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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-22,447 -0000

C NE SE, SEC. 19, T 20 S, R 24 W/E  
1980 feet from S section line  
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8759

Lease Name Copeland Well # 1

Operator: Mack Energy Co.

County Ness 147.03

Name & Address P. O. Box 400

Well Total Depth 4524 feet

Duncan, OK 73534

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 539

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P. O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1:30 pm Day: 23 Month: January Year: 19 86

Plugging proposal received from Dan Kilgore

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 4523' PBD 4476' Perfs at 4430-37'

1st plug sand back to 4380' and dump 4 sx cement on top of sand through bailer

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 150 sx cement.

Plugging Proposal Received by Paul A. Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: 3:00 pm Day: 23 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sanded back to 4380' and dumped 4 sx cement on top of

sand through bailer, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 150 sx cement.

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JAN 27 1986

CONSERVATION DIVISION

Maximum pressure 500 psi and shut in 150 psi

Remarks: Recovered 2000' 4 1/2" casing. Used 60/40 Pozmix 6% gel by Allied.  
(if additional description is necessary, use BACK of this form.)

INVOICED (12318) observe this plugging.

DATE FEB 5 1986

Signed Richard W. Leary (TECHNICIAN)

INV. NO. 12318