STATE CORPORATION COMMISSION 200 Colorado Derby Building	K.A.R82-3-117	API NUMERA XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Wichita, Kansas 67202		LEASE NAME Huling
	TYPE OR PRINT	WELL NUMBER 1-10
•	NOTICE: Fill out <u>completely</u> and return to Cons. Div. office within 30 days.	
•		1340 Ft. from E Section Line
LEASE OPERATOR Unico Inc.		SEC. 10 TWP. 18 RGE. 31 (XEX) or (W)
ADDRESS Box 34, Farmington, NM 87499		COUNTY Scott
PHONE#(303)980-1277 OPERATORS LICENSE NO.		Date Well Completed 12-31-1976
Character of Well <u>Cas</u>		Plugging Commenced 2-18-1991
(Oll, Gas, D&A, SWD, Input, Water Supply Well)		Plugging Completed 2-21-1991
The plugging proposal was approv	ved on <u>2-18-1991</u>	(date)
by Richard La	acy	(KCC District Agent's Name).
Is ACO-1 filed? yes If r	not, is well log attached?	
Producing Formation Krider	Depth to Top 2756.	Bottom 2760° T.D. 2910°
Show depth and thickness of all	water, oi! and gas formation	ns∙ ms•
OIL, GAS OR WATER RECORDS	L CA:	SING RECORD 2.25-91
Formation Content	From To Size	Put in Pulled out Fig. 25 195
Surface	8 5/8"	366' 0'
Production	4 1/2"	2909° 955
were used, state the characte 20 Sks. cement to 2400' - 50 50 Sks. cement 950' to 800' Mud 250' to 400' - Bridge & 10 Cut off 8 5/8", 3' below grounds	s used in introducing it in r of same and depth place Sks cement @ 1600° Mud to 9 Mud 800° to 400° 50 Sks. cem Sks. 40° to 3°	
Name of Plugging Contractor_		_
Address Box F, Sublette, Ks. 6		
NAME OF PARTY RESPONSIBLE FOR PL		
STATE OF Kansas	COUNTY OFHaskell	,55.
I, Edgar J. Eves above-described well, being firs statements, and matters herein the same are true and correct, s	t duly sworn on oath, says: contained and the log of th	nployee of Operator) or (XXXXXXX) of That I have knowledge of the facts ne above-described well as filed that
NOTARY PUBLIC - STATE OF KANSAS My Appt. Exp. 12-1-92	(Address) _	Box F, Sublette, Ks. 67877
AND	// 6	lst day of Feb. ,1991
	Souden	L Eves

12-6-92

My Commission Expires:____

Notary Public

WO KANSAS 10-18S-31W STATE_ 2-3-29 HP ___ _MAP NO._ CAR-REN, INC. C NE/4 INIT SCOTT 300 W. DOUGLAS, WICHITA, KS WOE ELEV 2928KB, 2923 GR %1-10 HULING FIN GABBERT-JONES CONTR. EXT/HUGOTON NE(CHASE) FIELD_ IPF 118 MCFGPD, SIGW, CHASE(KRIDER) KB LOG TOPS: API 15-171-20130 -0000 STONE CORRAL 2216 + 712SPUD 12-20-76, 8-5/8"@ 366 w/265, Geol-Charlie King B/STONE CORRAL 2276 + 652& W. Walter Scott HERINGTON 2722 + 206KRIDER 2750 + 178DST 1(HER-KRI) 2726-84, op10, si20, op105, si135, GTS/25" of 2nd op, ISIP 580, FP 53-53, 75-167, WINFIELD 2798 + 130TOWANDA 2856 + 72FSIP 569 RTD 2910, log, 4½"@ 2909 w/150 cc.C. RTD 2910 + 18TD IN CHASE Perf(KRI) 2756-60, SG, Nat, 1000 gal 15% A, IPF 118 MCFGPD, SIGW, CHASE(KRIDER) 2756-60 COMP ISSUED 2-21-77 COMPLETED 2-9-77 12 -31-7 6

CHASE - HUGOTON NE FIELD - EXTENSION

Correction: Field Was Wildcat, Initial Class Was WF

Petroleum Information

Marie MAR 1 1 1977