



KANSAS CORPORATION COMMISSION 1097303
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
 Name: Gore Oil Company
 Address 1: 202 S ST FRANCIS
 Address 2: PO BOX 2757
 City: WICHITA State: KS Zip: 67202 + 4518
 Contact Person: Larry M. Jack
 Phone: (316) 263-3535
 CONTRACTOR: License # 34233
 Name: Maverick Drilling LLC
 Wellsite Geologist: Don V. Rider
 Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: D-30736
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/09/2010</u>	<u>10/16/2010</u>	<u>01/17/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23893-00-00
 Spot Description: _____
N2 SE SW SW Sec. 17 Twp. 8 S. R. 17 East West
634 Feet from North / South Line of Section
4290 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Rooks
 Lease Name: Ray Schindler Well #: 6
 Field Name: _____
 Producing Formation: n/a
 Elevation: Ground: 1874 Kelly Bushing: 1882
 Total Depth: 3475 Plug Back Total Depth: 3458
 Amount of Surface Pipe Set and Cemented at: 1234 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 54000 ppm Fluid volume: 500 bbls
 Dewatering method used: Evaporated
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/>	Letter of Confidentiality Received Date: _____
<input type="checkbox"/>	Confidential Release Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input checked="" type="checkbox"/>	UIC Distribution
ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garrisor</u> Date: <u>10/22/2012</u>



1097303

Operator Name: Gore Oil Company Lease Name: Ray Schindler Well #: 6
 Sec. 17 Twp. 8 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1228</td> <td>+655</td> </tr> <tr> <td>Topeka</td> <td>2792</td> <td>-910</td> </tr> <tr> <td>Heebner</td> <td>3002</td> <td>-1120</td> </tr> <tr> <td>Toronto</td> <td>3024</td> <td>-1142</td> </tr> <tr> <td>Lansing</td> <td>3044</td> <td>-1162</td> </tr> <tr> <td>B/KC</td> <td>3270</td> <td>-1388</td> </tr> <tr> <td>Arbuckle</td> <td>3308</td> <td>-1426</td> </tr> </table>	Name	Top	Datum	Anhydrite	1228	+655	Topeka	2792	-910	Heebner	3002	-1120	Toronto	3024	-1142	Lansing	3044	-1162	B/KC	3270	-1388	Arbuckle	3308	-1426
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Arbuckle	3308	-1426																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	28	1234	60/40 Pozmix & Stc	550	6% Gel, 3% cc
Production	7.875	5.5	15.5	3473	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3404-3414	4500 gal 28% DSFE	3404-3442
4	3417-3420		
4	3422-3432		
4	3434-3438		
4	3440-3442		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>3379.27</u> Packer At: <u>3390.9</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/17/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3473-3475</u>
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ray Schindler 6
Doc ID	1097303

All Electric Logs Run

Dual Induction Log
Dual Compensated Density Log
Microresistivity Log
Dual Receiver Cement Bond Log
Dual Compensated Porosity Log

Customer Grace Oil Co.		Lease No.		Date 10-17-10	
Lease Ray Schindler		Well # 6			
Field Order # 02649	Station Pratt KS	Casing 5 1/2"	Depth 3476'	County ROOKS	State K.S.
Type Job 5 1/2" L.S.			Formation	Legal Description 17-8-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	150 STKs	Acid AA-2 @ 15.3 gal/yr	RATE	PRESS	ISIP	
Depth 3476'	Depth	From	To 30 STKs	Pre Pad Plug R.H.	Max 60/40 Por		5 Min.	
Volume 361/2 BBL	Volume	From	To 500	Pad mud flush	Min		10 Min.	
Max Press # 1500	Max Press	From	To 10 BBL	Frac KCL 2%	Avg		15 Min.	
Well Connection PC.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3460'	Packer Depth	From	To	Flush Drip w/ H ₂ O	Gas Volume		Total Load	

Customer Representative Lenny Dinkle	Station Manager Scotty	Treater Allen F. Worth
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Service Units 28448 27963	19826 19860							
Driver Names Worth Veach	m. Kr	McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 PM	10-16-10				on Loc. discuss Safety Set up Plan Job. Rig Lay. ing down Kelly Rig up to Run 5/2 casing 15'
9:35					Start 5 1/2 casing shoe joint. w/ F.S. + L.O. Baffle in collar.
11:15	10-17-10				cont 1-3-5-7-9-11-13-15' - Bucket # 15
12:00	300#		12	5	Top bottom Pick up 1/4 size w/ rig. Pump 12 BBL mud flush
			10	5	Pump 10 BBL 2% KCL
			37 1/2		mix + Pump 150 STKs AA-2 @ 15.3 #
12:23				8	Finish mix, washout Pump + Line Drop L.O. Plug + Start Disp.
	500#			7	Caught Lift PSI w/ 67 Bbls out
12:35	1500#		82 1/2	4	Plug down
	0#				Release PSI TO TRK. "OK"
			5		Plug Rat Hole w/ 30 STKs 60/40 Por washup equip + Rack up
1:30					Job complete
					Thanks Allen, Chris, M. Kr.

