

15-071-20639-00-00

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____
County Greeley
_____ C NE Sec. 17 Twp. 20 Rge. 40 X E

ORIGINAL

Operator: License # 03555
Name: GLEN S. SODERSTROM
Address P.O. Box 822663
Dallas, TX 75382
City/State/Zip _____

3960 Feet from (S)W (circle one) Line of Section
1320 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (E)W NW or SW (circle one)

Purchaser: undetermined
Operator Contact Person: Glen S. Soderstrom
Phone (314) 342-9103

Lease Name WALLACE UNIT Well # 1
Field Name Bradshaw

Contractor: Name: ALLEN DRILLING COMPANY
License: 5418

Producing Formation Towanda & Ft. Riley
Elevation: Ground 3599 13' 3612
Total Depth 3100' PBDT _____

Wellsite Geologist: Glen S. Soderstrom
Designate Type of Completion
 New Well Re-Entry Workover

Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3100
feet depth to surface w/ 400 sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 2 JK 2-19-96
(Data must be collected from the Reserve Pit)

Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
9/06/95 9/08/95 8/30/96
Spud Date Date Reached TD Completion Date

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission and the statements herein are complete and correct to the best of my knowledge and belief.

LINDA K. HAYNES
NOTARY PUBLIC
State of Texas
Comm. Exp. 06-19-98

Signature [Signature]
Title Operator Date 9/16/96

Subscribed and sworn to before me this 16th day of SEPTEMBER, 1996.

Notary Public Linda K. Haynes

Date Commission Expires 6-19-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name GLEN S. SODASTROM

Lease Name WALLACE Unit Well # 1

Sec. 17 Twp. 20S Rge. 40

East
 West

County Greeley

9-19-96

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: **COMPENSATED DENSITY
CEMENT BOND**

Name	Formation (Top), Depth and Datum		Datum
	Top		
Fox Hills	338		+3274
Dakota SS	986		+2626
B/Stone Corral	2444		+1168
Herington	2768		+844
Krider	2788		+824
Winfield	2810		+802
Towanda	2846		+766
Ft. Riley	2875		+698737
Florence	2914		+698
Council Grove	2980		+632

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8" used	24#	264'	Lite	175	2%cc, 1/4 flocele
production	7-7/8"	5-1/2"	14#	3099'	Mid Con 2 premium	250 150	2%cc, 1/4 flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	sur. 1700	Hal. lite 285sx	+ 50 common	2% CaCl, 2% flocele
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	annulus	Midcon 2	100 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	1700' for squeeze	335 sx.
1	2848-51(4 shots), 2854-58 (5 shots)	Acid. 750 gal. 20% FE acid
	2816-81 (6 shots)	frac w/ 400l gal gel water, 142,000 scf Ni, 18,500# sd

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2819	2830	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SUD or Inj. shut in _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		200	10/day		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2848-81

KCC OIL/GAS REGULATORY OFFICE

ORIGINAL

DATE 1/24/96

- New Situation
- Response to Request
- Follow-up

OPERATOR Glen S. Soderstrom # 3555

NAME P.O. Box 8096

LOCATION C NE/4, SEC 17, T 20 S, R 40 W

& ADDRESS Dallas, TX 75205-8096

LEASE Wallace Unit Well # 1

PHONE NO. OPER. OTHER

COUNTY Greeley API#15-071-20,639

REASON FOR INVESTIGATION: Alternate II cementing

LEASE INSPECTION

PROBLEM:

PERSON(S) CONTACTED:

FINDINGS: Well perforated at 1700'. One foot 4 holes. Brought 285 sx light 2% cc 1/4# Floseal. Halliburton on location. 50 sx STD common 2% cc. 8 5/8' @ 250'. 5 1/2" casing. Well wouldn't circulate with water. Moved off. Set up to pump 65 bbl. mud and try to get circulation. Wouldn't circulate. Started pumping cement. Pumped 285 sx light 2% cc 1/4# Floseal and 50 sx STD 2% cc. After pumping all the cement, well circulated approx. 12-15 barrels of mud out of annulus. No cement.

