

STATE OF KANSAS
STATE CORPORATION COMMISSION
100 Coleridge Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-203-20,110 - 0000

LEASE NAME W. R. WELLS

WELL NUMBER #1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

2310'ESL Ft. from S Section Line
W

330'FWL Ft. from E Section Line

SEC. 7 TWP. 20S RGE. 35 (E) or (W)

COUNTY WICHITA

LEASE OPERATOR WOOLSEY PETROLEUM CORPORATION

ADDRESS 107 N. MARKET, STE 600, WICHITA, KS 67202-1807

PHONE/(316) 267-4379 OPERATORS LICENSE NO. 5506

Date Well Completed _____

Character of Well D&A

Plugging Commenced 6-25-94

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 6-25-94

The plugging proposal was approved on 6-25-94 (date)

BY STEVE DURRANT (KCC District Agent's Name).

Is ACC-1 filed? YES If not, is well log attached? _____

Producing Formation n/a Depth to Top _____ Bottom _____

Show depth and thickness of all water, oil and gas formations.

T.D. 56131 RTD
RECEIVED
KANSAS CORPORATION COMMISSION
8-23-94
AUG 23 1994

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	211.48'	NONE

CONSERVATION DIVISION
WICHITA, KS

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
Fill w/heavy mud; set 1st plug @ 2300' w/50 sx; 2nd plug @ 1250' w/80 sx; 3rd plug @ 720' w/40 sx; 4th plug @ 220' w/40 sx; 5th plug @ 40' w/10 sx; rathole 15 sx.

Name of Plugging Contractor ABERCROMBIE RTD, INC. License No. 30684

Address 150 N. MAIN, STE 801, WICHITA, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: WOOLSEY PETROLEUM CORPORATION

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

I. Wayne Woolsey (Operator):
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) I. Wayne Woolsey

(Address) 107 N. Market, Ste 600, Wichita, KS



DEED AND SWORN TO before me this 9th day of August, 19 94

Debra K. Clingan
Notary Public
Debra K. Clingan

My Commission Expires: - March 4, 1998

USE ONLY ONE SIDE OF EACH FORM.

EFFECTIVE DATE: 5-21-94

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1
SEAL Yes No

NOTICE OF INTENTION TO DRILL 203-20,110-002

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date JUNE 20 1994
month day year

Spot C NW NW SW Sec 7 Twp 20 S, Rg 35 XX West

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 N MARKET STE 600
City/State/Zip: WICHITA KS 67202-1807
Contact Person: I. WAYNE WOOLSEY
Phone: (316) 267-4379

2310' FSL feet from South / ~~NORTH~~ line of Section
330' FWL feet from ~~East~~ / West line of Section

IS SECTION REGULAR XX IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: WICHITA
Lease Name: W.R. WELLS Well #: 1
Field Name: n/a

CONTRACTOR: License #: 30684
Name: ABERCROMBIE RTD INC

Is this a Prorated/Spaced Field? yes XX no

Target Formation(s): MISSISSIPPIAN

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 3173' feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 110'

Depth to bottom of usable water: 1180'

Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: n/a

Projected Total Depth: 5800'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:

well farm pond XX other

DWR Permit #: _____

Will Ceres Be Taken?: yes XX no

If yes, proposed zone: _____

200' Alt. II Req.

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OMD ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OMD: old well information as follows: n/a

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

Exp. 11/16/94

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Oil and Gas Conservation Act, Chapter 58, et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED
STATE CORPORATION COMMISSION

Pusher Greg Fisher
SPUD DATE 6-8-94 INIT. SD
LENGTH SURFACE PLANNED 200'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" @ 211' CONDUCTOR
ANHYDRITE T- 2233 B- 2299 ELEVATION
TD 5250 FORMATION MISS
RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 2300 Ft. W/ 50 SX
2 1/2 Base Anyh. @ 250 Ft. W/ 80 SX
3 1/2, 1/2 Plug @ 720 Ft. W/ 40 SX
4 Bottom Surface @ 220 Ft. W/ 40 SX
5 40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC/W/ 5 SX MOUSE HOLE W/HO SX
WATER WELL SX (Irr. Well Pond X)
Hauling
TECHNICIAN SD DATE 6-17-94
TYPE OF CEMENT 60/40 Poz 60kg of 4/Flowseal
STARTING TIME (AM/PM) DATE 6-8-94
COMPLETION TIME (AM/PM) DATE 6-25-94
CEMENT COMPANY Atfield

RECEIVED
STATE CORPORATION COMMISSION
JUN 28 1994

STATE CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Wichita, Kansas