

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-071-20732-00-00
Spot: CSE Sec/Twnshp/Rge: 10-20S-40W
1320 feet from S Section Line, 1320 feet from E Section Line
Lease/Unit Name: HARDING Well Number: 3
County: GREELEY Total Vertical Depth: 2874 feet

Operator License No.: 4894
Op Name: HORSESHOE OPERATING, INC.
Address: 500 W. TEXAS, STE 1190
MIDLAND, TX 79701

Conductor Pipe: Size feet: 893.41
Surface Casing: Size 8.625 feet: 230 WITH 175 SX CMT
Production: Size 4.5 feet: 2873 WITH 725 SX CMT
Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 05/14/2002 6:30 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DAVE OLSEN Company: HORSESHOE OPERATING Phone: (915) 683-1448

Proposed Plugging Method: PUMPED DOWN 4 1/2" CASING 400# HULLS & 135 SX CMT. PRESSURE TEST. PUMP DOWN ANNULUS 10 SX CMT. PRESSURE TEST.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/14/2002 7:15 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2871'. PERFS AT 2835-50'. PUMPED DOWN 4 1/2" CASING 400# HULLS & 135 SX CMT. MAXIMUM PRESSURE 1000#. SHUT IN AT 600#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 10 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN AT 500#.

RECEIVED
MAY 17 2002
5-17-02
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed

Kevin D. Strube

(TECHNICIAN)

INVOICED

MAY 15 2002

DATE

5-20-02

INV. NO.

2002061292

MP

Folio CP 22