

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20,488-0000  
County Greeley

C SE NW Sec. 22 Twp. 20 Rge. 40  East  West

3300 Ft. North from Southeast Corner of Section  
3300 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

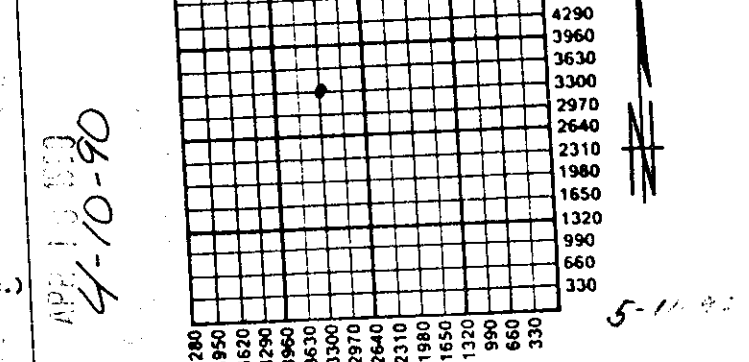
Lease Name Wallace Well # 2

Field Name Bradshaw

Producing Formation Chase

Elevation: Ground 3577 KB 3582

Total Depth 2920 PBTD 2914



Amount of Surface Pipe Set and Cemented at 302 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set -- Feet

If Alternate II completion, cement circulated from 2916

feet depth to Surface w/ 875 sx cmt.

Operator: License # 9922

Name: Hughes Seewald

Address Box 1650

City/State/Zip Amarillo, TX 79105

Purchaser: Tekas Pipeline

Operator Contact Person: Hughes Seewald

Phone (806) 372-2811

Contractor: Name: Murfin Drilling Co.

License: 6033

Wellsite Geologist: R. L. Higginbottom

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  APC

1-12-90 1-15-90 2-15-90  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. L. Higginbottom  
Title Agent Date 4-9-90

Subscribed and sworn to before me this 9th day of APRIL, 19 90.

Notary Public Wanda L. Ullman

Date Commission Expires 3-23-93

WANDA L. ULLMAN  
Notary Public - State of Kansas  
My Appt. Expires 3-23-93

ORIGINAL

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name Hughes Seewald

Lease Name Wallace

Well # 2

Sec. 22 Twp. 20 Rge. 40

East  
 West

County Grœley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No

Formation Description		
Name	Top	Bottom
Stone Corral	-	2432
Winfield (Upper)	2804	2828

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Production	12-1/4"	8-5/8"	23#	302'	HLC - Reg	175	CaCl
	7-7/8"	4-1/2"	10.50#	2916'	HLC - Reg	875	Floccite

PERFORATION RECORD

Specify Footage of Each Interval Perforated

2 2808 - 2826

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

1000 gal. 15% acid 2808-26  
Frac 16,000 gal - 20,000# sand 2808-26

PERFORATION DEPTH

Size 2-3/8" Set At 2802 Packer At None

Liner Run  Yes  No

Date of First Production 2-15-90 KCC

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours

Oil 0 Bbls. Gas 75 Mcf Water 100 Bbls. Gas-Oil Ratio -- Gravity --

METHOD OF COMPLETION

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

JANUARY

# JOB LOG

CUSTOMER

Hughes Sewald

PAGE NO.

1

JOB TYPE

1/15/90

DATE

1-15-90

FORM 2013 4-2

CHART NO.	TIME	RATE (BPM)	VOLUME (SBL GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2400	11490						Called out
	0400							On location - log Logging
	1500							Start Casing
	1600							Casing in
	1632	7	0		✓	300		Start mixing HLC
	1709	7	250		✓	750		HLC all mixed start mixing Std
	1712	7	21		✓	750		Std mixed -
	1712							wash Pump & Lines - Drop Plug
	1715	6	0		✓	100		Start Disp
	1723	6	46		✓	1500		Plug Loaded 1000 PSI prior to loading
								Circulated approx 15 hrs good cement
								avg 7 BPM rate
								avg 750 PSI

Cement 4 1/2" Casing  
1/15/90

Thanks For call  
Call Again  
Earl Richard Howard  
1/15/90

CUSTOMER

**HALLIBURTON SERVICES**  
**JOB LOG**

WELL NO. 2 LEASE WALLACE TICKET NO. \_\_\_\_\_

CUSTOMER HUGGS SEEWALL PAGE NO. \_\_\_\_\_

JOB TYPE FE DATE 1-12-90

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								22, 20, 40 GEELEY KS
	18:00							REG on loc
	17:30							ON loc RIG to 2'
	22:55							Howco Hook up to cmt " " " " CMT
		6					500	START CMT
		6					500	FINISH CMT
		5					270	DRIP PLUG
		4	17				300	START DISP
								FINISH DISP
	24:00							YURIB BATTER NO
								CLOSE TO SURFACE
								CMT CIR YES

Cement 8 1/8" casing  
1/12/90

CUSTOMER