

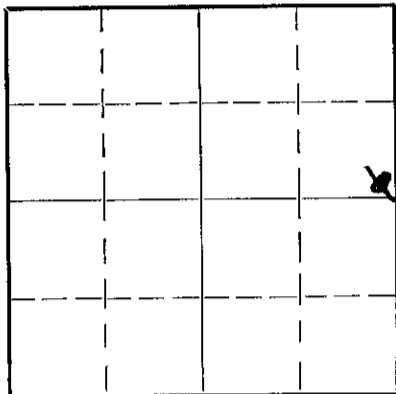
WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

pd. 15-165-34293-0000  
7/21/37

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Biting Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Rush County. Sec. 13 Twp. 16 Rge. 16 ~~EX~~ (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$  NE $\frac{1}{4}$   
Lease Owner John F. Duwe  
Lease Name Lebsack Well No. 1  
Office Address Lucas, Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole) D & A  
Date, well completed June 29, 1937  
Application for plugging filed June 30, 1937  
Application for plugging approved June 30, 1937  
Plugging Commenced July 6, 1937  
Plugging Completed July 14, 1937  
Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production 1937  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander, Great Bend, Kans.  
Producing formation Depth to top Bottom Total Depth of Well 3512 Feet  
Show depth and thickness of all water, oil and gas formations.  
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{8}$	356	186
				13 3/8	992	992
				10	2389	2389
				8 $\frac{1}{2}$	2875	2875
				6 5/8	3199	3199
				5 3/16	3470	3470

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 244 feet to 218 feet for each plug set.

5 3/16 pipe pulled, before 6 5/8 was started  
Put in 63 50-gallon drums of mud, allowed same to settle from 8 A.M. until 4:15 P.M.  
Then 6 5/8", 8 $\frac{1}{2}$ ", and 10" pipe pulled  
Before 13 3/8 was started hole was filled to the top with mud, weighing approximately 15 pounds per gallon  
Then 13 3/8 pipe all pulled and Artesian water shut off  
While shooting the 15 $\frac{1}{8}$  off Artesian water started to flow again - Halliburton was called and mudded same through tubing from a depth of 467' until mud came back to cellar and water completely ceased to flow  
Then tubing was pulled back to 245' at which point 32 sacks of cement were run with the addition of approximately 60 lbs. of calcium chloride - after cementing was completed, hole was allowed to set over night and the next morning was filled with mud to the top of the cellar - hole was bridged at the bottom of cellar - Cementing job was completed July 13 and is still 100 percent shut off today.

FILED 13 16 1664  
76 LINE 30

pd. 7/21/37

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Cecil A. Prather  
Address Abbyville, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
CECIL A. PRATHER (employee of owner) or (owner or lessee) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Cecil A. Prather  
Abbyville, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of July, 1937

mission expires May 14, 1941  
Notary Public.

