

15-203-20014-00-00

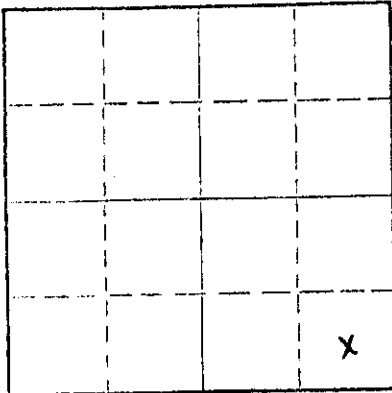
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Wichita County, Sec. 26 Twp. 19S Rge. (E) 38 (W)  
Location as "NE/CNW&SW&W" or footage from lines. C SE SW 660' FSL & 660' FEL  
Lease Owner. Galaxy Oil Company  
Lease Name. Dierks Well No. 1  
Office Address. 918 Lamar Wichita Falls, Texas 76301  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 4-13- 19 73  
Application for plugging filed 3-7- 19 74  
Application for plugging approved 3-12- 19 74  
Plugging commenced 3-21- 19 74  
Plugging completed 3-21- 19 74  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production -- 19 --  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation Dry Hole Depth to top -- Bottom -- Total Depth of Well 2,815 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	335'	-0-
				7"	2,670'	607.33'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from -- feet to -- feet for each plug set.

Welex set 7" bridge plug @ 1,200' & dumped 6' of cement on top of bridge plug w/ dump bailer. Cemented from 650' to bottom of 10-3/4" surface casing @ 335' w/150 sx cement. Put 10' cement plug in top of 10-3/4" surface casing, cut off 3' below ground level welded on steel plate.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 26 1974  
9-26-74  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Ressler, Inc.  
Address Box 155 Harden City, Oklahoma 74846

STATE OF Texas, COUNTY OF Wichita, ss.  
Jeral W. Jackson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jeral W. Jackson  
918 Lamar Wichita Falls, Texas 76301  
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of April, 1974

Ernette Gebert  
Notary Public.

My commission expires 6-1-75

**KANSAS DRILLERS LOG**

S. 26 T. 19S R. 38 X  
W

API No. 15 — 203 — 20,014-0000  
County Number

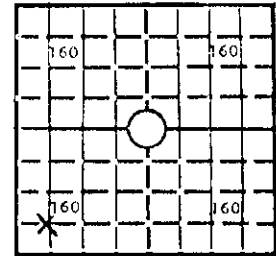
Loc. C SE SW

County Wichita

Operator  
**Galaxy Oil Company**

640 Acres  
N

Address  
**918 Lamar Street Wichita Falls, Texas 76301**



Well No. 1 Lease Name  
**Dierks**

Footage Location  
660 feet from ~~XX~~ (S) line 660 feet from (E) (~~XX~~) line

Principal Contractor **Sterling Drilling Co.** Geologist **Douglas W. Marden**

Spud Date 10-14-72 Total Depth 2815' P.B.T.D. 2815'

Elev.: Gr. 3403'

Date Completed 4-13-73 Oil Purchaser

DF 3409 1/2 KB 3412'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10-3/4"	32.75#	335'	Class H	275	3% D-33
Production	9"	7"	23# & 26#	2670'	Type H	125	3/4 of 1% TIC

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD**

Size	Setting depth	Packer set at	Depth interval

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**MAR 11 1974**  
**CONSERVATION DIVISION**  
**Wichita, Kansas**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.) <b>DRY (Presently Temporarily Abandoned)</b>			
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Galaxy Oil Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **Dierks**

S 26 T 19S R 38 <sup>XX</sup> W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sh & Sd	0	1,560	<b>WELEX LOGS:</b>	
Sd, Sh, Lm	1,560	1,935	Gamma Guard	300-2,665'
Sh & Sd	1,935	2,368	CBL	2,020-2,648'
Anhydrite	2,368	2,394	Density	2,612-2,760'
Sh & Anhy. Stringers	2,394	2,512		
Sh & Sd - Lm	2,512	2,670	<b>WELEX TOPS:</b>	
Sh w/Anhydrite Strks.	2,670	2,768	<b>Cimarron Series:</b>	
Sdy Dolomite	2,768	2,790	Base Stone	
Sh	2,790	2,815	Corral	2,385 (+1,02
		TD	<b>Wellington Series:</b>	
			"A" Marker	2,555 (+857)
			"B" Marker	2,607 (+805)
			"C" Marker	2,659 (+753)
			Herington	2,687 (+730)
			Krider	2,715 (+697)

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p>Signature <b>Jeral W. Jackson, Vice President - Production</b></p> <p>Title <b>2-26-74</b></p> <p>Date</p>
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