

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7271

Name: Bartling Oil Company

Address 8550 Katy Freeway
Suite 128

City/State/zip Houston, TX 77024

Purchaser: N/A

Operator Contact Person: Terry Maxwell

Phone (316) 624-6405

Contractor: Name: _____

License: _____

Wellsite Geologist: Tab Bartling

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD ^{DC} Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12-14-89 12-17-89 3-18-90

Spud Date Date Reached TD Completion Date

API NO. 15- 071-20485 -0000

County Greeley

C NE Sec. 24 Twp. 20S Rge. 40 X East West

3960 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

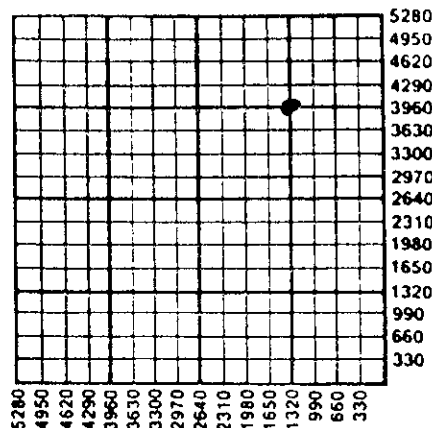
Lease Name Foster Well # 2

Field Name Bradshaw

Producing Formation Winfield

Elevation: Ground 3548 KB 3554

Total Depth _____ PBTD _____



*11-1-90
Bond log*

Amount of Surface Pipe Set and Cemented at 315 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2925

feet depth to surface w/ 775 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

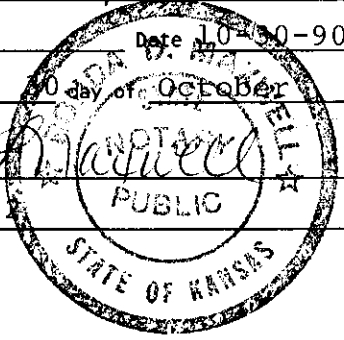
Signature Terry W Maxwell

Title Agent

Subscribed and sworn to before me this 10 day of October, 19 90.

Notary Public Anda D. Maxwell

Date Commission Expires 12-13-91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers TimeLog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
OCT 31 1990
10-31-90

SIDE TWO

Operator Name Bartling Oil Company Lease Name Foster Well # 2
 Sec. 24 Twp. 20 Rge. 40 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td style="text-align: center;">2420</td> <td style="text-align: center;">2438</td> </tr> <tr> <td>Upper Winfield</td> <td style="text-align: center;">2812</td> <td style="text-align: center;">2844</td> </tr> </tbody> </table>	Name	Top	Bottom	Stone Corral	2420	2438	Upper Winfield	2812	2844
Name	Top	Bottom								
Stone Corral	2420	2438								
Upper Winfield	2812	2844								

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	315	HLC/Common	175	Flocele/KCL
Production	7 7/8	4 1/2	10.5	2925	" "	675	" "

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2824 - 2831	500 15% FE Acid 19,000 gal gelled water 14,000 # 20-40 sand	2824-31 " "

TUBING RECORD Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain) PTA

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			0		100	BSW		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____