12-165-34293-0000

WELL LOG #1 LEBACK SE NE 13-16-16 RUSH COUNTY KANSAS

John F. Duwe & Jas A. Brouk Operators

John F. Duwe, Contractor

Drilling Commenced, 4-14-37

Drilling Completed, 6-29-37

Initial Production D & A

Elevation 1904

Casing Record

15 1/2	356
13 3/8	992
10	2389
8 1/2	2875
6 5/8	3199
5 3/16	3470

Formation	Thickness of beds	Base Depths	Remarks
Cellar	10	10	
Post lime shell	1	11	
Shale	129	140	
Water sand	5	145	2 BW-PH
Shale	15	160	
Brown shale	30	190	
Sand & shale	15	205	20 BW-PH fresh
Red rock	45	250	HPW at 250
Sand, light	65	315	
Brown shale	9	324	
Blue shale	36	360	15 1/2 pipe 356 cemented 75 sacks.
Shell & iron pirate	5	365	
Sand	15	380	6 BW-PH 370-380
Shale, dark	35	415	
Sand, light	15	430	HPW 415-430
Shale	25	455	
Sand, light	20	475	Water flowing at 470
Shale, light	5	480	
Sand brown	10	490	
Hard shell	14	504	
Sand	14	518	
Shale	3	521	
Sand	12	533	
Shale	13	546	
Sand, gray	9	555	
Sand, red	20	575	
Red rock	2	577	
Shale	5	582	
Sand	11	593	
Shale, brown	5	598	
Sand, brown	19	617	Run 13 3/8 pipe at 560
Red rock	349	966	
Iron shall	4	977	
Red rock	8	985	
Red rock & chalk	7	992	Underdig 13 3/8 to 992
Anhydrate	23	1015	
Red rock	40	1055	
Blue Shale	5	1060	
Red Rock	135	1195	
Blue shale	45	1240	
Red rock	50	1290	
Blue shale	70	1360	
Shale shells	20	1380	
Salt	285	1665	
Gray Shale	27	1692	
Lime	92	1780	
Red Rock	3	1783	
Shale Gray	2	1785	
Lime	12	1797	
Red Rock	13	1810	
Shale - Shells	20	1830	
Lime brown	27	1857	
Shale gray	38	1895	
Lime	30	1925	
Red rock	25	1950	
Lime	78	2028	1/2 BW-PH 1970
Shale	8	2036	
Lime, dark	46	2082	
Red rock	3	2085	
Broken lime	15	2100	
Lime	48	2148	
Red rock	28	2170	
Lime	15	2185	
Broken lime	10	2195	
Lime	10	2205	Hole caving some at 2200
Broken lime	10	2215	
Lime	15	2230	
Broken lime	50	2280	

15 16 16 16  
96 30

Formation	Thickness of beds	Base	Depths	Remarks
Shale	5	2285		
Red rock	10	2295	Cave	
Broken lime	30	2325		
Lime	25	2350		
Shells-shale	35	2385	Run 10 inch pipe	
Lime	4	2389		
Lime	51	2440		
Shale, light	5	2445		
Lime	15	2460		
Shale-shells	25	2485	Gray shale cave 2480	
Red rock	8	2493		
Lime broken	17	2510		
Blue shale	25	2535		
Lime	55	2590		
Shale, light	57	2647		
Lime	28	2675	Hole caving	
Shale	9	2684		
Lime-shell	3	2687		
Shale	20	2707		
Lime	10	2717		
Shale, black	10	2727		
Lime-shell	5	2732		
Shale	3	2735		
Lime	25	2760		
Red rock	10	2770		
Shale, dark	7	2777		
Lime	13	2797	Measurement correction 2777 equals 2784	
Shale-shells	15	2812	Run 8 1/2 pipe at 2800	
Lime	6	2818		
Shale-shells	32	2850		
Shale	27	2877	U.R. 8 1/2 pipe to 2875	
Lime	1	2895		
Shale	10	2905		
Lime	20	2925		
Shale	10	2935		
Lime	80	3015		
Shale	5	3020		
Lime	125	3145	Total water Topeka lime 1/2 BW-PH.	
Shale blue	9	3154		
Lime	19	3173	Cave	
Red rock	4	3177	Set 6 5/8 pipe 3177	
Shale	17	3194	U.R. 6 5/8 to 3199	
Lime	5	3199		
Shale	1	3200		
Lime	168	3368	Rainbow show of oil 3215 Show of oil 1 barrel per day 3275 to 3280	
Shale, red	5	3373		
Lime	12	3385		
Red rock	2	3387		
Lime	23	3410		
Red rock	5	3415		
Lime	5	3420		
Red rock	5	3425	Show of gas 3430 to 3435. Cave 3450 to 3470. Run 5 3/16 at 3470.	
Conglomerate	65	3490		
Lime	5	3495		
Sand - dolemite	17	3512	Hole full sulphur water 2300 ft. Fill up 7 hours.	

13 16 164  
96 30

STATE OF KANSAS )  
COUNTY OF RENO ) ss.

June 29, 1937

I, Cecil A. Prather, being of lawful age, being duly sworn on oath, depose and sayeth that I was superintendent on the above described Lebsack Well (2 typewritten pages), from start to finish and that the above information is the full and complete information gained by drilling said well, and correct to the best of my knowledge and belief. Further affiant sayeth not.

*Cecil A. Prather*

Subscribed and sworn to before me this 29th day of June, 1937.

*Ruth Richbrock*  
Notary Public