

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31593
Name: Westport Oil and Gas Company
Address 410 Seventeenth Street, #2300
City/State/Zip Denver, CO 80202
Purchaser: _____
Operator Contact Person: Jeff Collins
Phone: (303) 573-5404
Contractor Name: N/A
License: N/A

Wellsite Geologist: _____
Designate type of completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: Marathon Oil Co.
Well Name: Norma Wendelburg #2-11
Comp. Date 12-31-92 4-27-98 Old Total Depth 5310'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. E-27-144

7-98 Spud Date 4-28-98 Date Reached TD 4-28-98 Completion Date

API NO. 15-071-20580-000
County Greeley
N/2 - NW - NE - Sec. 11 Twp. 18S Rge. 43 E X W
510' Feet from SW (circle one) Line of Section
1950' Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Norma Wendelburg Well # 2-11
Field Name Moore-Johnson
Injection Producing Formation Morrow
Elevation: Ground 3912' KB 3421'
Total Depth 5310' PBSD 5220'
Amount of Surface Pipe Set and Cemented at 268' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2666' Feet
If Alternate II completion, cement circulated from 4070'
feet depth to 2620' w/ 835' sx cmt.

Drilling Fluid Management Plan Re-work, 7-22-98
(Data must be collected from the Reserve Pit) U.C.
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid RESERVED hauled offsite:
STATE CORPORATION COMMISSION
Operator Name JUN 25 1998
Lease Name _____ License No. _____
Quarter 4 Sec. 11 Twp. 18S S Rng. 43 E/W
Wichita, Kansas
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the Form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Jeff Collins
Title Senior Engineer Date 5/8/98
Subscribed and sworn to before me this 17th day of June
1998
Notary Public [Signature]
Date Commission Expires 2/13/2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
 Original ACO Attached.
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Westport Oil & Gas Company, Inc. Lease Name Noram Wendelburg Well # 2-11

Sec. 11 Twp. 18S Rge. 43 East West County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	268'	Common	175	3% Salt
Production	7-7/8"	4-1/2"	10.5#	5310'	Standard	185	1/4#/ex Flo
					Light	125	
						835	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 JSPF	Morrow 5167' - 5186' (Reperf)	1000 gals, 15% HCL

TUBING RECORD Size 2-3/8" Set At 5110' Packer At 5110' GL Liner Run Yes No

Date of First, Resumed Production, SWD or Ind Producing Method Flowing Pumping Gas Lift Other (Explain)

4/29/98

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION injection Production Interval

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31593
Name: Westport Oil and Gas Company
Address 410 Seventeenth Street, #2300
City/State/Zip Denver, CO 80202
Purchaser: _____
Operator Contact Person: Jeff Collins
Phone: (303) 573-5404
Contractor Name: N/A
License: N/A

Wellsite Geologist: _____
Designate type of completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry INJ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: Marathon Oil Company
Well Name: Norma Wendelburg #2-11
Comp. Date 12-31-92 Old Total Depth 5310'
____ Deepening ____ Re-perf. Conv. to Inj/SWD
____ Plug Back ____ PBD
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
 Other (SWD or Inj?) ____ Docket No. E-27-144
4-7-98 Date of 4/28/98 Completion Date
start of workover - Date Reached TD

API NO. 15-071-20580-009
County Greeley
N/2 - NW - NE - Sec. 11 Twp. 18S Rge. 43 E
510' Feet from S (circle one) Line of Section
1950' Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)
Lease Name Norma Wendelburg Well # 2-11
Field Name Moore-Johnson
Injection
Producing Formation Morrow
Elevation: Ground 3912' KB 3421'
Total Depth 5310' PBD 5220'
Amount of Surface Pipe Set and Cemented at 268' Feet
Multiple Stage Cementing Collar Used? Yes ____ No
If yes, show depth set 2666' Feet
If Alternate II completion, cement circulated from 4070'
feet depth to 2620' w/ 835' sx cmt.

