API NO. 15- 071-206640000

-W/2 NW/4- Sec. 28 Twp. 20

County Greeley

Rge. <u>40</u>

#### STATE CORPORATION COMMISSION OF KANSAS DIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 4894	1320 Feet from SAD (circle one) Line of Section
Name: Horseshoe Operating, Inc.	660 Feet from E/O (circle one) Line of Section
Address 500 W. Texas, Suite 1190	Footages Calculated from Nearest Outside Section Corner: NE, SE, (NW) or SW (circle one)
City/State/Zip Midland, 1x 79701	Lease Name Housesholder Well # 2
	Field Name Bradshaw
Purchaser: Natural Gas Clearinghouse	Producing Formation Winfield
Operator Contact Person: S. L. Burns	Elevation: Ground 3575 KB 3580
Phone ( <u>91</u> \$ 683-1448	Total Depth 2827 PRTD 2826
Contractor: Name: Murfin Drilling Co.	Amount of Surface Pipe Set and Cemented at 269 Fee
License: 30606	
Wellsite Geologist: none	Multiple Stage Cementing Collar Used?Yes XN
Designate Type of Completion	If yes, show depth set Fee
New Well Re-Entry Workover	If Alternate II completion, cement circulated from 2826
OilSWDSIOWTemp. Abd. X Gas ENHR SIGW	feet depth to <u>surface</u> w/ 575 sx cmt
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 2 97 6-17-97 (Data must be collected from the Reserve Pit)
If Workover:	
Operator:	Chioride contentppm Fluid volumebbl
Well Name:	Dewatering method used
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD PBTD Commingled Docket No.	Operator Name
Dual Completion Docket NoOther (SWD or Inj?) Docket No	Lease NameLicense No
3-15-97 3-16-97 4-4-97 Spud Date Packed TD Completion Date	Quarter Sec TwpS RngE/W
Spud Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 1 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and correct to t	
Signature <u>S.J.Burns</u>	K.C.C. OFFICE USE ONLY
Title Vice-President Date 5	/14/97  K.C.C. OFFICE USE ONLY  Letter of Confidentiality Attached  Wireline Log Received  Geologist Report Received
Subscribed and sworn to before me this $14$ day of $\frac{May}{1000}$	Distribution

DEBBIE HANSON
Notary Public, State of Texas
My Commission Expires 08-09-1997

Date Commission Expires 8-9-97

Notary Public \_\_\_\_\_

Form ACO-1 (7-91)

SWD/Rep

Plug

NGPA

Other (Specify)