ALLIED CEMENTING CO., LLC. 042006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>10-11-10</u>	SEC. <u>17</u>	TWP. <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00am</u>	JOB FINISH <u>2:45am</u>
Ray Schindler LEASE		WELL # <u>6</u>		LOCATION <u>Plainville KS North to Rd P</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>2.6 East North into</u>			

CONTRACTOR Maverick Drilling Rig # 108

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1234'

CASING SIZE 8 5/8 28# DEPTH 1234'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.20'

CEMENT LEFT IN CSG. 42.20'

~~28#~~ Baffle Plate @ 1191.8'

DISPLACEMENT 74.39 BBL

EQUIPMENT

OWNER _____

CEMENT

AMOUNT ORDERED 400 4/40 6 1/2 Gel 3 1/2 cc 1/4 # Flo

150 Cam 3 1/2 cc 1/4 # Flo

COMMON	<u>390</u>	@	<u>13.50</u>	<u>5265.00</u>
POZMIX	<u>160</u>	@	<u>7.55</u>	<u>1208.00</u>
GEL	<u>21</u>	@	<u>20.25</u>	<u>425.25</u>
CHLORIDE	<u>18</u>	@	<u>51.50</u>	<u>927.00</u>
ASC		@		
		@		
<u>Flo-seal</u>	<u>137</u>	@	<u>2.45</u>	<u>335.65</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>550</u>	@	<u>2.25</u>	<u>1237.50</u>
MILEAGE	<u>.104/sk/mile</u>			<u>1815.00</u>
TOTAL				<u>11,213.40</u>

PUMP TRUCK CEMENTER John Roberts

398 HELPER Glenn

BULK TRUCK

410 DRIVER Brad TWS

BULK TRUCK

481 DRIVER Richard TWS

REMARKS:

Est. Circulation and circulate 15 min.

Mix 400 4/40 6 1/2 @ 12.9 and tail 150 cam @ 15ppg

Displace plug w/ 74.3 Bbl H2O

Cement Did Circulate!

Thank You!

CHARGE TO: Gore Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Beck E. Farmer

SIGNATURE Beck E. Farmer

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>33</u>	@	<u>7.00</u>
MANIFOLD	@		
	@		
TOTAL <u>1,222.00</u>			

8 5/8 PLUG & FLOAT EQUIPMENT

<u>3-Centralizers</u>	@	<u>49.00</u>	<u>147.00</u>
<u>Tex. Pattern Guide Shoe</u>	@		<u>307.00</u>
<u>Baffle Plate</u>	@		<u>148.00</u>
<u>Rubber Plug</u>	@		<u>74.00</u>
	@		
TOTAL <u>676.00</u>			

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



Rider Consulting Petroleum Geologist

Don V. Rider, Geologist...cell: 316-706-7199

Office 316 729-0047...8910 W. Central Park Ct...Wichita, KS 67205

October 18, 2010

WELL RESUME

Operator: Gore Oil Company **API: 15-163-23893**

Well Name: Ray Schindler # 6

Field: Dopita

Location: 660'FSL, 990' 'FWL **Sec.17,Twp08S Rge.17W**

County: Rooks **State: Kansas**

Spud Date: 10-09-10 **Drilling Completed: 1016-10**

Elevations: GL- 2086'
KB- 2094'

Total Depth: Drillers TD- 3475'
Loggers TD-3478'

Contractor: Maverick Drilling LLC.Rig 108

Well Site Geologist: Don V. Rider

Mud Logging Equipment

Samples: Unlagged samples were caught by drilling crew from 2700'-TD.

Mud Company: Andy's Mud **Type Drilling Mud: Chemical**

Hole Size: 12 1/4" 0-1250'; 7 7/8" 1234''-TD

Casing: 8 5/8" set @ 1234', W 400sk cement

Cores: None

DST's: Three, Trilobite Testing

Electric Logs: Log-Tech

Type Logs Run: Dual Induction & Dual Compensated Porosity Log, and
Micro Log.