COMPLAINT

ACTION/RECOMMENDATIONS: photos taken:

FIELD REPORT

Retain 1 copy Joint District Office
Send 1 copy Conservation Division

By Kevin Strube

1/24/96

KCC OIL/GAS REGULATORY OFFICE

ORIGINAL

DATE 1/25/96

- New Situation
- Response to Request
- Follow-up

OPERATOR Glen S. Soderstrom # 3555

NAME P.O. Box 8096

LOCATION C NE/4, SEC 17, T 20 S, R 40 W

& ADDRESS Dallas, TX 75205-8096

LEASE Wallace Unit Well # 1

PHONE NO. OPER. OTHER

COUNTY Greeley API#15-071-20,639

REASON FOR INVESTIGATION: Alternate II cementing

LEASE INSPECTION

PROBLEM: Rosel was on location to run wireline to find top of cement.

PERSON(S) CONTACTED:

FINDINGS: Temperature survey found top of cement at 520' down. Halliburton pumped down between 8 5/8" and 5 1/2" 1 1/2 bbl. per minute at 500 psi. Mixed Midcon II-yield 3.04 per sack. Weight 11.4# per gallon. Pumped 100 sx Midcon II. Shut in at 300 psi.

COMPLAINT

RECEIVED
KANSAS CORP COMM
1996 JAN 31 A 11:58

ACTION/RECOMMENDATIONS: photos taken:

FIELD REPORT X

Retain 1 copy Joint District Office
Send 1 copy Conservation Division

By Kevin Strube

1/25/96

ORIGINAL



CALL FOR SERVICE AND SALES

Company Soderstrom Energy Corp Date 9-8-95
Contractor Allen Dalg Town or field Greeley co 1cs
Lease Dorothy Wallace Well No. 1 Sec. _____ Twp _____ Range _____
Directions Tribune 10 South W 70 Loc

PUMPING SERVICE: (Check One) Surface _____ Intermediate _____ Long String Squeeze _____ Plug Back _____ Plug to Abandon _____

Fracturing _____ Acid _____ MCA _____ Other _____

Casing Size 5 1/2 Thread REG Tubing Size _____ Plug Container _____ Rotating Head _____ Swage _____ Packer _____

Number and Type Trucks Wanted _____ Top Plug 5 Wiper Bottom Plug _____

Remarks _____

DUMP BAILER: Type Job _____ Hole Size _____ Mud Weight _____

Remarks _____

MATERIALS: Sacks 250 Type Mid con 2 Additives 1/4% Floccle 2% CC 11-1 3.22 20.6

Cement or Sacks 150 Type Premium Additives 2% Ea2 1/4% D-Air 0.5% Haled 3.22 15% salt

Sacks _____ Type _____ Additives 15.5 * 1.32 yield 5.98 gal

Acid Gal. _____ Type _____ Remarks _____

Acid Gal. _____ Type _____ Remarks _____

Fracturing Fluid Gal. _____ Type _____ Furn By _____

Fracturing Additives Qty. _____ Type _____ Remarks _____

Other Qty. _____ Type _____

Remarks _____

TESTING AND TOOLS SERVICE: Type Job _____ Tool _____

Size and Number of Packers _____ Size Hole _____ Casing Size and Weight _____

Size and Type Drill Pipe and Drill Collars or Tubing _____ Total Depth _____ Packer Depth _____

Top Choke _____ Bottom Choke _____ Jars _____ Safety Joint _____ B. T. Gauges _____

Circ. Sub _____ Anchor _____ Other _____ Mud Weight _____

Remarks _____

SALES ITEMS: Casing Size 5 1/2 Thread REG

Guide Shoe _____ Float Shoe SS II Float Collar SS II D. V. Tools _____

Centralizers - Number 5 Size 5 1/2 Type S4

Wall Cleaners - Number _____ Type _____

Limit Clamps 1 Ea Other 1 # Weld A

Remarks 25%

Ordered By Glen Soderstrom 140 mi Pump Time of Call _____ A.M./P.M. _____

Call Taken By Nicholas 70 mi Bulk Time Ready 0730. A.M./P.M. _____

Operator or Driver Called _____ Time _____ A.M./P.M. _____



JOB SUMMARY

HALLIBURTON DIVISION W. J. Cant
 HALLIBURTON LOCATION L. Lemons

BILLED ON TICKET NO. 512274

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Greene STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 7100

