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5-22

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,750-0000

C SE NW, SEC. 28, T. 20 S, R. 24 W/X

3300 feet from S section line

3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9860

Lease Name Burns Well # 1

Operator: Castle Resources, Inc.

County Ness 144.30

Name & Address 1200 E. 27th St., Ste. C

Well Total Depth 4440 feet

Hays, KS 67601

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 202

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 7 p.m. Day: 22 Month: 5 Year: 19 93

Plugging proposal received from Tom Alm

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1603-40'

1st plug at 1640' with 50 sx cement, 2nd plug at 820' with 50 sx cement,

3rd plug at 240' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 9:30 p.m. Day: 22 Month: 5 Year: 19 93.

ACTUAL PLUGGING REPORT 1st plug at 1640' with 50 sx cement,

2nd plug at 820' with 50 sx cement,

3rd plug at 240' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED STATE CORPORATION COMMISSION

MAY 25 1993

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

INVOICED

If additional description is necessary, use BACK of this form.

I (XXX) (did not) observe this plugging.

DATE 6-2-93

INV. NO. 32804

Signed Duane Rankin (TECHNICIAN)

EFFECTIVE DATE: 5-4-93

DISTRICT: 1
SEAT: Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 135-23,750-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: May 5, 1993
month day year

Spot East
C SE NW Sec 28 Twp 20 S Rg 24 X West

OPERATOR: License # 9860
Name: Castle Resources, Inc.
Address: 1200 E. 27th St., Suite C
City/State/Zip: Hays, KS 67601
Contact Person: Jerry Green
Phone: (913) 625-5155

3300 feet from South / North line of Section
3300 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness

Lease Name: Burns Well #: 1
Field Name:

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 200'

Ground Surface Elevation: 2350 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 500

Depth to bottom of usable water: 1600

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: NA

Projected Total Depth: 4475

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well X farm pond other

DWR Permit #:

Will Cores Be Taken? yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield ... X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OAWG ... Disposal ... Wildcat ... Cable
Seismic: ... # of Holes ... Other

If OAWG: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 10/29/93

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher: Tom NS 913-798 3697
SPUD DATE: 5-11-93 INIT. SP
LENGTH SURFACE PLANNED: 200' of 8 5/8
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 SX @ 20177 CONDUCTOR
ANHYDRITE T- 1012 B-1640 ELEVATION
TD 4470 FORMATION Miss

RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1690 Ft. W/ 50 SX
1/2 Base Anyh. @ 820 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 240 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 25 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN DR DATE 5-21-93
TYPE OF CEMENT 60-42-670 4 fls seal.
STARTING TIME 7:00 (AM/PM) DATE 5-22-93
COMPLETION TIME 9:30 (AM/PM) DATE 5-22-93
CEMENT COMPANY Halliburton