Bottom Hole Formation: Arbuckle

Well Status: It was decided by all parties concerned to Set pipe for a disposal well.

Rider Consulting Petroleum Geologist

Don V. Rider, Geologist ...cell: 316-706-7199
8910 W. Central Park Ct...Wichita, KS
67205

DAILY REPORT

Gore Oil Company

Ray Schindler # 6, 660' FSL, 990' FWL 17-8s-17w Rooks, County, KS

<u>Date</u>	<u>Depth</u>	<u>24Hr. Ft.</u>	<u>Remarks</u>
10-09-10			Move in and set surface.
10-10-10	590'	590'	Drilling Surface Hole
10-11-10	1234'	644''	Drilling. Set 1234' 8 5/8" surface pipe W/400 SK 60/40 pos cement. Anhydrite 1227'(+ 655'
10-12-10	1990'	756'	Drilling under surface.
10-13-10	2810'	820'	Drilling Topeka 2792 (-910),
10-14-10	3065'	255'	DST # 1 Topeka, 2924'-2976' 45-45-30-60, 1 st open 2" in bucket, 2 nd open surface blow, Recovery: 85' SOCM 10% oil, IFP: 54-67, FFP: 81-73, ISIP: 587, FSIP: 590, Hydro: 1423-1399, Temp: 100. Tool slid 4' to bottom. Heebner 3003(-1121), Toronto 3024(-1142), Lansing 3043(-1161). BKC 3270' (-1388)., Arbuckle 3309 (-1427)
10-15-10	3316'	506'	DST # 2 3270-3316 Arbuckle 45-45-30-60, 1open 3.5" in bucket, 2 nd open, No blow, Recovery: 2'HOCM 43, mud, IFP: 55-53, FFP: 68-59, ISIP: 634, FSIP: 637, Hydro: 1655-1599, Temp: 105.
10-16-10	3327'	11'	DST #3 3308-3327' Arbuckle 45-45-45-60, 1 st open in bucket, 2 nd open weak blow 1/2", IFP: 16-43, FFP: 48-67, ISIP: 663, FSIP: 668, Hydro: 1684-1583, Terr 103. Drilling to 3475' RTD. Log W/ Log Tech.

FORMATION DATA
(Corrected to R.A. Guard Log)

10-18-10
Ray Schindler # 6

Elevation 1882'KB
1874'Gl

<u>Formation</u>	<u>Depth</u>	<u>Minus Data</u>
Anhydrite	1228'	+655'
Topeka	2792'	- 910'
Heebner	3002'	- 1120'
Toronto	3024'	- 1142'
Lansing	3044'	- 1162'
Base KC	3270'	- 1388'
Arbuckle	3308'	-1426'

Topeka 2792-3002'

This area had an off-white gray fine crystalline Dolomitic limestone, oolitic in part, slightly fossiliferous, with fair intercrystalline & vugular porosity, w/ Fair shows free oil & stain, and fair cut fluorescence, and strong odor, Condemned by DST # 1

Toronto 3024'-3044'

This area had an off-white, gray fine crystalline limestone, chalky, no show

Lansing, Kansas City 3044'-3270'

A, B, C Zone 3044-3092'

This area had an off-white fine crystalline, fossiliferous, oolitic limestone, with fair Pinpoint vugular porosities, minor free oil and stain, slight odor.

D & E, F Zone 3100'-3150'

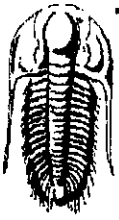
This area had an off-white brown fine crystalline fossiliferous, oolitic limestone, with fair vugular porosities, very minor free oil and stain, slight odor, and fair cut fluorescence.

H, I, J, K, L Zones 3164'-3270'

This area had an off-white, buff, fine crystalline, oolitic limestone, with fair intercrystalline and pinpoint vugular porosities and fair free oil and stain with good odor.