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>1</u>		<u>2 1/2</u>	<u>KB</u>	<u>3100</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR	<u>1</u>	<u>Halliburton</u>
FLOAT SHOE	<u>1</u>	
GUIDE SHOE		
CENTRALIZERS	<u>5</u>	
BOTTOM PLUG		
TOP PLUG	<u>1</u>	
HEAD	<u>1</u>	
PACKER <u>Hydro-P</u>	<u>1</u>	
OTHER <u>Wells</u>	<u>1</u>	

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9/9/95</u>	DATE <u>9/9/95</u>	DATE <u>9/9/95</u>	DATE <u>9/9/95</u>
TIME <u>0800</u>	TIME <u>0745</u>	TIME <u>1647</u>	TIME <u>1147</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W. J. Cant</u>	<u>DE437</u>	<u>W. J. Cant</u>
<u>M. T. ...</u>	<u>60568</u>	<u>...</u>
<u>...</u>	<u>...</u>	<u>...</u>
<u>...</u>	<u>...</u>	<u>...</u>
<u>...</u>	<u>...</u>	<u>...</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT	DESCRIPTION OF JOB
<u>...</u>	<u>...</u>

JOB DONE THRU: TUBING CASING ANNULUS TIE-BACK

CUSTOMER REPRESENTATIVE **X** W. J. Cant

HALLIBURTON OPERATOR W. J. Cant COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>250</u>	<u>M. Cement</u>		<u>8</u>	<u>1/4" Fluoroc-24.00</u>	<u>322</u>	<u>111</u>
<u>2</u>	<u>152</u>	<u>...</u>		<u>6</u>	<u>74.00 - 25% D.A. ...</u>	<u>157</u>	<u>125</u>
					<u>154.514</u>		

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 747

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 143-1-366

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 26 REASON Shut In

REMARKS

...

...

CUSTOMER

JOB LOG HAL-2013-C

 CUSTOMER: Schlumberger Logging
 WELL NO.: 1
 LEASE: Dorothy, Wallace
 JOB TYPE: 3 1/2 Long Service
 TICKET NO.: 812274

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							CALL ON LOG 0730
	0745							make down log, 1st C.C. - 1st in casing
	0830							Circulating
	0900							Run material in Hole
	0930							Circulate
	1000							LOOP
	1100							Setup CO. TRUCK
	1130							Salary Meeting
	1215							CASING ON LUBERON
	1230							OUT OF HOLE WITH D.P.
	1330							Run Pipe
	1530							Pipe on bottom
	1550							Pick up Tool in Log - 1st Log Service
	1600							40' 2nd KB - Circ Pump
	1600							Break L. DOWN ON
	1630							Tap Bottom in 5' of 1st Joint
	1635							1st Down St. + Hook up to C.C.
	1645							Hook up to Cement
	1647	7	1434			300		1st + Pump 2SD SA P = 11.1 PPg
	1651	714				400		Loss Circulation - 2.8 BBL OUT
	1700	4				200		Pressure coming up - No circulation
	1717	4	31.6			600		MD 15D SA P = 15.5 PPg
	1729							Short Down - Wash Pump to bit
	1731	7	74.7			200		Drop Top Plug - Display
	1734	714						1 1/2 Slow Rate
	1745	412						1 1/2 Slow Rate - Last 10 BBL
	1749	210						1 1/2 Plug Down - Flow = 11.1
								Job Complete

ORIGINAL

 RECEIVED
 KANSAS CORP COMM
 1995 SEP 19 P 12:19



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: *Production Energy Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

