STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-101-20,770 Of (This must be listed; if no API# was issued, ple	of this well) (88 ase note drilling completion date.)
LEASE OPERATOR Donald C. Slawson	
ADDRESS 104 S. Broadway Wichita, KS 67202	
LEASE (FARM) Sharp "C" WELL NO. 1 WELL L SEC. 8 TWP. 175 RGE. 19W (E) Or (W) TOTAL DEPTH	OCATION SW NW NW COUNTY Lane 4640' PLUG BACK TD 4587'
Check One:	
OIL WELL XX GAS WELL D&A SWD or IN	J WELL DOCKET NO
SURFACE CASING SIZE 8-5/8"SET AT 470'	CEMENTED WITH 300 SACKS
CASING SIZE 4-1/2" SET AT 4639'	CEMENTED WITH 200 SACKS
PERFORATED AT 4212-13 & 4187-89 , 453	1-35,4522-25,4494-98,4486-88
CONDITION OF WELL: GOOD XX POOR CASING	G LEAK JUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Sar	nd & gravel to 4130' capped w/4 sx
cement. Shoot & pull 4-1/2" csg. Pump 10 sx	gel with 4 sx hulls followed by 50
sx Lite cement followed by 10 sx gel with 1 s (If additional space is needed	sx hull followed by 125 sx Lite cement use back of form)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? (If not, explain)	
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN As soon	as possible.
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE VINCEULATIONS OF THE STATE CORPORATION COMMISSION.	WITH K.S.A. 55-101 et seg AND THE RULES AND
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHA	ARGE OF PLUGGING OPERATIONS:
Bill Horigan	PHONE # (316) 263-3201
ADDRESS 104 S. Broadway Wichita, KS 6	7202
PLUGGING CONTRACTOR Allied Cementing Company	LICENSE NO.
ADDRESS Box 420 Ness City, KS 67560	PHONE # 013) 798-3843
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIG	NED: William Horgan
DATE:	(Operatór or Agent) William R. Horigan E: June 15, 1988

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Presser Libra			n /			`				MENTE, WK
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								572	田	MAR 3 0 1983
(DRESSER)	G	amm	a Ray	No	utron				Н.	Well No. C-1
DALESSEK)	,—		7	146	utivii				Ш	Well No.
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API NO.	1 coi	MPANY_	DOMALD	<u> C. S</u>	LAWSOS					
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Marine Color	1000	TION:	_4 14 T L _		OIAIE	- 2				
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	SEC_	8	TWP	/S	RGE <u>29</u>	lv.	1		44	
י ב מים מים	יי פויגו	PUE1	· ·······	-	2027		Elev. 300			Orlg. CO. Rig # 1
Permanent Datum <u>GRO</u> E Log Measured from <u>KEL</u>	TV DI	EVEL HSHIMA	6	_Elev	2824		кв <u>283</u>		H.	Well_Serv.
Log Measured from KET Drilling Measured from KET		BUSHING		Ft. Above	Permanent I	Datum	DF <u>282</u> GL <u>282</u>			
Criming Massored HOM TH		<u>verino</u>	, -				GL <u> </u>		#	FORMATION
Date	3 - 22	2-83				Ī			Ħ	Cheyenne Well Ser
Run No.	ONE	7.784							H	,
Service Order	8394								╂┡	
DepthOriller	464 <u>0</u>				·				T	PBTD 4586
Depth-Logger Bottom Logged Interval	4643								╁	
Top Logged Interval	4642 25		<u> </u>							BENARVO
Casing—Driller		8 @ 470	@	-	@		@		H	REMARKS
Casing—Logger	470	. . → / U	<u> </u>		<u> </u>		<u> </u>			G.L. Did circ.
Bit Size	7-7/	8*1		- -						on her 01 o
Type Fluid in Hole	DRIS						· · · · · · · · · · · · · · · · · · ·		F	or top 2' perf.
Density and Viscosity		43					···			
pH and Fluid Loss	10.0	10.0cc		ÇC		cc		cc		
Source of Sample		LINE								
Rm @ Meas, Temp.	1.61			₽F	@	"F	@	₽F.		
Rmf @ Meas. Temp.	. 757			°F	@	٥F	@	٥F		
Amc @ Meas. Temp. Source of Rmf and Amc	1,26		@	۴F	<u> </u>	"F	<u>@</u>	°F	Ħ	
Firm @ BHT	MEAS	@ 120°F		°₽					NI	
Time Since Circ.	2 HR		ਨਿੰ	1	@	°F.		. "F	1	
Max. Rec. Temp. Deg. F	120	۰۶. ۴۶		e۲	-	"F		F	L Y	
Equip. No. and Location	6340					- 			су 4	
Recorded By	DIRK	BECKER	-DAVE N	AIL	,_ <u></u>					
	21.17 * 1177									
Tubing /Casing	····	csg	csg	1	-		1		<u>۷</u> ۷	בא
Breakdown Pi		 	0				Manufactur			
Treat Pressur		1300	800	_			Size		26	
Instant SIP_		400	500				Serial No	841	00	
Total Bbls. La		128	138				TANK	RΔ	ΤТ	ERY
Flush Agent_		SW	oil							r glass GB
Oil/Gas Before		2.25	2.25							ock tanks
Oil/Gas After_		3.25	3.25							r glass W.T.
Water Before		trace	trace							C lead line
Water After_		trace	trace						×	
Done By		Hallibur	don Halli	burton]			
Initial Potentia	l (Date)_			BOPD/MM					(°/	Water)
		· · · · · · · · · · · · · · · · · · ·			-				_ ` ′′	,

State of Kansas



15-101-20770-0001

Kansas Corporation Commission

MIKE HAYDEN KEITH R. HENLEY RICH KOWALEWSKI MARGALEE WRIGHT JUDITH MCCONNELL FRANK A. CARO, JR. GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

CONSERVATION DIVISION SHARI M. FEIST, DIRECTOR 200 Colorado Derby Bldg. 202 W. 1st Street Wichita, KS 67202-1286 (316) 263-3238

THIS NOTICE

June 15, 1988

WELL PLUGGING NOTICE

SP15 '88

EXPIRES

Sharp "C" #1 SW NW NW Sec. 08-17S-19W Lane County

Donald C. Slawson 104 S. Broadway Wichita, KS 67202

Gentlemen: .

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist

Director

State Corporation Commission

DISTRICT #1 302 W. McArtor, Dodge City, KS 67801 (316) 225-6760