Arbuckle 3308-3475

This area had a had a gray, buff, medium crystalline dolomite, with fair intercrystalline, and vugular porosities, with fair free oil and stain, strong odor. Some very dense.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore
202 S. St. Francis
PO Box 2757
Wichita, Ks 67202
ATTN: Don Rider

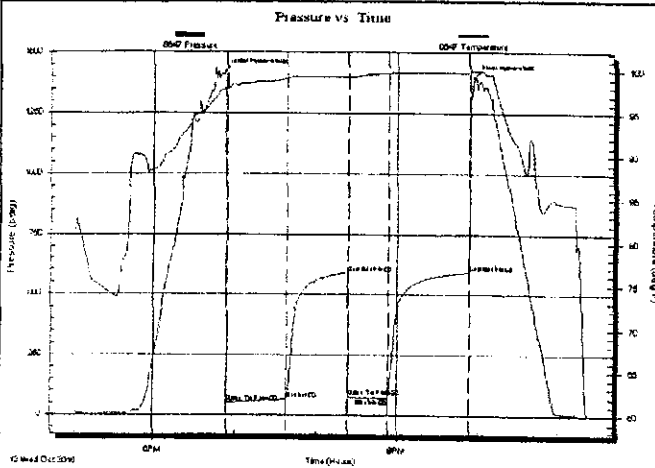
Ray Schindler #6
17-8-17/Rooks
Job Ticket: 40313 DST#: 1
Test Start: 2010.10.13 @ 17:00:32

GENERAL INFORMATION:

Formation:
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:54:27
Time Test Ended: 23:22:26
Interval: 2924.00 ft (KB) To 2976.00 ft (KB) (TVD)
Total Depth: 2976.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 1882.00 ft (KB)
1874.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8647 Inside
Press@RunDepth: 72.99 psig @ 2930.00 ft (KB)
Start Date: 2010.10.13 End Date: 2010.10.13
Start Time: 17:00:32 End Time: 23:22:26
Capacity: 8000.00 psig
Last Calib.: 2010.10.13
Time On Btm: 2010.10.13 @ 18:52:27
Time Off Btm: 2010.10.13 @ 21:56:56

TEST COMMENT: IFP - weak blow throughout 1/2" - 2"
ISI - no blow back
FFP - no blow 13 min - sur blow
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1423.46	97.90	Initial Hydro-static
2	53.94	97.99	Open To Flow (1)
46	67.09	99.12	Shut-In (1)
91	586.57	99.25	End Shut-In (1)
92	80.62	99.16	Open To Flow (2)
121	72.99	99.69	Shut-In (2)
182	590.16	99.85	End Shut-In (2)
185	1399.22	99.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
85.00	VSOCM 3% O, 97% M	0.64

Gas Rates

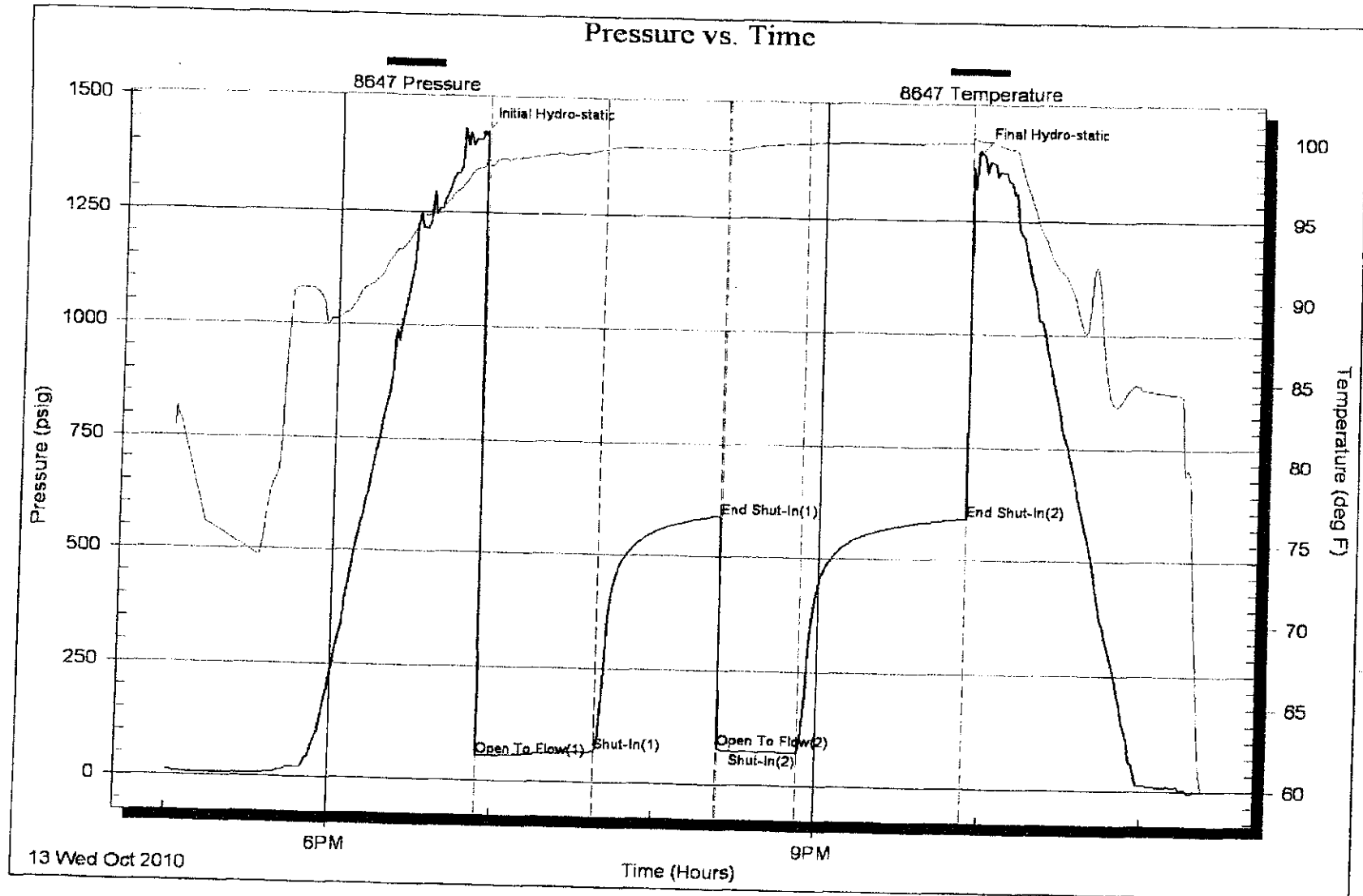
Choke (inches)	Pressure (psig)	Gas Rate (Mcft/d)