CUSTOMER COPY

TICKET

No. **812274 - 1**

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <i>...</i>	<i>1</i>	<i>...</i>	<i>...</i>	<i>LA</i>	<i>...</i>	<i>...</i>	<i>...</i>
2. <i>...</i>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>...</i>	RIG NAME/NO	SHIPPED VIA <i>...</i>	DELIVERED TO	ORDER NO.
3.	WELL TYPE <i>...</i>	WELL CATEGORY <i>...</i>	JOB PURPOSE <i>...</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>...</i>		<i>1</i>			MILEAGE <i>...</i>	<i>1</i>	<i>...</i>	<i>1</i>	<i>...</i>	<i>...</i>	<i>...</i>
<i>...</i>		<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>	<i>1</i>	<i>...</i>	<i>...</i>	<i>...</i>
<i>...</i>		<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>	<i>1</i>	<i>...</i>	<i>...</i>	<i>...</i>
<i>...</i>		<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>	<i>1</i>	<i>...</i>	<i>...</i>	<i>...</i>
<i>...</i>		<i>1</i>			<i>...</i>	<i>4</i>	<i>...</i>	<i>200</i>	<i>...</i>	<i>...</i>	<i>...</i>
<i>...</i>	<i>...</i>	<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>
<i>...</i>	<i>...</i>	<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>
<i>...</i>	<i>...</i>	<i>1</i>			<i>...</i>	<i>5</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>
<i>...</i>	<i>...</i>	<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>
<i>...</i>	<i>...</i>	<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *...* TIME SIGNED *...* A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <i>292</i>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
				<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			
				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE, SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.

ALLEN DRILLING CO.

RECEIVED
KANSAS CORP COMM

P.O. BOX 1389

GREAT BEND, KANSAS 67

Post-It™ brand fax transmittal memo 7871 # of pages > 1

1995 SEP 19 12:19

MORNING REPORTS CALLED IN AT 8:00 a.m.

OFFICE: MONDAY THRU SATU
793-5681 or 793-3587

To	GLEN S. SODERSTROM	From	ALLEN DRILL
Co.		Co.	
Dept		Phone #	316 743-3587
Fax #	214 342 2162	Fax #	316 743-587

ORIGINAL

	DEPTH	HRS. RUN	HRS. LOST	REASON
DAYLIGHT TOUR	270	3/4	7 1/4	Build volume, trip, circ, Run 8 1/8
EVENING TOUR	270	-	8	lay down 8 1/8, miscub, Run 8 1/8 cont ^{WOC}
MORNING TOUR	330	1	7	WOC, drill plug
MUD WT				
VISCOSITY	water			

BIT # IN HOLE 1 2 1/4 Smith crown ^{1 60'} HOURS ON SAME 3/4 270'
FUEL 29"

SERVICE RECORD			
MOTORS	Daylight	Evening	Morning
D.W. NO. 1		1/2 gal	chg oil
D.W. NO. 2			
PUMP NO. 1	1/2 gal		
PUMP NO. 2	1/2 gal		
L. PLANT NO. 1		1/2 gal	
L. PLANT NO. 2			
gear end	3 gal		

WELL NAME #1 Wallace Unit
COMPANY NAME GLEN S. SODERSTROM
RIG # 5
DATE 9-7-95
ACCIDENTS _____
NEW EMPLOYEES Rick Rickers
John Marston, Rick Ward, Jim Murphy
TERMINATIONS Ann cover

WT. ON BIT ^{2nd bit} all 25000
REMARKS REVOL. MIN 120 120 ^{Spindle - 10 Ann 9/6/95}
JET SIZES 13-13-13 13-13-14
PUMP PRES. 700 750

DST	INTERVAL	TIME O B	ISIP	FSIP	IF	FF	HYD
REC							
DST	INTERVAL	TIME O.B.	ISIP	FSIP	IF	FF	HYD
REC							

CASING PROGRAM KIND Surface NO OF JOINTS 6 SIZE 8 5/8 WT 24 HOLE SIZE 12 1/4
NEW USED DEPTH SET AT 264 SX 175 CO.
PLUG DOWN AT 9 PM 9/6/95 CEMENT: Lite 29 cc 1/4 in Plug