Drilling Fluid Management Plan Re-work, 7-22-98
(Data must be collected from the Reserve Pit) UR
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the Form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Jeff Collins
Title Senior Engineer Date 5/8/98
Subscribed and sworn to before me this ____ day of ____
19 ____.
Notary Public _____
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received
 Original ACO Attached
Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other
(Specify)

Operator Name Westport Oil & Gas Company, Inc. Lease Name Noram Wendelburg Well # 2-11

Sec. 11 Twp. 18S Rgs. 43 East West County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All B.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	268'	Common	175	3% Salt
Production	7-7/8"	4-1/2"	10.5#	5310'	Standard	185	1/4#/ex Flo
					Light	125	
						835	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 JSPF	Morrow 5167' - 5186' (Reperf)	1000 gals, 15% HCL

TUBING RECORD Size 2-3/8" Set At 5110' Packer At 5110' GL Liner Run Yes No

Date of First, Resumed Production, SWD or Inj Producing Method Flowing Pumping Gas Lift Other (Explain)

4/29/96

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** *injection* Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

FORM MUST BE TYPED

SIDE ONE

MAR 18 1993

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 071-20580
County Greeley PRODUCTION
N/2 - NW - NE - Sec. 11 Twp. 18S Rge. 43 E W

Operator: License # 30689
Name: Marathon Oil Company
Address P. O. Box 2690

510 Feet from SA (circle one) Line of Section
1950 Feet from EA (circle one) Line of Section

City/State/Zip Cody, WY 82414

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Purchaser: Minute Stop (Reclaimer)

Lease Name Norma Wendelburg Well # 2-11

Operator Contact Person: R. P. Meabon

Field Name Moore-Johnson

Phone (307) 587-4961

Producing Formation Morrow

Contractor: Name: Murfin Drilling

Elevation: Ground 3912' KB 3421'

License: 6033

Total Depth 5310' PBTD 5220'

Wellsite Geologist: Ken LeBlanc

Amount of Surface Pipe Set and Cemented at 268 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Coliar Used? Yes No

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIG
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set 2666 Feet

If Workover:

If Alternate II completion, cement circulated from 4070'
feet depth to 2620' w/ 835 sx cmt.

Operator: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content 3800 ppm Fluid volume 300 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used Evaporation

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD

Location of fluid disposal if hauled offsite:
Evaporation & buried on site.

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

12/1/92 12/9/92 12/31/92
Spud Date Date Reached TD Completion Date

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R P Meabon
Title Regulatory Coordinator Date 3/1/93

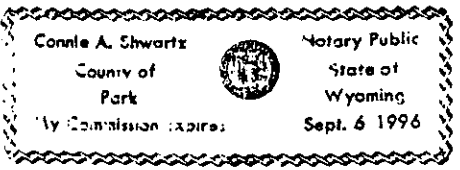
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me this 1st day of March, 1993.

Notary Public Connie A. Schwartz

Date Commission Expires 9-6-1996



303
County Brockman - 593-5404

SIDE TWO

Operator Name Marathon Oil Company

Lease Name Norma Wendelburg

Well # 2-11

Sec. 11 Twp. 18S Rge. 43

East
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: DIFL-Sonic-GR-CAL

Temperature Survey

FDL-CNL-GR

CBL-GR-CCL

CET-CCL

RA Tracer Survey

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Base Stone Cerral	2644	+1277
Cottonwood	3321	+ 600
Neva	3394	+ 527
Foraker	3368	+ 449
Topeka Ls	3850	+ 71
Heebner Sh	4095	- 174
Toronto Ls	4114	- 193
Lansing	4156	- 235
Stark Sh	4447	- 526
Mamaton Ls	4577	- 656

(Continue on attach

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.0	268'	Common	175	3% Salt 1#/sx Flo Seal
Production	7 7/8"	4 1/2"	10.5	5310'	Standard	185	4/10% Halad 3% KCl
					Light	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

835 1 #W/835 SX Flocele

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 JSPF	Morrow 5181' - 5186'	Squeezed w/10 sxs. Class "A" Cement 5181'-86'
4 JSPF	Morrow 5167' - 5178'	Squeezed w/35 sxs. Class "A" Cement 5167'-78'
4 JSPF	Mississippian 5228' - 5232'	300 gals. 15% HCl Squeezed w/15 sxs. Class "A" cement 5228'-32'
4 JSPF	Morrow 5167' - 5170'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	5170'	-----	

Date of First, Resumed Production, SWD or Inj.	Producing Method
1/2/93	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	0	231	-----	-----

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACD-18.) Other (Specify) _____

Well was shut-in on February 10, 1993 pending further evaluation.

Dist: KCC-Orig. & 2 cc: WRF, MEB, JRW, DMJ, Lamar, Title & Contr. (Hous.)

ORIGINAL

Name	Top	Datum
Cherokee Sh	4718	- 797
Atoka Ls	4926	-1005
Morrow Sh	5061	-1140
Lwr Mor Sst	5167	-1246
Morrow Ls	5190	-1269
Miss	5226	-1305
RTD, LTD	5306	-1385

15-071-20580-0001

15-071-20580-0001
2/14