

1052012

To: STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
150 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 135-23,921-0000

NE SE NE, SEC. 4, T 20 S, R 24 W/E

1350 feet from ~~NX~~ section line  
330 feet from E section line

2-13

TECHNICIAN'S PLUGGING REPORT

Operator License # 7076

Lease Name Lundy A Well # 1

Operator: Black Diamond Oil, Inc.

County Ness 144, 11

Name & Address: P.O. Box 641  
Hays, KS 67601

Well Total Depth 4434 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 218

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Discovery Drilling, Inc. License Number 31548

Address: P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: 4 a.m. Day: 13 Month: 2 Year: 1996

Plugging proposal received from Tom Alm

(company name) Discovery Drilling, Inc. (phone) 913-635-1511

Area: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1592 ft 1645'

1st plug at 1640' with 50 sx cement, 2nd plug at 800' with 80 sx cement,

3rd plug at 250' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 6:30 a.m. Day: 13 Month: 2 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 1640' with 50 sx cement,

2nd plug at 800' with 80 sx cement,

3rd plug at 250' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.  
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 2-20-96

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 44864

2-13 APR 26 1996

EFFECTIVE DATE: 1-9-96

State of Kansas

135-23,921-0000

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date January 31, 1996 month day year

Spot APPROX. NE SE NE Sec 4 Twp 20 S, Rg 24 East West

OPERATOR: License # 7076 Name: Black Diamond Oil, Inc. Address: P.O. Box 641 City/State/Zip: Hays, Kansas 67601 Contact Person: Kenneth Vehige Phone: (913) 625-5891

1350 feet from South North line of Section 330 feet from East West line of Section IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 31548 Name: Discovery Drilling, Inc.

County: Ness

Lease Name: Lundy "A" Well #: 1

Field Name: Hair

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2230 Est. feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 440'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: None

Projected Total Depth: 4450'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: well X farm pond other

Well Drilled For: Well Class: Type Equipment:

- X Oil ... Enh Rec X Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWWO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken? yes X no If yes, proposed zone:

200' Alt. II Reg.

Exp. 7/4/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher: SPUD DATE: LENGTH SURFACE PLANNED: RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 3/8 @ 2 1/8 CONDUCTOR ANHYDRITE T- 1592 B- 1495 ELEVATION TD 434 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Bug./Council @ Ft. W/ SX Anhydrite Base @ 1440 Ft. W/ 50 SX 1/2 Base Anhy. @ 800 Ft. W/ 80 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 250 Ft. W/ 40 SX 40' Plug @ 46 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 16 SX WATER WELL SX (Irr. Well Pond ) TECHNICIAN DATE 2-12-96 HAULING TYPE OF CEMENT DATE 2-12-96 STARTING TIME 4: (AM/PM) DATE COMPLETION TIME 6:30 (AM/PM) DATE CEMENT COMPANY

RECEIVED KANSAS CORP COMM FEB 15 1996

HAULING DATE 2-12-96 STARTING TIME 4: (AM/PM) DATE COMPLETION TIME 6:30 (AM/PM) DATE CEMENT COMPANY