ALLEN DRILLING COMPANY

DAILY DRILLING RECORD

GREAT BEND, KANSAS

FOR 24 HOURS ENDING AT MIDNIGHT

WELL OWNER Elen Soderstrom LEASE Walden RIG NO. 5
 WELL NO. #1

SECTION _____ TOWNSHIP _____ RANGE _____ COUNTY Comanche STATE KS
 IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS WE HAVE NOT BEEN INJURED THIS DAY

ORIGINAL

RECEIVED COMPANY
 KANSAS CORP
 SEP 19 12:19 PM

FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER	DERRICKMAN	MOTORMAN	HELPER	HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. _____	REMARKS: _____				
SIZE _____					
MAKE _____					
SERIAL NO. _____					
SERIAL NO. _____					

FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER	DERRICKMAN	MOTORMAN	HELPER	HELPER
				<u>1240</u>	<u>Jerry L. Bowers</u>	<u>Raymond M. ...</u>	<u>Brian Hicks</u>	<u>Javier ...</u>

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>1 1/4</u>	REMARKS: <u>2:00-10:00 Mix mud build valve</u>				
SIZE <u>2 1/4</u>	<u>RT 10000-11000 1/2 Ork 12 1/4 1130-1:00</u>				
MAKE <u>Smith</u>	<u>Comanche 600-6:15-7:00</u>				
SERIAL NO. <u>RR</u>	<u>1:15-3:00 Rig up Run 6 3/4 8 3/8 Rig up Hal</u>				
SERIAL NO. _____					

FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER	DERRICKMAN	MOTORMAN	HELPER	HELPER
			<u>130</u>	<u>8</u>	<u>GILBERT MENDEZ</u>	<u>8</u>	<u>8</u>	<u>8</u>
			<u>MRT</u>		<u>VICTOR GARCIA</u>			
			<u>CEMENT w/ 175 SX PT</u>		<u>JUAN VILLARREAL</u>			
			<u>2 3/4 CAS</u>		<u>ROBERTO TORRES</u>			
			<u>1/4 Flacore</u>					
			<u>6 1/2 50 SKS</u>					

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: <u>3:00-4:00 Run 8 1/2 4:00-5:30 LA, Ann</u>				
SIZE <u>7 7/8</u>	<u>2 1/2 5:30-7:00 T.D.H. MIX MUD 7:00-8:30</u>				
MAKE <u>Smith</u>	<u>T.D.H. T/Run 8 1/2 8:30-8:45 CE & CEMENT</u>				
SERIAL NO. <u>PA 2087</u>	<u>8 3/8 CASING 8:45-9:00 CEMENT Plug Down @ 9:00</u>				
SERIAL NO. <u>FDT</u>	<u>9:00-11:00 W.O.C.</u>				
<u>HRS</u>					

ORIGINAL

INVOICE



HALLIBURTON ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
852083	01/25/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DOROTHY WALLACE 1		GREELEY		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
GREAT BEND		PLAINS WELL SERVICE	RECEMENT		01/25/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
327199	GLEN S SODERSTROM			COMPANY TRUCK	02826

PD BY CK 1903 \$14,497.05*

GLEN S SODERSTROM
9410 SUMMERHILL LN
DALLAS, TX 75238

DIRECT CORRESPONDENCE TO:

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
100-115	MILEAGE SPEC. TOOLS ROUND TRIP	50	MI	1.50	75.00
		1	UNT		
116-816	SERVICE CHARGE, LAND			362.00	362.00
		8	HR PER 8 HR		
000-117	MILEAGE CEMENTING ROUND TRIP	50	MI	2.85	142.50
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	500	FT	670.00	670.00
		1	UNT		
504-280	MIDCON-2 STANDARD CEMENT	100	SK	12.76	1,276.00
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	36.75	147.00
500-225	CEMENTING MATERIALS RETURNED	125	CFT	1.35	168.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	463.125	TMI	.95	439.97
500-207	BULK SERVICE CHARGE	233	CFT	1.35	314.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	827.625	TMI	.95	786.24

INVOICE SUBTOTAL

4,382.01

DISCOUNT-(BID)

