

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5152  
Name Lee Banks  
Address 200 W. Douglas #550  
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Lee Banks  
Phone (316) 267-0783

Contractor: License # 5382  
Name Cheyenne Drilling, Inc.

Wellsite Geologist Scott Banks  
Phone (316) 267-0783

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-27-85 8-7-85 8-8-85  
Spud Date Date Reached TD Completion Date  
5450'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 391 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-071-20,375-0000

County Greeley

SW SW NW Sec 7 Twp 20S Rge 40W  East  West

2970 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

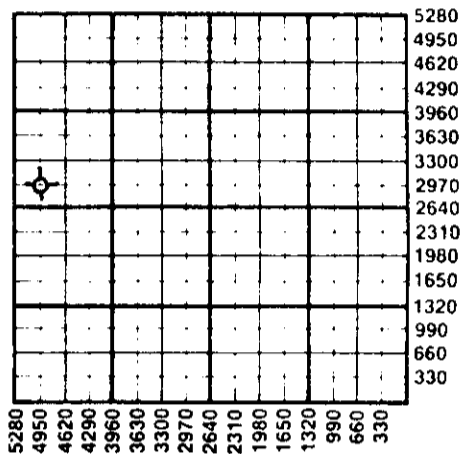
Lease Name Lanterman Well # 1

Field Name

Producing Formation

Elevation: Ground 3633 KB 3642

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Hauled (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Owner Date 8-13-85

Subscribed and sworn to before me this 13th day of August 1985

Notary Public Shirley Whitmore

Date Commission Expires 2-28-86

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SHIRLEY WHITMORE  
NOTARY PUBLIC  
State of Kansas  
My Appointment Expires:

Form ACO-1 (7-84)

RECEIVED  
AUG 14 1985  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 7 Twp 20S Rge 40W

SIDE TWO

Operator Name Lee Banks Lease Name Lanterman Well # 1  
 Sec. 7 Twp. 20S Rge. 40W  East  West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 5256 - 5450'  
 30/45/45/60  
 Rec. 2650'  
 muddy salt water  
 IFP 609 - 10 ~~500~~ **TIAB**  
 FFP 1104 - 1127  
 ISIP 1138  
 FSIP 1140

Name	Formation Description	
	Top	Bottom
Base Stone Corral	2466	+1176
Upper Winfield	2832	+ 810
Lower Winfield	2852	+ 790
Upper Fort Riley	2900	+ 742
Lower Fort Riley	2936	+ 706
Council Grove	3312	+ 330
Heebner	4046	- 404
Lansing	4106	- 464
Base Kansas City	4514	- 872
Marmaton	4604	- 962
Cherokee	4758	-1116
Morrow Shale	5078	-1436
Morrow Sand or		
Reworked St. Genevieve	5252	-1610
St. Louis	5348	-1706

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	391'	Class. C. lite	100 90	 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

RELEASED  
 DEC 17 1986

FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....