crystalline,oolites,fair to good moldic porosity, spotty brown stain,fair cut,faint odor

3492-3505 LIMESTONE buff,very hard,dense

K ZONE

3505-20 LIMESTONE buff,slightly hard,oolites, oocastic,fair moldic porosity,spotty brown stain,good cut,fair show free oil,faint odor

3520-45 LIMESTONE buff,very hard,dense, no shows / thin SHALE as above

3545-60 SHALE gray green,some red,firm,fissile,argillaceous

3560- 80 LIMESTONE buff,very hard,dense,fossils / bedded SHALE as above

3580-90 LIMESTONE buff,hard,dense, fossils,no shows

ARBUCKLE

3590-3600 LIMESTONE white,firm,oolites,very sandy, chalky,poor visible porosity,spotty black dead stain,abundant Chert white,yell

3600-08 SHALE red,green,firm,argillaceous

3608-23 DOLOMITE white,buff,firm,sucrosic texture,fair to good interxln porosity,even brown stain,good cut and odor, good show free oil,some Chert white/ thin SHALE as above

3623-26 SHALE as above

3626-35 DOLOMITE buff,slightly hard,sucrosic texture, oolites,fair interxln porosity, spotty brown stain,good cut,faint odor,fair show free oil,abundant chert white,smky

3635-40 DOLOMITE white,buff,hard,microsucrosic,poor to fair interxln porosity,rare brown stain,weak cut,abundant Chert white,tan

WOLF #5 SAMPLES

3640-70 DOLOMITE white, buff, hard, poor to fair interxln porosity, spotty
black dead stain, / Chert white

3670-3700 DOLOMITE as above no stain, no show

RTD 3700'

LTD 3703'