1,095.48-

INVOICE BID AMOUNT

3,286.53

*-KANSAS STATE SALES TAX

108.91

*-BARTON COUNTY SALES TAX

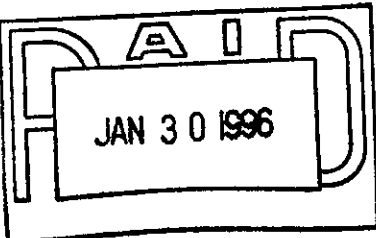
22.23

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$3,417.67

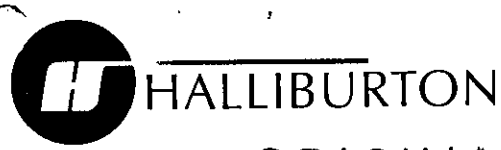
TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

*** CASH JOB ***



RECEIVED
STATE GOVERNMENT DEPARTMENT
JAN 30 1996

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
852082	01/23/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DOROTHY WALLACE 1		GREELEY		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
GREAT BEND		PLAINS WELL SERVICE		RECEMENT	
TICKET DATE		01/23/1996			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
327199	GLEN S SODERSTROM			COMPANY TRUCK	02826

*PD BY CK# 1903

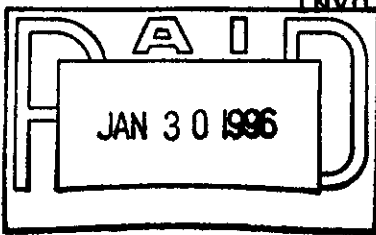
\$14,497.05*

DIRECT CORRESPONDENCE TO:

GLEN S SODERSTROM
9410 SUMMERHILL LN
DALLAS, TX 75238

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	150	MI	2.85	427.50
		1	UNT		
000-119	MILEAGE FOR CREW	150	MI	1.50	225.00
		1	UNT		
009-134	CEMENT SQUEEZE	1700	FT	1,420.00	1,420.00
009-019		1	UNT		
100-115	MILEAGE SPEC. TOOLS ROUND TRIP	150	MI	1.50	225.00
		1	UNT		
102-011	OPERATOR TIME - SPECIAL TOOLS	4	HR	45.00	180.00
		1	MAN		
128-363	EZ DRILL SETTING TOOL			255.00	255.00
		8	HR PER 8 HR		
94	EZ DRILL SV SQZ PRR 5 1/2"	1	EA	890.00	890.00
802.343					
504-308	CEMENT - STANDARD	50	SK	9.57	478.50
504-316	CEMENT - HALL. LIGHT STANDARD	285	SK	8.80	2,508.00
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	36.75	183.75
507-210	FLOCELE	71	LB	1.65	117.15
500-207	BULK SERVICE CHARGE	350	CFT	1.35	472.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	1127.063	TMI	.95	1,070.71
INVOICE SUBTOTAL					8,453.11
DISCOUNT-(BID)					2,113.24-
INVOICE BID AMOUNT					6,339.87
**KANSAS STATE SALES TAX					210.24
**BARTON COUNTY SALES TAX					42.91
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$6,593.02



PAID
JAN 30 1996

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

*** CASH JOB ***

ALLIBURTON

TICKET CONTINUATION

ORIGINAL

TICKET No. 852083

BURTON ENERGY SERVICES

CUSTOMER Soderstrm Energy	WELL Wallace #1	DATE 1-25-96	PAGE 2	OF 2
------------------------------	--------------------	-----------------	-----------	---------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
504-280		1			Mid-Con-2	175	100				12.76	2,233.00
508-308		1			Standard Cement	50					9.57	478.50
509-406		1			Calcium CHLORIDE Chloride	4					36.75	147.00
ORIGINAL												
500-225					Cementing Materials Returned	125	cft				1.85	168.75
500-306					Mileage Cmtg Material Return	463.125	TMI				.95	439.97
500-207		1			SERVICE CHARGE	233	CUBIC FEET				1.35	314.55
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT 22,070	LOADED MILES 75				.95	786.24

