

1 040156

API NUMBER 15- 135-23,270 - 0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION C W/2 NW NW, SEC. 33, T 20 S, R 24 W/E
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4620 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3447

Lease Name Rudzik Well # 1

Operator: Ranken Energy Corporation
Name & Address: 3206 Teakwood Lane
Edmond, OK 73013

County Ness 145.44

Well Total Depth 4475 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 213

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 506, Russell, KS 67665

Company to plug at: Hour: 3:30 a.m. Day: 23 Month: 8 Year: 19 88

Plugging proposal received from Hap Halfhill

(company name) Emphasis Oil Operations (phone) 913-483-3518
Elevation 2355' KB

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1594-1639'

1st plug at 1646' with 50 sx cement, 2nd plug at 920' with 80 sx cement,

3rd plug at 240' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 9:30 a.m. Day: 23 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1646' with 50 sx cement,

2nd plug at 920' with 80 sx cement,

3rd plug at 240' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

STATE CORPORATION COMMISSION

AUG 25 1988

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Howco.
(if additional description is necessary, use BACK of this form.)

INVOICED
(xxx) did not observe this plugging.

DATE 8-29-88

INV. NO. 22051

Signed Stephen J. Pfeifer (TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 7 month 20 day 88 year

API Number 15-135-23, 270-0000

OPERATOR: License # 3447
Name Ranken Energy Corporation
Address 3206 Teakwood Lane
City/State/Zip Edmond, Oklahoma 73013
Contact Person
Phone 405-340-2363

CW/2 NW. NW. Sec. 33... Twp. 20... S, Rg. 24... X West
4620 Ft. from South Line of Section
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Ness

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State P.O. Box 506, Russell, Kansas

Lease Name Rudzik Well # 1
Ground surface elevation 2350 feet MSL

Well Drilled For: X Oil Storage Infield Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 75'
Depth to bottom of usable water 650'

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 300'

Conductor pipe required
Projected Total Depth 4475 feet
Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 7-29-88 Signature of Operator or Agent Ranken Energy Corp Title President

For KCC Use:
Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 200 feet per Alt. X(2)
This Authorization Expires 1-1-89 Approved By RCH 7-1-88

EFFECTIVE DATE: 7-6-88
Move 1 1/2 08-15-88
200 ft of 8 5/8

CW/2 NW. NW. Sec. 33... Twp. 20... S, Rg. 24... X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. Base Anhydrite or formation with 50.5X feet of 60-40-POZ. W/6% gel
2nd plug @ ft. deep. Base Cheyenne or formation with 80.5X feet of 60-40-POZ. W/6% gel
3rd plug @ ft. deep. 30' Below Surf. Pipe or formation with 40.5X feet of 60-40-POZ. W/6% gel
4th plug @ ft. deep. 40' - 0 or formation with 10.5X feet of 60-40-POZ. W/6% gel
5th plug @ ft. deep or formation with feet of.

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

Dwg @ 3900

Bill Owen

PUSHER Map Hatfield
TD 4475 FORMATION Mus
SURFACE PIPE 8 5/8 @ 213
ANHYDRITE 1594' ELEVATION 2355 KB
STARTING TIME & DATE 3:30 PM
COMPLETION TIME & DATE 7:30 AM 8-23-88
1st PLUG @ 1646 FT. W/ 50 SX
2nd PLUG @ 920 FT. W/ 80 SX
3rd PLUG @ 240 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ SX
WATER WELL PLUGGED W/ No SX
CEMENT COMPANY Howes
TECHNICIAN S.P.

60/40 poz w/6% gel

RECEIVED
KANSAS COMMISSION
7-15-1988
KANSAS COMMISSION
Wichita, Kansas