KGS

SIDE	TUT

Seminations: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tasted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, indicastic pressures, bottom hole temperature, fluid recovery, and flow rates if ges to surface during test. Attach extra sheet if acre space is needed. Attach copy of log.    It is mests taken			•	SIDE TWO				•
STREAM TORSE: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving nerval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, giving static tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, giving static tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, giving static tested, the tool open and closed, flowing and shut-in pressure, such the shut-in pressure reached static level, giving static tested, the tool open and closed, flowing and shut-in pressure, such the static level, giving static tested, the control open and closed, flowing and shut-in pressure, such the static level, giving static tested, the control open and closed, flowing and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such and shut-in pressure, such that show to such a static level, and shut-in pressure, such that show to such and shut-in pressure, such that show to such and shut-in pressure, such that show the such and shut-in pressure, such that show that show to such and shut-in pressure, such that show that show to such and show that show the show that show	perator Name	<u>Horseshoe C</u>	perating, Inc.	Lease Name	Househol	der	_ Well # _	2
WETROUTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving microul tasted, fine tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, drostatio pressure, botton hold temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet forms pasce is needed. Attach copy of log.  It is the tests faten		10	East				<u> </u>	•
Name		i i	— west					
Name	nterval tested, tim vdrostatic pressure:	me tool open an s,bottom hole t	d closed, flowing a emperature, fluid red	na snut-in bress	ures. Whethi	SI SHULLIN DIES	201 C 1 COC.	ica statio ities;
### Stone Corral 2391 + 1190    Stone Corral 2391 + 1190   Stone Corral 2391 + 1190   Winfield 2786 + 795   Wi			☐ Yes ☑ No	ļ	Formation		nd Datums	33
Yes   No     Yes   No     Yes   No       Yes   No	·		☐ Yes K No	Stone Co		2391		+ 1190
Size All E. Logs Run:   Dual Spaced Cement Bond   Dual Spaced Cement   Dual Size Role   Size Role   Size Casing   Dual Spaced Cement   Dual Size Role   Size Casing   Dual Spaced   Dual Size Casing   Dual Spaced   Dual Size Casing   Dual Spaced   Dual Space	ores Taken			Winfield	1	2786		+ 795
Dual Compensated Porosity Log Dual Spaced Cement Bond    CASING RECORD			∑ <sub>Yes</sub> □ No					
CASING RECORD   New   Substitute   Section   New   Substitute   New   Substitute   New	ist All E.Logs Run:	•						
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Note   Size Casing   Depth   Set (In 0.0.)   Set (In 0.0.)   Lbs./Ft.   Depth   Set (In 0.0.)   Lbs./Ft.   Depth   Set (In 0.0.)   Z* CaCl   L/4# sv. cel   L/4#	•	_	v Log					
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Nole   Size Casing   Drilled   Set (in 0.D.)   Lbs./Ft.   Depth   Depth   Cement   Wised   Wised   Additives   2% CaCl   175   176   1			CASING RECORD					
Depth   Dept		Report al	l strings set-conduc	وں کا New السا tor, surface, îr:	ed ntermediate,	production, etc	<b>:.</b>	
Surface   12-1/4   8-5/8   26#   C   175   1/44   sx cel   Production   7-7/8   4-1/2   11.6 #   2826   C   276   274   FloSaa    ADDITIONAL CEMENTING/SQUEEZE RECORD  Perforate   Protect Casing   Plug Back TD   Plug Off Zone   Plug Off Zone    Shots Per Foot   Perforate   Perforate   Perforate   Protect Casing   Plug Back TD   Plug Off Zone   Perforate   Perforate	Purpose of String			-		• •		Additives
Production 7-7/8 4-1/2   11.6 # 2826   C 496   8/4 Gel Elosea   C   125   10/5 Salt    ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot   Perforation RECORD - Bridge Plugs Set/Type   Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   Depth    1 2792 - 2808   750 gal 7.5% HCL   2792-2808    1 2792 - 2808   Packer At   Liner Run   Yes   No    Date of First, Resumed Production, SMD or Inj.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Estimated Production   Oil   Bbls.   Gas   Nef   Water   Bbls.   Gas-Oil Ratio   Gravity    1 2792 - 2808   Production   Pro	Surface	12-1/4	8-5/8	26#	269	С	175	1/4# sx c=1
ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot  Shots Per Foot  1 2792 - 2808  TUBING RECORD  Size 2-3/8  Set At 2810  Packer At 2-3/8  Date of First, Resumed Production, SLD or Inj. Producing Method 4-4-97  Estimated Production Per 24 Hours  Improved Interval Perforate  Open Hole  Production Interval Perforate  Open Hole Perforate  Type and Percent Additives  Type and Percent Additives  Type and Percent Additives  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth 1 2792 - 2808  12,000# 16/30 sand 25# Tell  Tubing Record Plowing Pumping Gas Lift Other (Explain)  Per 24 Hours  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2792-2808	Production			11.6 #	2826	C	400	8% Gel 174% FloSea
