



KANSAS CORPORATION COMMISSION 1098197  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5723  
Name: John M. Denman Oil Co., Inc.  
Address 1: PO BOX 36  
Address 2: \_\_\_\_\_  
City: SEDAN State: KS Zip: 67361 +  
Contact Person: SHELLEY WISE  
Phone: ( 620 ) 725-3727  
CONTRACTOR: License # 5831  
Name: M.O.K.A.T.  
Wellsite Geologist: NA  
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>9/4/12</u>	<u>9/5/2012</u>	<u>9/5/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27214-00-00  
Spot Description: \_\_\_\_\_  
NW NE SE NE Sec. 36 Twp. 34 S. R. 11  East  West  
3780 Feet from  North /  South Line of Section  
478 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Chautauqua  
Lease Name: DUNHAM-LEMMON Well #: S-2

Field Name: \_\_\_\_\_  
Producing Formation: WAYSIDE

Elevation: Ground: 946 Kelly Bushing: 0

Total Depth: 1215 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 42 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0  
feet depth to: 1213 w/ 120 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 10/31/2012



1098197

Operator Name: John M. Denman Oil Co., Inc.  
 Sec. 36 Twp. 34 S. R. 11  East  West

Lease Name: DUNHAM-LEMMON Well #: S-2  
 County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
*(If no, Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

WAYSIDE

List All E. Logs Run:

COMPENSATED DENSITY SIDEWALL NEUTRON LOG  
 DUAL INDUCTION LL3/GR LOG

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8.6250	6.75	12	42	PORTLAND	8	
CASING	6.75	4.5	10	1213	PORTLAND	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

Shots Per Foot	Footage	Depth
2	1151-1171	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:  
 Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  
 Open Hole  Perf.  Dually Comp.  Commingled  
*(Submit ACO-5)* *(Submit ACO-4)*  
 Other (Specify) \_\_\_\_\_

PRODUCTION INTERVAL:  
1151-1171



9/10/2012 318-1780-5632  
#252847



CEMENT FIELD TICKET AND TREATMENT REPORT

255000268

Customer	Dorman Oil		State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	longstring		Section		Excess (%)	30"
Customer Acct #	2223		TWP		Density	13.7
Well Info	Dorman Lemson S-2		RGE		Water Required	
Well Address			Formation		Yield	1.75
City & State			Hole Size	6 3/4	Slurry Weight	
Zip Code			Hole Depth	1217	Slurry Volume	
Contact			Casing Size	4 1/2 INCH	Displacement	19.2
Email			Casing Depth	1213	Displacement PSI	
Cell			Drill Pipe		MIX PSI	
Dispatch Location	BARTLESVILLE		Tubing		Rate	
Code	Cement Pump Charges and Mileage		Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)		1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)		45	PER MILE	\$4.00	\$ 180.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)		1	PER LOAD	\$350.00	\$ 350.00
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
5402	FOOTAGE		1,213	PER FOOT	\$0.22	\$ 266.86
					EQUIPMENT TOTAL	\$ 1,826.86
<b>Chemicals, Chemicals and Water</b>						
1125A	THICK SET CEMENT (8LB DRYC 4% GEL 2% CAL. CHLORIDE)		120			
1127A	PHENOSEAL		40	0	\$19.20	\$ 2,304.00
1128A	KOL SEAL (50 # SK)		600	0	\$1.29	\$ 51.60
1128B	PREMIUM GELICENTONITE (50#)		200	0	\$0.46	\$ 276.00
1129	CITY WATER (PER 1000 GAL)		5	0	\$0.21	\$ 42.00
0					\$16.50	\$ 82.50
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
					CHEMICAL TOTAL	\$ 2,756.10
<b>Water Transport</b>						
5501C	WATER TRANSPORT (CEMENT)		4	ATER TRANSPORT (CEME	\$112.00	\$ 448.00
0					\$0.00	\$ -
0					\$0.00	\$ -
					TRANSPORT TOTAL	\$ 448.00
<b>Cement Floating Equipment (TAXABLE)</b>						
0	Operator			0	\$0.00	\$ -
0					\$0.00	\$ -
0	Rough Shoe			0	\$0.00	\$ -
0					\$0.00	\$ -
0	Rough Collars			0	\$0.00	\$ -
0					\$0.00	\$ -
0	Guide Shoes			0	\$0.00	\$ -
0					\$0.00	\$ -
0	Sinks and Flapper Plates			0	\$0.00	\$ -
0					\$0.00	\$ -
0	Packer Shoes			0	\$0.00	\$ -
0					\$0.00	\$ -
0	DM Tools			0	\$0.00	\$ -
0					\$0.00	\$ -
0	Ball Valve Swabbers, Chasers, Misc.			0	\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
<b>Flare and Plug Spacers</b>						
4404	4 1/2" RUBBER PLUG		1	PER UNIT	\$45.00	\$ 45.00
0					\$0.00	\$ -
					CEMENT FLOATING EQUIPMENT TOTAL	\$ 45.00
					SUB TOTAL	\$ 6,075.96
					SALES TAX	\$ 394.74
					TOTAL	\$ 6,470.70
					(-DISCOUNT)	\$ 1,692.04
					DISCOUNTED TOTAL	\$ 4,778.66

DRIVER NAME  
518 matt

DATE: Sept 10, 2012

TITLE: Foreman  
FOREMAN: [Signature]

I ACKNOWLEDGE THAT THE PRESENT TERMS, UNLESS SPECIFICALLY AMENDED BY WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

9/10/2012



CEMENT FIELD TICKET AND TREATMENT REPORT

2550000268

Customer	Denman Oil	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Customer Acct #	longstring	Section	0	Excess (%)	30
Well No.	0	TWP	0	Density	13.7
Mailing Address	0	RGE	0	Water Required	0
City & State	0	Formation	0	Yield	1.75
Zip Code	0	Hole Size	6 3/4	Slurry Weight	0
Contact	0	Hole Depth	1217	Slurry Volume	0
Email	0	Casing Size	4 1/2 INCH,	Displacement	19.2
Cell	0	Casing Depth	1213	Displacement PSI	0
Office	0	Drill Pipe	0	MIX PSI	0
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	0
REMARKS					

Ran 450s of gel and established circulation. Ran 120 sls class a thickset cement. Shut down washed pump and lines clean.  
 Displaced plug, plug landed and held at 1200psi released pressure. Knocked loose and washed up. Cement circulated to surface.

SAFTY MEETING