

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

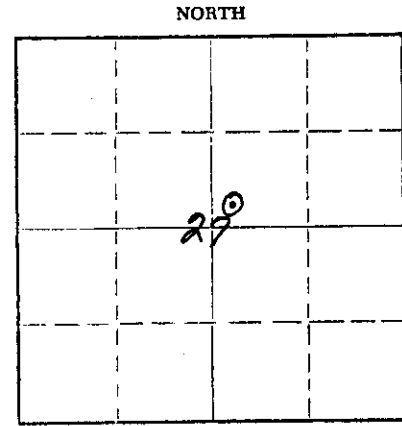
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Wichita County, Sec 27 Twp. 19 Rge. 38 (E) (W)
Location as "NE/CNWSW" or footage from lines C-SW-SW-NE/4

Lease Owner Shenandoah Oil Corporation
Lease Name Nickelson Well No. #1
Office Address 230 Hightower Bldg., Oklahoma City, Oklahoma 73102
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 19
Application for plugging filed 5-5 19 75
Application for plugging approved 5-6 19 75
Plugging commenced 5-5 19 75
Plugging completed 5-5 19 75
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production NONE 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation NONE Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT
	casing	surface	335'	8 5/8	335'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

All cement plugs pumped thru drill pipe as follows:

- Heavy mud from 3075 to 1280
- 70 sx 50-50- pozmix cement 1280 to 1000
- Heavy mud 1000 to 380
- 20 sx 50-50 pozmix cement 380-300
- Heavy mud 300' to 40'
- 10 sx 50-50 pozmix cement 40' to 10'

5-27-75

Cut off 8 5/8" casing 3' below ground level
Weld on steel plate. Job complete 8:00 p.m. 5-5-75

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jim Snyder Drlg. Co.
Address Denver Club Bldg., Denver, Colorado

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Donald F. Nowak (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Donald F. Nowak - Asst. Dir. Prod. Supt.

230 Hightower Bldg. - Oklahoma City, Okla. 73102
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of May, 1975

Mary M. Sullivan
Notary Public.

My commission expires 1-3-79

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

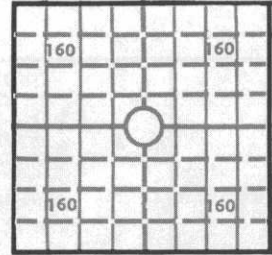
S. 27 T. 19 R. 38 ^N_W

API No. 15 — 203 — 20,030-0000
County Number

Loc. C SW SW NE

County Wichita

640 Acres
N



Locate well correctly

Elev.: Gr. 3396

DF 3404 KB 3405

Operator
Shenandoah Oil Corp.

Address
230 Hightower Building Oklahoma City, Oklahoma

Well No. #1 Lease Name Nickelson

Footage Location
2310 feet from (N) 3 line 2310 feet from (E) 23 line

Principal Contractor Jim Snyder Drlg. Co. Geologist Jim Austin

Spud Date 4-29-75 Total Depth 3075 P.B.T.D. 3074

Date Completed P & A 5-5-75 Oil Purchaser P & A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	335	Common	250	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator _____ DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name Nickelson Dry Hole

S 27 T 19 R 38 E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Red Cave	2378
			Herrington	2669
			Krider	2694
			Winfield	2738
			U. Ft. Riley	2780
			L. Ft. Riley	2807
			Wreford	2956
			Council Grove	2968
			Rotary T.D.	3075
			Plugged off Rotary	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Signature: Donald F. Novak

Title: Asst. Dir. Prod. Supt.

Date: May 22, 1975