



KANSAS CORPORATION COMMISSION 1094580  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33711  
Name: B-C Steel, LLC  
Address 1: 209 N FRY ST  
Address 2:  
City: YATES CENTER State: KS Zip: 66783 + 1280  
Contact Person: Bert Carlson  
Phone: ( 620 ) 625-2999  
CONTRACTOR: License # 32701  
Name: C & G Drilling, Inc.  
Wellsite Geologist: Mark Brecheisen  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
01/12/2012 01/20/2012 02/16/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-035-24462-00-00  
Spot Description:  
W2 SW SE SW Sec. 20 Twp. 34 S. R. 7  East  West  
330 Feet from  North /  South Line of Section  
3795 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Cowley  
Lease Name: Gammon Well #: 20-3  
Field Name: Donelson West  
Producing Formation: Altamont  
Elevation: Ground: 1282 Kelly Bushing: 1286  
Total Depth: 2639 Plug Back Total Depth: 2630  
Amount of Surface Pipe Set and Cemented at: 301 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 450 ppm Fluid volume: 300 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gansor Date: 10/22/2012



1094580

Operator Name: B-C Steel, LLC

Lease Name: Gammon

Well #: 20-3

Sec. 20 Twp. 34 S. R. 7  East  West

County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
Altamont 2566 -1284

List All E. Logs Run:

Attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include surface and LONG STRING.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Table with 3 columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Row includes 4 shots at 2563-2569 with N2 FOAM FRAC.

TUBING RECORD: Size: 2.375 Set At: 2550 Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: 04/15/2012 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil 15 Bbls., Gas Mcf, Water 15 Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS:

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole  Perf.  Dually Comp. (Submit ACO-5)  Commingled (Submit ACO-4)  Other (Specify)

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	B-C Steel, LLC
Well Name	Gammon 20-3
Doc ID	1094580

All Electric Logs Run

compensated density
sidewall neutron
micro log
Gamma Ray neutron



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 33616

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT AZ #15-035-24462**

**Ks**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-12	1152	GAMMON # Fossil 20-1 20-3	20	395	7E	Cowley
CUSTOMER B.C. Steel, LLC		C&G Drilg.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 209 N. Fry St.			520	John S.		
CITY Yates Center			515	Calvin H.		
STATE Ks	ZIP CODE 66783		637	Merle R.		

JOB TYPE Longstring O HOLE SIZE 7 7/8 HOLE DEPTH 2639' K.B CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 2630' G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6\* SLURRY VOL 36 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 42 BBL DISPLACEMENT PSI 700 ~~MAX~~ PSI/100 Bump Plug \_\_\_\_\_ RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 BBL fresh water. Mixed 110 SKS THICK Set Cement w/ 5" Kol-Seal /sk @ 13.6\*/gal, yield 1.85. Wash out Pump & Lines. Shut down. Release Plug. Displace Plug to Seat w/ 42 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. Wait 2 min. Release Pressure. Float Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

Note: Plug Rat Hole w/ 15 SKS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	70	MILEAGE	4.00	280.00
1126 A	15 SKS	THICK Set Cement (Plug RAT Hole)	19.20	288.00
1126 A	110 SKS	THICK Set Cement	19.20	2112.00
1110 A	575*	Kol-Seal 5"/sk	.46	264.50
5407 A	6.87 Tons	70 miles Buck Delv.	1.34	644.41
5502 c	5 HRS	80 BBL VAC TRUCK	90.00	450.00
1123	3000 gals	City water	16.50/1000	49.50
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	5163.41
			SALES TAX	187.62
			ESTIMATED TOTAL	5351.03

Ravin 3737

THANK You

241325

AUTHORIZATION

Judd Gulick TITLE Toolpusher C&G Drilg

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.