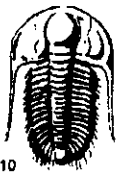
Serial #: 8647

Inside Gore

17-8-17/Rooks

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040318

Well Name & No. Ray Schneider #6 Test No. 1 Date 10-13-10
 Company Force Elevation 1882 KB 1874 GL
 Address 202 S. St. Francis P.O. Box 2757 Wichita, Ks 67202
 Co. Rep / Geo. Don Rider Rig Atavack 1018
 Location: Sec. 17 Twp. 8 Rge. 17 Co. Rooks State Ks

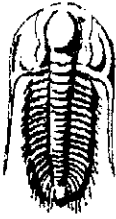
Interval Tested 2924-2976 Zone Tested _____
 Anchor Length 52 Drill Pipe Run 2867 Mud Wt. 8.8
 Top Packer Depth 2919 Drill Collars Run 61 Vis 50
 Bottom Packer Depth 2924 Wt. Pipe Run _____ WL 9.6
 Total Depth 2976 Chlorides 1500 ppm System LCM _____
 Blow Description IEP weak blow throughout 1/2-2"
IEI no blow back
IFP no blow 13 min - saw 1 blow
FSL no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>85</u>	<u>USOCM</u>	<u>3</u>		<u>97</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 85 BHT 100 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 1423 Test _____ T-On Location 1550
 (B) First Initial Flow 54 Jars _____ T-Started 1700
 (C) First Final Flow 67 Safety Joint _____ T-Open 1850
 (D) Initial Shut-In 587 Circ Sub _____ T-Pulled 2150
 (E) Second Initial Flow 81 Hourly Standby _____ T-Out 2319
 (F) Second Final Flow 73 Mileage 87 RT _____ Comments tool shed 5
 (G) Final Shut-In 590 Sampler _____ to bottom
 (H) Final Hydrostatic 1399 Straddle _____

Initial Open 45 Ruined Shale Packer _____
 Initial Shut-In 45 Ruined Packer _____
 Final Flow 30 Extra Copies _____
 Final Shut-In 60 Extra Recorder _____ Sub Total _____
 Day Standby _____ Total _____
 Accessibility _____ MP/DST Disc't _____
 Sub Total _____

Approved By _____ Our Representative Brian Farbank
 TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore
 202 S. St. Francis
 PO Box 2757
 Wichita, Ks 67202
 ATTN: Don Rider

