

1 051402

2-15
API NUMBER 15- 171-20,110-0000 1702

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C SW., SEC. 10, T 18 S, R 31 W/E
1320 feet from S section line
3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3857

Lease Name Miner Well # 1-10

Operator: Unico Inc.
Name & Address: P.O. Box 35
Farmington, NM 87499

County Scott 90.38
Well Total Depth 2781 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 369

Abandoned Oil Well _____ Gas Well X Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Midwest Casing Pulling Service License Number 6497

Address P.O. Box F, Sublette, KS 67877

Company to plug at: Hour: 11 a.m. Day: 15 Month: 2 Year: 19 91

Plugging proposal received from Ed Eves

(company name) Midwest Casing Pulling Service (phone) 316-872-3229

were: 4 1/2" at 2780' w/100 sx cement, PBSD 2771', Perfs at 2729-37', Tubing fish at 1900'

1st plug pump 1 sx hulls and 20 sx cement to 1900',

2nd plug pump 50 sx cement at 900' through tubing,

3rd plug pump 100 sx cement at 400-0'.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 2 p.m. Day: 15 Month: 2 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug pumped 1 sx hulls and 20 sx cement to 1900', Spotted through tubing:

2nd plug at 900' with 50 sx cement,

3rd plug at 400'-0' with 100 sx cement.

Remarks: Used common cement by Midwest. Recovered 961' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED

DATE 3-5-91

INV. NO. 31009

2-19-91
FEB 19 1991

Signed Richard W. Lyon (TECHNICIAN)

STATE	KANSAS	3-3-28 HP	MAP NO.	S-T-R	10-18S-31W	D	
OPER	CAR-REN INC				C SW/4	INIT	
	SUITE 645, 300 W DOUGLAS, WICHITA, KS			CO	SCOTT	DG	
WELL	1-10 MINER				ELEV	2923 KB, 2918 GR	FIN
CONTR	GABBERT-JONES						
FIELD	HUGOTON NE (CHASE)						
IP	SIGW, CHASE (KRIDER) 2729-37						
	API 15-171-20110	TEMP COMP					
SPUD	10-6-76, 8-5/8" @ 369 w/265, Geols-Charlie						
	King & Jim Dilts						
RTD	2775, log, 4-1/2" @ 2774 w/100						
	Perf (KRI) 16/2719-37, 1000 gal 15% A, fract w/						
	22,500 GAW + 13,500 sd, ATP 1150, AIR 15 BPM,						
	ISIP 200, Rec load w/SG						
	<u>SIGW, CHASE (KRIDER) 2729-37</u>						
	<u>TEMPORARILY COMPLETED 3-8-77</u>						

KB LOG TOPS:

B/BLAINE	1750 + 1173
STONE CORRAL	2199 + 724
B/STONE CORRAL	2259 + 664
HERINGTON	2700 + 225
KRIDER PORO	2729 + 194
RTD	2775 + 148
LTD	2781 + 142
TD IN CHASE	

COMP ISSUED 3-21-77

*Correction: Field was Wildcat