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated  1 2792 - 2808  750 gal 7.5% HCL 12,000# 16/30 sand 25# gel  TUBING RECORD Size 2-3/8 Set At 2-3/8 Packer At 2-3/8  Deth Type of Cement #Sacks Used Type and Percent Additives  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth  750 gal 7.5% HCL 2792-2808  12,000# 16/30 sand 25# gel  TUBING RECORD Size 2-3/8  Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  Disposition of Gas:  METHOD OF COMPLETION  Production Interval  Open Hole Perf. Duality Comp. Commingled 2792-2808						С	125	Ţ ,
Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated  1 2792 - 2808  750 gal 7.5% HCL 2792-2808  12,000# 16/30 sand 25# gel  TUBING RECORD Size Set At 2810  Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  Perforate Type and Percent Additives  TUBING RECORD Size Set At 2810  Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  Isposition of Gas: METHOD OF COMPLETION  Production Interval  Vented Sold Used on Lease Open Hole Be Perf. Dually Comp. Commingled 2792-2808		ADDITIONAL C	EMENTING/SQUEEZE REC	ORD				
Protect Casing Plug Back TD Plug Off Zone    Plug Back TD Plug Off Zone   PERFORATION RECORD - Bridge Plugs Set/Type   Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   Depth	Purpose:		Type of Cement	#Sacks Used		Type and Percen	t Additive	s
Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot   PERFORATION RECORD - Bridge Plugs Set/Type   Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   Depth    1		J		· · · · ·				
Shots Per Foot   PERFORATION RECORD - Bridge Plugs Set/Type   Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   Depth    1 2792 - 2808   750 gal 7.5% HCL   2792-2808    1 2,000# 16/30 sand 25# gel      TUBING RECORD   Size   Set At   Packer At   Liner Run   Yes   No    Date of First, Resumed Production, SMD or Inj.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Estimated Production   Dil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-0il Ratio   Gravity    Testimated Production   Per 24 Hours   Production Interval   Production Interval   Production Interval   Open Hole   Perf.   Dually Comp.   Commingled   2792 - 2808						- · · · · · · · · · · · · · · · · · · ·		
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   Depth    1					<u> </u>			
12,000# 16/30 sand 25# 3el	Shots Per Foot				Acid, (Amount an	Fracture, Shot, d Kind of Mater	Cement Sq ial Used)	
TUBING RECORD  Size Set At Packer At Liner Run Yes No  Date of First, Resumed Production, Sub or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  Disposition of Gas: NETHOD OF COMPLETION  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2792-2808	1 2792 - 2808			750 gal 7.5% HCL 2792-2808				
2-3/8 2810  Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  4-4-97  Estimated Production Per 24 Hours  Dil Bbls. Gas Ncf Water Bbls. Gas-Oil Ratio Gravity  7  Production Interval  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2792-2808					12,000# 16/30 sand 25# 7el			
2-3/8 2810  Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  4-4-97  Estimated Production Per 24 Hours  Dil Bbls. Gas Ncf Water Bbls. Gas-Oil Ratio Gravity  7  Production Interval  Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled 2792-2808				.,				
2-3/8 2810  Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  4-4-97  Estimated Production Per 24 Hours  Disposition of Gas: NETHOD OF COMPLETION  Vented Sold Used on Lease  Open Hole Perf. Dually Comp. Commingled 2792-2808			•					
Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  274  Production Interval  Vented Sold Used on Lease  Open Hole Fig. Dually Comp. Commingled 2792-2808	TUBING RECORD			Packer At	Liner Run	☐ <sub>Yes</sub> ☒	No	
Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 7  Disposition of Gas: NETHOD OF COMPLETION  Production Interval  Open Hole Ext Perf. Dually Comp. Commingled 2792-2808		umed Production	, SWD or Inj. Prod	ucing Method	lowing X Pu	mping Gas t	ift O	ther (Explain)
Disposition of Gas: NETHOD OF COMPLETION Production Interval    Vented   Sold   Used on Lease   Open Hole   Dually Comp.   Commingled   2792 - 2808	Estimated Production	on Oil	Bbls. Gas	Ncf Wate	r Bbls.			
Vented Soid Used on Lease Open Hole Perf. Dually Comp. Commingled 2792-2808	Disposition of Gas:	METHOD O	<del></del>	<u> </u>	Pr	oduction Inter	/al	
Other (Specify)	Vented I Sol		·				mingled ,	2792'- 2808'
	(11 AGUEGO' B	Maint ACC, 10-)	Othe	er (Specify)		<u> </u>		