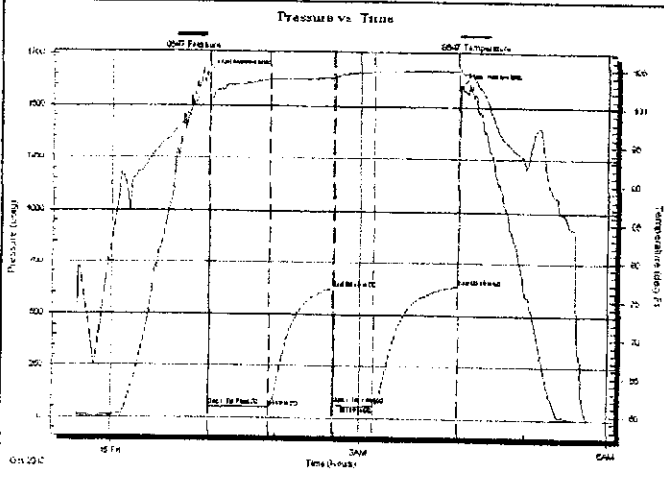
Ray Schindler #6
17-8-17/Rooks
 Job Ticket: 40314 DST#: 2
 Test Start: 2010.10.14 @ 23:35:19

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:11:44
 Time Test Ended: 05:47:13
 Test Type: Conventional Bottom Hole
 Tester: Brian Fairbank
 Unit No: 41
 Interval: **3270.00 ft (KB) To 3316.00 ft (KB) (TVD)**
 Total Depth: **3316.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition:
 Reference Elevations: 1882.00 ft (KB)
 1874.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: **8647** Inside
 Press@RunDepth: **58.51 psig @ 3275.00 ft (KB)**
 Start Date: 2010.10.14 End Date: 2010.10.15
 Start Time: 23:35:19 End Time: 05:47:13
 Capacity: 8000.00 psig
 Last Calib.: 2010.10.15
 Time On Btm: 2010.10.15 @ 01:10:14
 Time Off Btm: 2010.10.15 @ 04:13:13

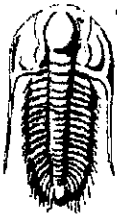
TEST COMMENT: IFP - weak to fair blow 1/2" - 3 1/2"
 ISI - no blow back
 FFP - no blow 13 min - sur blow
 FSI - no blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.19	101.51	Initial Hydro-static
2	55.46	101.15	Open To Flow (1)
45	52.76	103.54	Shut-In(1)
91	624.43	103.74	End Shut-In(1)
92	67.77	103.71	Open To Flow (2)
120	58.51	104.59	Shut-In(2)
181	637.31	104.74	End Shut-In(2)
183	1598.89	104.67	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
43.00	mud 100%	0.21
2.00	HOCM 40%O, 60%M	0.01

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore
202 S. St. Francis
PO Box 2757
Wichita, Ks 67202
ATTN: Don Rider

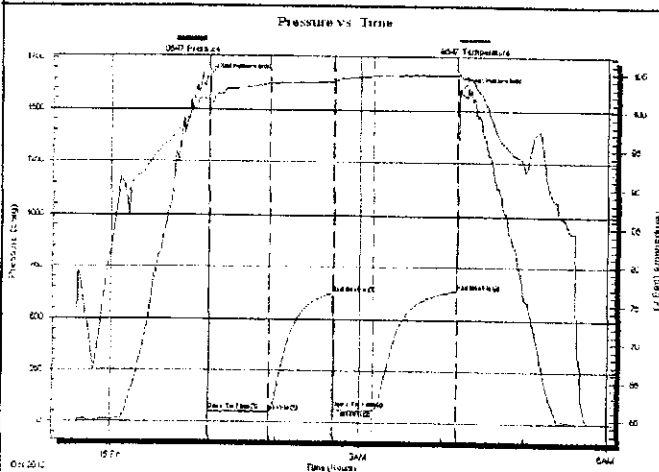
Ray Schindler #6
17-8-17/Rooks
Job Ticket: 40314 DST#: 2
Test Start: 2010.10.14 @ 23:35:19

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 01:11:44
Time Test Ended: 05:47:13
Interval: **3270.00 ft (KB) To 3316.00 ft (KB) (TVD)**
Total Depth: **3316.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition:
Test Type: **Conventional Bottom Hole**
Tester: **Brian Fairbank**
Unit No: **41**
Reference Elevations: **1882.00 ft (KB)**
1874.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8647 Inside
Press@RunDepth: **58.51 psig @ 3275.00 ft (KB)**
Start Date: **2010.10.14** End Date: **2010.10.15** Capacity: **8000.00 psig**
Start Time: **23:35:19** End Time: **05:47:13** Last Calib.: **2010.10.15**
Time On Btm: **2010.10.15 @ 01:10:14**
Time Off Btm: **2010.10.15 @ 04:13:13**

