Deleted from the May 2005 Allowable Schedule

TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-055-20123-00-00

Spot: SE

Sec/Twnshp/Rge: 18-23S-31W

1320 feet from S Section Line.

1320 feet from \mathbf{E} Section Line

Lease Name: BOYD

Well #: 1-18

County: FINNEY

Total Vertical Depth: 2750 feet

Operator License No.: 32334

Op Name: CHESAPEAKE OPERATING, INC.

Address: PO BOX 18496 6200 N WESTERN AVE.

OKLAHOMA CITY, OK 73154

PROD Size: 5.5 SURF Size: 8.625

feet: 359

feet: 2690 WITH 100 SX CMT WITH 275 SX CMT

Well Type: GAS

Proposal Revd. from: DENNIS FRICK

UIC Docket No:

Date/Time to Plug: 04/13/2005 9:00 AM

Plug Co. License No.: 99996

Plug Co. Name: ALLIED CEMENT COMPANY

Company: CHESAPEAKE OPERATING

Phone: (620) 277-0803

Proposed DIG OUT BRADENHEAD, PUMP 400# COTTON SEED HULLS, MIX & PUMP 110 SX CMT WAIT 30 MINUTES. Plugging TOP OFF IF NECESSARY, TIE ONTO 5-1/2" X 8-5/8" ANNULUS. IF ABLE TO PUMP INTO ANNULUS, MIX &

Method: PUMP 50 SX CMT. RDMO. WELD ON CAP & CLEAN UP LOCATION.

Plugging Proposal Received By: KEN JEHLIK

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 04/13/2005 5:00 PM

KCC Agent: KEN JEHLIK

Actual Plugging Report:

PUMP 75 SX CMT WITH 300# HULLS IN 1ST 3 BBLS WATER & 3 BBLS OF CMT. DISPLACE WITH 43 BBLS WATER, STANDING PRESSURE OF 500#, PERFORATE @ 1295'. PRESSURE TO 800 PSI. COULD NOT PUMP INTO HOLES. RAN BOND LOG & FOUND TOP OF CMT AT 656'. PERFORATE AT 600'. ALLIED BROKE CIRCULATION @ 4 BPM @ 150 PSI. PUMPED 150 SX CMT DOWN 5 1/2" CASING & GOT CMT RETURNS OUT 5 1/2' X 8 5/8" ANNULUS. SHUT DOWN. CASING & ANNULUS STAYED FULL. GOOD CIRCULATION THROUGHOUT JOB.

Perfs:

Top Thru Comments Bot

2656 2666

> RECEIVED APR 2.5 2005

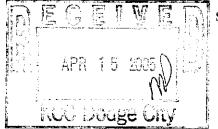
KCC WICHITA

Remarks:

USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

(TECHNICIAN)