

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-071-20125-00-00
Spot: NWNWNWSE Sec/Twnshp/Rge: 21-20S-40W
2340 feet from S Section Line, 2340 feet from E Section Line
Lease/Unit Name: KING L Well Number: 1
County: GREELEY Total Vertical Depth: 2929 feet

Operator License No.: 4894
Op Name: HORSESHOE OPERATING, INC.
Address: 500 W. TEXAS, STE 1190
MIDLAND, TX 79701

Conductor Pipe: Size _____ feet: 845.19
Surface Casing: Size 8.625 feet: 411 WITH 185 SX CMT
Production: Size 4.5 feet: 2924 WITH 250 SX CMT
Liner: Size _____ feet: _____

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 05/14/2002 11:45 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DAVE OLSON Company: HORSESHOE OPERATING Phone: (915) 683-1448

Proposed Plugging Method: PUMP 400# HULLS & 20 SX CMT. PRESSURE UP TO 500#. PERFORATE AT 1350'. PUMP 80 SX CMT OVER CASING CAPACITY. PUMP 150 SX CMT DOWN 8 5/8" X 4 1/2" ANNULUS.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/14/2002 6:00 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2924'. PERFS AT 2811-15'. PUMPED DOWN 4 1/2" 400# HULLS & 20 SX CMT DISPLACED TO 2600'. WOULD NOT HOLD. PUMPED 200# HULLS & 50 SX CMT. DISPLACED TO 1800'. PRESSURED UP TO 1000#. PERFORATED AT 1350'. PUMPED DOWN 4 1/2" 160 SX CMT. MAXIMUM PRESSURE 1000#. SHUT IN AT 500#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 50 SX CMT. MAXIMUM PRESSURE 200#. SHUT IN AT 0#. ANNULUS STAYED LOADED STARTED PUMPING CMT AROUND BACK SIDE OF SURFACE.

RECEIVED
MAY 17 2002
5-17-02
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed

Kevin D. Strube

(TECHNICIAN)

INVOICED

MAY 15 2002

DATE

5-20-02

NO. 2002061792

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FORM CR 233

MD