TEST COMMENT: IFF - weak to fair blow 1/2" - 3 1/2"
ISI - no blow back
FFP - no blow 13 min - sur blow
FSI - no blow back



PRESSURE SUMMARY

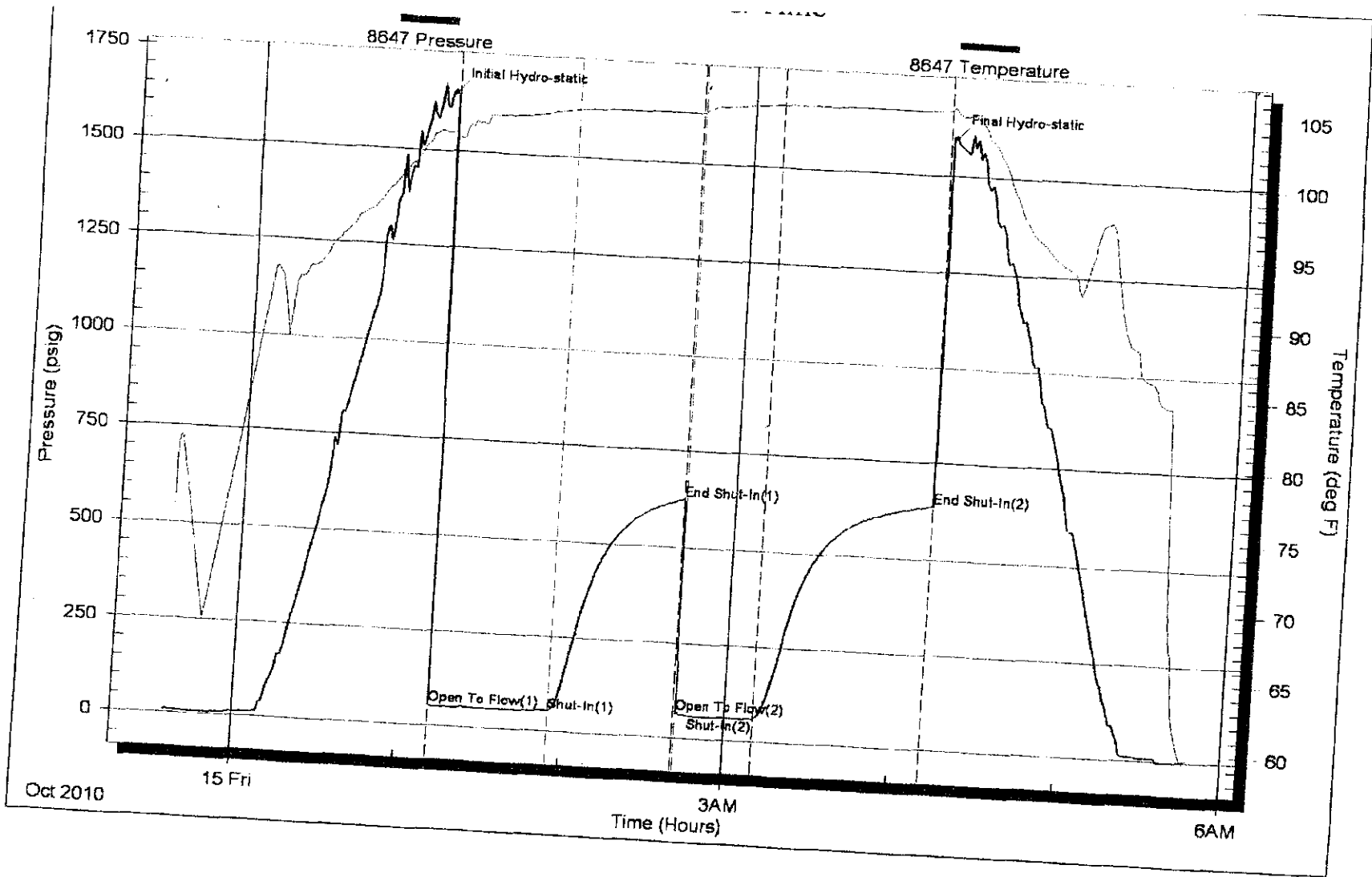
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.19	101.51	Initial Hydro-static
2	55.46	101.15	Open To Flow (1)
45	52.76	103.54	Shut-In(1)
91	624.43	103.74	End Shut-In(1)
92	67.77	103.71	Open To Flow (2)
120	58.51	104.59	Shut-In(2)
181	637.31	104.74	End Shut-In(2)
183	1598.89	104.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
43.00	mud 100%	0.21
2.00	HOCM 40% O. 60% M	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040814

