

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

			X

Locate well correctly on above Section Plat

Wichita County. Sec. 6 Twp. 19S Rge. (E) 37 (W)
 Location as "NE/CNWSW" or footage from lines C NE NE 660' ENL & 660' FEL
 Lease Owner Galaxy Oil Company
 Lease Name Foster Well No. 1
 Office Address 918 Lamar Wichita Falls, Texas 76301
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed 4-21- 19 73
 Application for plugging filed 3-7- 19 74
 Application for plugging approved 3-12- 19 74
 Plugging commenced 3-20- 19 74
 Plugging completed 3-20- 19 74
 Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production --- 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
 Producing formation Dry Depth to top -- Bottom -- Total Depth of Well 2920 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	311'	-0-
				4-1/2"	2,920'	763.76'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Welex set 4 1/2" bridge plug @ 1200' & dumped 6' cement plug on top of bridge plug. Cemented from 799' to bottom of 8-5/8" surface @ 311' w/150 sx cement. Put 10' cement plug in top of 8-5/8" surface pipe & cut off 3' below ground level & welded on steel plate.

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APR 26 1974
4-26-74
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ressler, Inc.
 Address Box 155 Harden City, Oklahoma 74846

STATE OF Texas, COUNTY OF Wichita, ss.
 Jeral W. Jackson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jeral W. Jackson
 918 Lamar Wichita Falls, Texas 76301
 (Address)

SUBSCRIBED AND SWORN to before me this 23rd day of April 19 74

Ernette Gebert
 Ernette Gebert Notary Public.

My commission expires 6-1-75

KANSAS DRILLERS LOG

S. 6 T. 19S R. 37 ^X/_W

API No. 15 — 203 — 20,022-0000
County Number

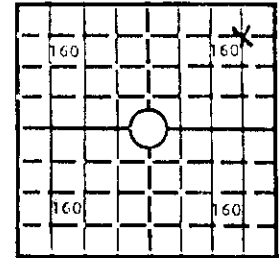
Loc. C NE NE

Operator
Galaxy Oil Company

County Wichita

Address
918 Lamar Street Wichita Falls, Texas 76301

640 Acres
 N



Locate well correctly

Elev.: Gr. 3364'

Well No. 1 Lease Name Foster

Footage Location
660 feet from (N) XX line 660 feet from (E) XX line

Principal Contractor Sage Drig. Co., Inc. Geologist Ralph M. Reynolds

Spud Date 3-23-73 Total Depth 2920' P.B.T.D. 2870'

Date Completed 4-21-73 Oil Purchaser

DF 3368' KB 3369'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	311'	Reg.	200	3% CaCl
Production	7-7/8"	4 1/2"	9.5#	2920'	Reg.	175	10% Salt 3/4 of 1% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Size & type	Depth interval
			3/8" Jet	2807-09'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Halliburton - fraced w/750 gals. 15% HCL acid & 4000#	2807-09'
10-20 sd & 1000# 8-12 sd & 5000 gal. 1% KCL treated	
water	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.) Dry (Presently Temporarily Abandoned)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Galaxy Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Foster (15-203-20,022)	
S ___ T ___ R ___ E ___ W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sd & Clay	0	900	SCHLUMBERGER LOGS: Compensated Neutron- Formation Density Dual Induction Laterolog	2,400-2,920'
Sd & Sh	900	1,595		
Sh	1,595	2,105		
Lm & Sh	2,105	2,920 TD		
			TOPS:	
			Base Stone	2,440'
			Corral	2,756'
			Krider	2,798'
			Winfield	
			Upper Ft. Riley	2,841'
			Lower Ft. Riley	2,868'

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STATE CORPORATION COMMISSION
MAR 11 1974
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Jeral W. Jackson, Vice President - Production
	Title
	2-26-74
	Date