CONTINUATION TOTAL 3132.51
3,959.29

No. B 302364

CALL FOR SERVICE AND SALES



Company Soderstrom Energy Corp Date 9-8-95
Contractor Allen Dalgas Town or field Greeley co KS
Lease Dorothy Wallace Well No. 1 Sec. _____ Twp _____ Range _____
Directions TRIBUNE 10 South W 70 Loc

ORIGINAL

PUMPING SERVICE: (Check One) Surface _____ Intermediate _____ Long String Squeeze _____ Plug Back _____ Plug to Abandon _____
Fracturing _____ Acid _____ MCA _____ Other _____
Casing Size 5 1/2 Thread 8RQ Tubing Size _____ Plug Container _____ Rotating Head _____ Swage _____ Packer _____
Number and Type Trucks Wanted _____ Top Plug 5 Wiper Bottom Plug _____
Remarks _____

DUMP BAILER: Type Job _____ Hole Size _____ Mud Weight _____
Remarks _____

MATERIALS:
Cement or Sand Sacks 250 Type Mid con 2 Additives 1% Floccle 2% CC 11-1 322 20.6
Sacks 150 Type Premium Additives 7% Ea2 1/4% D-Air 0.6% Haled 322 15% salt
Sacks _____ Type _____ Additives 15.5 # 1.37 yield 598 gal
Acid - Gal. _____ Type _____ Remarks _____
Acid - Gal. _____ Type _____ Remarks _____
Fracturing Fluid - Gal. _____ Type _____ Furn By _____
Fracturing Additives - Qty. _____ Type _____ Remarks _____
Other - Qty. _____ Type _____
Remarks _____

RECEIVED
STATE OIL AND GAS COMMISSION
SEP 09 1996

TESTING AND TOOLS SERVICE: Type Job _____ Tool _____
Size and Number of Packers _____ Size Hole _____ Casing Size and Weight _____
Size and Type Drill Pipe and Drill Collars or Tubing _____ Total Depth _____ Packer Depth _____
Top Choke _____ Bottom Choke _____ Jars _____ Safety Joint _____ B. T. Gauges _____
Circ. Sub _____ Anchor _____ Other _____ Mud Weight _____
Remarks _____

SALES ITEMS: Casing Size 5 1/2 Thread 8RQ
Guide Shoe _____ Float Shoe SS II Float Collar SS II D. V. Tools _____
Centralizers - Number 5 Size 5 1/2 Type 54
Wall Cleaners - Number _____ Type _____
Limit Clamps 1 Ea Other 1 # Weld A
Remarks 0.5%

Ordered By Glen Soderstrom Time of Call 140 mi Pump A.M./P.M. _____
Call Taken By Nicholas Time Ready 70 mi Buk 0730 A.M./P.M. _____
Operator or Driver Called _____ Time _____ A.M./P.M. _____

Kevin Jones (316)-265 2856

R^{and} W RAT HOLE DRILLING INC.

Bus. Ph. 316-624-9466
P.O. BOX 1092
LIBERAL, KANSAS 67905-1092
ID. 48-1120187

INVOICE

*Zcm th
Berk Buford*

NO. 6033-95

DATE 04-01-95

PAGE 1 of 1

ORIGINAL


SOLD TO:

Soderstrom Energy Corp.
P.O. Box 8096
Dallas, Tx.
75205-8096

SHIP TO:

Soderstrom Energy Corp./Glenn
Lease: Wallace Unit #1
Greeley Co, Kansas
Murfin

STATE OF KANSAS
SEP 19 1995

ITEM NO.	QUANTITY	UNIT	DESCRIPTION	TAX	UNIT PRICE	AMOUNT
	20"	45 FT	30" CONDUCTOR HOLE		13.000	585.00
		40 FT	20" STEEL PIPE		19.000	760.00
		SX5	CELLAR			70.00
		4 YDS	6/SACK CONCRETE		78.365	313.46
		142 MI	MILEAGE, ONE WAY		2.500	355.00
<i>PAID 4-12-95 CK # 1740</i>			 <p><i>Thank You</i> <i>We Appreciate Your Business</i></p>			
					<p>COMMENTS: Invoice Date</p>	
					TOTAL ▶	2,083.46

DELUXE