#### ORIGINAL

### **ALLIED CEMENTING CO**

CALLED OUT

MILEAGE \_

GEL

LOCATION TRIBUNE 1/5-5E

REMITTO P.O. BOX 31 **RUSSELL, KANSAS 67665** 

TWP.

T.D.

DEPTH

**DEPTH** 

DEPTH

**DEPTH** 

**MINIMUM** 

SHOE JOINT

TERRY

WAYWE

LONNIE

RANGE

40 W

272

2691

SEC. 25

CONTRACTOR MYRFIN DRLG

5URF

16/4BBL

CEMENTER \_

**HELPER** 

DRIVER

DRIVER

**EQUIPMENT** 

WELL# 2

DATE 3-18-97

HOUSE HOLDER LEASE

TYPE OF JOB

**CASING SIZE** 

**TUBING SIZE** 

DRILL PIPE

PRES. MAX

MEAS. LINE

**CEMENT LEFT IN CSG** 

DISPLACEMENT

**PUMP TRUCK** 

**BULK TRUCK** 

218

**BULK TRUCK** 212

# 300

TOOL

PERFS.

HOLE SIZE

OLD OR NEW (Circle one)

IING	CO., I	N	C.	8396
	SER'	VIC:	E POINT:	1284
LED OUT	ON LOCATION	Jo	B START	JOB FINISH
- 1/5-5E	7.50 PM		8.110PM OUNTY KESLEY	STATE AS
<i></i>			KZZLZY	10
OWNER	SAME			
CEMENT AMOUNT ORD フちらんさ	ERED <u>/00SA</u> OM 3XCC	45 1	Ite 3	6CC
	25 sk		720	
POZMIX		_@		
GEL	II	_@	- ~	. 70
CHLORIDE		_@	785	140-
Lite 100	SKS	_@	602	665
		_@ _@		
		- © @	<del></del>	
		_@		
HANDLING				18325
MILEAGE	44 D8- SK	/ Me		546-
DEPTH OF IOD	SERVIO			
DEPTH OF JOB PUMP TRUCK O	269°			110 - 80
EXTRA FOOTA	JAKUE GF		·	445 =
EXTRA FOOTAG MILEAGE PLUGP	78 m/05	- @ - @	285	22230
PLUG <i>854 5</i>	URFACE	@		45 00
	<del></del>	$\circ$		
		_@_		
			TOTAL	71230
	FLOAT EQUI	PM:	ENT	
		@ _		
· · · · · · · · · · · · · · · · · · ·		. @ _ @	<del></del> .	<del></del>
- <u></u>		. © _ @	<del></del>	· · ·
AX				
OTAL CHARGE	<u> </u>		· · ·	

REMARKS: CEMENT DIO CIRC	SERVIC	CE
CENTER! DIE ETRC,	DEPTH OF JOB 269'	
	PUMP TRUCK CHARGE	44500
	EXTRA FOOTAGE	@
	MILEAGE 78 miles	@ 205 222 3c
	PLUG 838 SURFACE	@ <u>45</u> 00
Thought the		@
- 1 FAMOR 104	711	@
CHARGE TO: HORSESLOE OFFRATEUR INC		TOTAL 712 30
CHARGE TO: HORSESLOE OFERATIONS INC STREET 500 W JOYAN #1190 CITY Midland STATE JOYAN ZIP 79701	FLOAT EQUI	PMENT
		@
		@ @
		@
		@
To Allied Cementing Co., Inc.		@
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was		TOTAL
done to satisfaction and supervision of owner agent or	TAX	
contractor. I have read & understand the "TERMS AND		
CONDITIONS" listed on the reverse side.	TOTAL CHARGE	
	DISCOUNT	IF PAID IN 30 DAYS
SIGNATURE Laura Mc Penna		
	PRINTEI	) NAME

### ORIGINAL

## ALLIED-CEMENTING CO., INC. 8999

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVI	CE POINT:	MF- ckley
DATE 3-17-97 SEC. TWP. RANGE 40 40 40	CALLED OUT O	NLOCATION J	OB START	JOB FINISHA
Householder			OUNTY	STATE
	ne 115-E.S.	-	breeley_	Kan
OLD OR NEW (Circle one)			/	
CONTRACTOR MUTEIN Del C#8	OWNER	Same	2	
TYPE OF JOB traduction String	~			
HOLE SIZE 7/8 T.D. 2827	CEMENT		* 0	
CASING SIZE 4½ DEPTH 2826 TUBING SIZE DEPTH	AMOUNT ORDER		SKS C	10% Saft
TUBING SIZE DEPTH DRILL PIPE DEPTH	450 sks	C, 8% Co	1 14 HP	k-Soul
TOOL DEPTH			· · · · · · · · · · · · · · · · · · ·	
PRES. MAX MINIMUM	COMMON ${}^{"}C^{"}$	575 sks	900	5,17500
MEAS. LINE SHOE JOINT	POZMIX	<u> </u>	and the second s	01173
CEMENT LEFT IN CSG. none	GEL	34 sks @		323 =
PERFS.	CHLORIDE	0		
DISPLACEMENT	Flo-Sect	113#		12995
EQUIPMENT	Salt II	SKS (		72 00
		(	<u> </u>	
PUMPTRUCK CEMENTER Walt			<u> </u>	
# 300 HELPER Ferry		@		
BULK TRUCK		<u>75 sks</u> @	105	60325
# 218 DRIVER Lounie	MILEAGE 4	DA-SK/mi	6	1,79450
BULK TRUCK	·			
# 305 DRIVER Jeff			TOTAL	8,10270
MIXED 450 SKS C, 8% (e), 1/4#Flo-	DEPTH OF JOB	SERVICE	2827	
Dal 009. Tail in 1) 125 Sts C-	PUMP TRUCK CH.	ARGE		1,030 €
Plus 2 1000 PSI Flogt Held	⊄EXTRA FOOTAGE	@	)	
Plus of long Psy, Flogt Held	MILEAGE 7&	- miles @	285	<u> 222 3°</u>
And TREE ST	PLUG	@		
Approx: 7BBL in Pit				
- Chal Ten		@		
CHARGETO: Horseshee Oor I.			TOTAL	1,252 30
CHARGE TO: Horseshoe Ope, Tuc  STREET 500 W Texas #1190		LOAT EQUIPN		
CITY Midland STATE 1x ZIP 79701		-		
		@		
		@		
		@		
T		@		
To Allied Cementing Co., Inc.	V-111-			
You are hereby requested to rent cementing equipment			TOTAL	
and furnish cementer and helper to assist owner or			IOIAL ,	
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or	TAX	<del></del>		
contractor. I have read & understand the "TERMS AND	TOTAL CHAPCE			
CONDITIONS" listed on the reverse side.	TOTAL CHARGE -			
	DISCOUNT —		_ IF PAID	IN 30 DAYS
<i>O</i>				
SIGNATURE Laurs Mc Roma				
		PRINTED	JAME	

