

1080209

TO: STATE CORPORATION COMMISSION 7-23

API NUMBER 15-203-20,116-0000
C NE NE SEC. 33, T 18 S, R 38 W

CONSERVATION DIVISION - PLUGGING SECTION 660 FEET FROM NORTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 660 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202 LEASE NAME CALHOUN WELL # 1-33

TECHNICIAN'S PLUGGING REPORT COUNTY WICHITA

OPERATOR LICENSE # 31655 WELL TOTAL DEPTH 2873 93.38 FEET

OPERATOR: MCELVAIN ENERGY PRODUCTION CSG: SIZE 4 1/2 " FEET 2872

NAME AND RT 1, BOX 223 SURFACE CASING: SIZE 8 5/8" FEET 355'

ADDRESS DELAWARE, OK 74027

ABANDONED OIL WELL GAS WELL X INPUT WELL SWD WELL D/A

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR ALLIED CEMENTING LICENSE NUMBER N/A

ADDRESS PO BOX 628 GREAT BEND, KS 67530

COMPANY TO PLUG AT: HOUR: 8:45 AM DAY: 23 MONTH: 7 YEAR: 1998

PLUGGING PROPOSAL RECEIVED FROM RON MCELVAIN

(COMPANY NAME) ALLIED CEMENTING (PHONE) 316-793-6099

WERE: PERFS AT 2840-46 PBT D AT 2855

1ST PLUG ALLIED PUMPED DOWN 4 1/2" CASING, 300# HULLS AND 148 SX CEMENT 60/40

6% GEL. MAX PSI WAS 700# SHUT IN AT 500#.

PLUGGING PROPOSAL RECEIVED BY KEVIN STRUBE

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE

OPERATIONS COMPLETED: HOUR: 9:45 AM DAY: 23 MONTH: 7 YEAR: 1998

ACTUAL PLUGGING REPORT

1ST PLUG ALLIED PUMPED DOWN 4 1/2" CASING, 300# HULLS AND 148 SX CEMENT 60/40

6% GEL. MAX PSI WAS 700# SHUT IN AT 500#.

(8 5/8 x 4 1/2 ANNULAS HAD CEMENT @ SURFACE)

REMARKS: 60/40 CEMENT BY ALLIED NO CASING RECOVERED.
(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID) OBSERVE THIS PLUGGING.

SIGNED Kevin Strube By SM (TECHNICIAN) FORM CP-2/3

INVOICED

DATE AUG 10 1998

INV. NO. 51136; JAN 29 1999
7-23