

Date 3-11-04

- New Situation
- Response to Request
- Follow-up

Operator Wabash Energy # _____

140' E

660 FNL
2120 FNL

Address _____

Location C-NE-NW, Sec 6, T 18, S, R 3 W

Lease Janssen Well # 4

Phone No. _____

County Scott

Oper. _____ Other _____

Reason for Investigation: AIT II completion. port collar @ 2290'
5 1/2 set @ 4625'

RECEIVED

MAR 22 2004

KCC WICHITA

Problem: _____

Person(s) Contacted: Larry Whitmer on location for company

Findings: Professional Pulling Service + Swift Services on
hole, Open port collar @ 2290, circulated cement to
surface w/ 185 sx Mid-Con II 1/4" Flow seal put
15 sx cement to pit

photos taken: _____

Action/Recommendations: Satisfactory AIT II

- Lease Inspection
- Complaint
- Field Report

By Kevin D Stube
Kevin D Stube

Retain 1 copy Joint District Office
Send one copy Conservation Division

LEASE INSPECTION

YES

NONE COMMENTS

- [] I.D. Sign []
- [] Tank Battery []; Condition: good [] questionable [] overflowing []
- [] Pits, tank battery []; Fluid depth ____ ft.; approx. size ____ ft x ____ ft
- [] Pit, injection site []; Fluid depth ____ ft.; approx. size ____ ft x ____ ft
- [] Gas venting []
- [] Oil spill evidence []
- [] Saltwater evidence []; Surface flow _____; seepage _____
- [] Saltwater pipelines []; Seepage visible Yes/No; tested for leaks Yes/No
- [] Flowing holes []
- [] Abandoned wells []
- [] TA wells []; Potential poll. Prob. _____; currently producing _____
- [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- [] Monitoring records []
- [] Gauge connections []: tubing _____; T/C annulus _____; C/SP annulus _____
- [] Gauge connections []: tubing _____; T/C annulus _____; C/SP annulus _____
- [] Gauge connections []: tubing _____; T/C annulus _____; C/SP annulus _____
- [] Gauge connections []: tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

For KCC Use:
 Effective Date: 2-9-04
 District #: 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED 5-171-20582
 Form C-1 - 0000
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date February 15 2004
month day year

Spot 140^{1/2} of NE of 660 feet from N / S Line of Section
2120 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 31251
 Name: WABASH ENERGY CORPORATION
 Address: P.O. Box 595
 City/State/Zip: Lawrenceville, IL 62439
 Contact Person: E.L. Whitmer, Jr.
 Phone: (618) 945-3365

(Note: Locate well on the Section Plat on reverse side)
 County: Scott
 Lease Name: Janssen Well #: 4
 Field Name: Beckley North

CONTRACTOR: License# 31548
 Name: Disocvery Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): LKC & Cherokee

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other
 Well Class: infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 520'
 Ground Surface Elevation: 2950 feet MSL
 Water well within one-quarter mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 1500'
 Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No

Length of Surface Pipe Planned to be set: 200+
 Length of Conductor Pipe required: None
 Projected Total Depth: 4600'
 Formation at Total Depth: Mississippian

If Yes, true vertical depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

Bottom Hole Location: _____

(Note: Apply for Permit with DWR)
 If Yes, proposed zone: _____

KCC DKT #: _____

Pusher Tom Alm
 SPUD DATE 2-18-04 INIT. SA
 LENGTH SURFACE PLANNED 200'
 RESERVE PIP STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 5/8 @ 230.72 CONDUCTOR
 ANHYDRITE T- 2293 B- 2315 ELEVATION
 TD 4630 FORMATION _____
 RAN PIPE 5 1/2 @ 4025 DV TOOL _____
 _____ SX _____ Y _____ N
 Arbuckle Plug @ _____ Ft. W/ _____ SX
 Hug./Council @ _____ Ft. W/ _____ SX
 1 Anhydrite Base @ 2310 Ft. W/ 50 SX
 2 1/2 Base Anyh. @ 1530 Ft. W/ 80 SX
 3 1/2, 1/2 Plug @ 790 Ft. W/ 50 SX
 4 Bottom Surface @ 240 Ft. W/ 40 SX
 40' Plug @ 40-0 Ft. W/ 10 SX
 RAT HOLE CIRC/ 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL yes 50' diameter open Pond _____
 Hauling _____
 TECHNICIAN _____ DATE _____
 TYPE OF CEMENT 6 1/4 POC 60% 1/4 A Flow Seal.
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME 10:45 (AM) PM DATE 2/25/04
 CEMENT COMPANY Swift Services