# ORIGINAL

## ALLIED-CEMENTING CO., INC. 8997 4

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SER	VICE POINT:  Daklay
DATE 3-14-11/ 28 30 400 1	CALLED OUT ON LOCATION 8:00	JOB START JOB FINISH 10:00 COUNTY STATE
OLD OR NEW (Circle one)	10 115-25	Greeley Kan
TYPE OF JOB SULFACE	OWNER	Same
HOLE SIZE 12/4 T.D. 28.3	CEMENT	
CASING SIZE 5 % DEPTH 283'	AMOUNT ORDERED	SKS COM 34CC
TUBING SIZE DEPTH	100 sks Lite, 3%cc	,
DRILL PIPE DEPTH TOOL DEPTH		
PRES. MAX MINIMUM	COMMON_ 75 5Ks	@ 7 <sup>20</sup> 540 <sup>00</sup>
MEAS. LINE SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG. 15'	GEL	
PERFS.	CHLORIDE 5 5K5	@ 2800 14000
DISPLACEMENT 17 B8L	Lite 100 sks	@ 665 <u>665</u> <u>665</u> <u>∞</u>
<b>EQUIPMENT</b>		@
		_@
PUMPTRUCK CEMENTER Walt	***	
# 102 HELPER Dean	HANDLING 105 of	-@ <u></u>
BULK TRUCK	HANDLING 175 SKS MILEAGE 44 D& SK/	
# 212 DRIVER JeFF	WILLEAGE 44 pe Se	<u> </u>
BULK TRUCK # 305 DRIVER		TOTAL 2,074 25
MIX ed 100 slcs Lite, 3%cc, Toil	DEPTH OF JOB	283'
in w/ 75 sics cam, 34cc, Displace	PUMP TRUCK CHARGE	44500
Plug W/ 17 BB/ water, Shut in	EXTRA FOOTAGE	_@
Coment Did Circ	MILEAGE 78 mlos	_@ <u>285                                   </u>
Cluten VIO CINC	PLUG 85k SurFace	
1/1/-		
Also Witt		
CHARGE TO: Horse shoe Operating STREET 500 W Texas # 1190		TOTAL 7/2 30
STREET 500 W Texas # 1190	FLOAT EQUI	IPMENT
CITY Midland STATE TX ZIP 79701	_	
CITI 7777 STATE YX ZIP 7770.		@
		@
		@
		_@
To Allied Cementing Co., Inc.		_@
You are hereby requested to rent cementing equipment		
and furnish cementer and helper to assist owner or		TOTAL
contractor to do work as is listed. The above work was		
done to satisfaction and supervision of owner agent or	TAX	
contractor. I have read & understand the "TERMS AND	TOTAL CHARGE	
CONDITIONS" listed on the reverse side.		
_	DISCOUNT	IF PAID IN 30 DAYS
SIGNATURE Louis Mc Lemna		
SIGNATURE James Me Temme		
-	PRINTE	D NAME