Well Name & No. Roy Schindler #6 Test No. 2 Date 10-14-10
 Company Exel Elevation 1882 KB 1874 GL
 Address _____
 Co. Rep / Geo. Don Rider Rig Maverick 108
 Location: Sec. 17 Twp. 8 Rge. 17 Co. Rock State Ks

Interval Tested 3270-3316 Zone Tested Arbuckle
 Anchor Length 46 Drill Pipe Run 3211 Mud Wt. 9.0
 Top Packer Depth 3265 Drill Collars Run _____ Vis 38
 Bottom Packer Depth 3270 Wt. Pipe Run _____ WL 8.8
 Total Depth 3316 Chlorides 4500 ppm System LCM _____

Blow Description FFP - weak to fair blow 1/2" - 3/8"
ESI - no blow back
FFP - no blow 13 min - sur
ESI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>HOCM</u>		<u>40%</u>	<u>60%</u>	
<u>43</u>	<u>mud</u>			<u>100%</u>	
____	____				
____	____				
____	____				

Rec Total	BHT	Gravity	API RW	@	°F	Chlorides	ppm
<u>45</u>	<u>105</u>	<input checked="" type="checkbox"/> Test					
(A) Initial Hydrostatic	<u>1655</u>	<input type="checkbox"/> Jars				T-On Location	<u>3112</u>
(B) First Initial Flow	<u>55</u>	<input type="checkbox"/> Safety Joint				T-Started	<u>2335</u>
(C) First Final Flow	<u>53</u>	<input type="checkbox"/> Circ Sub				T-Open	<u>0112</u>
(D) Initial Shut-In	<u>624</u>	<input type="checkbox"/> Hourly Standby				T-Pulled	<u>0412</u>
(E) Second Initial Flow	<u>68</u>	<input type="checkbox"/> Mileage				T-Out	<u>0549</u>
(F) Second Final Flow	<u>59</u>	<input type="checkbox"/> Sampler				Comments	
(G) Final Shut-In	<u>637</u>	<input type="checkbox"/> Straddle				<input type="checkbox"/> Ruined Shale Packer	
(H) Final Hydrostatic	<u>1599</u>	<input type="checkbox"/> Shale Packer				<input type="checkbox"/> Ruined Packer	

Initial Open 45
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 60

Sub Total _____
 Total _____
 MP/DST Disc't _____

Approved By _____ Our Representative Brian Fairbank

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040966

Well Name & No. Roy Schindler #6 Test No. 3 Date 10-15-10
 Company Gore Oil Co. Elevation 1382 KB 1874 GL
 Address _____
 Co. Rep / Geo. Don Rider Rig Maverick #108
 Location: Sec. 17 Twp. 8 Rge. 17 Co. Reks State Ks

Interval Tested 3308 — 3327 Zone Tested Archuckle
 Anchor Length 19 Drill Pipe Run 3304- Mud Wt. 9.1
 Top Packer Depth 3303 Drill Collars Run - Vis 50
 Bottom Packer Depth 3308 Wt. Pipe Run - WL 9.6
 Total Depth 3327 Chlorides 4,000 ppm System LCM 2.5 #
 Blow Description I.F. Weak-building to 4"

I.F. Weak-building to 4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Co</u>				
<u>108</u>	<u>Midy 107A</u>				
_____	_____				
_____	_____				
_____	_____				

Rec Total 120 BHT 163 Gravity _____ API RW _____ @ _____ °F Chlorides 4,000 ppm
 (A) Initial Hydrostatic 1684 Test _____ T-On Location 13:35
 (B) First Initial Flow 16 Jars _____ T-Started 14:50
 (C) First Final Flow 43 Safety Joint X T-Open 16:45
 (D) Initial Shut-In 663 Circ Sub _____ T-Pulled 20:00
 (E) Second Initial Flow 48 Hourly Standby _____ T-Out 21:47
 (F) Second Final Flow 67 Mileage _____ Comments _____
 (G) Final Shut-In 668 Sampler _____
 (H) Final Hydrostatic 1583 Straddle _____

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total _____
 Total _____
 MP/DST Disc't _____
 Sub Total _____

Approved By _____

Our Representative Don Rangle

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.