

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31380Name: Noble Petroleum Inc.Address 3101 North Rock Road - Suite 125City/State/Zip Wichita, KS 67226

Purchaser: _____

Operator Contact Person: Jay AblahPhone (316) 636-2222Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Gerald Honas

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

07-12-95
Spud Date07-18-95
Date Reached TD07-19-95
Completion DateAPI NO. 15- 135-23896 0000

ORIGINAL

County Ness County, KansasNE - SE - SW - _____ Sec. 22 Twp. 20S Rge. 24 ☒ E990 Feet from SW (circle one) Line of Section2970 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Pember Well # 1

Field Name _____

Producing Formation NoneElevation: Ground 2288 KB 2296Total Depth 4423 PSTD _____Amount of Surface Pipe Set and Cemented at 351' Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAA JH 10-1-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

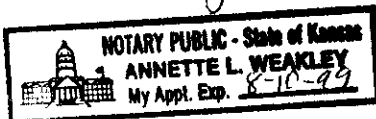
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title _____

Date _____

Subscribed and sworn to before me this 10th day of November, 19 95.Notary Public Annette L. WeakleyDate Commission Expires August 10, 1995

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

☒ KCC
☐ KGS

Distribution

☐ SWD/Rep
☐ Plug

☐ NGPA
☐ Other
(Specify)

Form ACD-1 (7-91)

SIDE TWO

Operator Name Noble Petroleum Inc.Lease Name PemberWell # 1Sec. 22 Twp. 20S Rge. 24☐ EastCounty Ness County, Kansas☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: RADIATION GUARD☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	351'	60/40 Poz	200	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

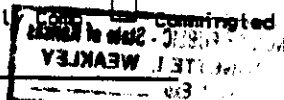
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj. D & A	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dual ☐ Cemented
☐ Other (Specify) _____


THANK YOU

ALLIED CEMENTING CO., INC. NOV 1 1995

15-35-23896-0000

STATE CORPORATION COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT

Neas City

DATE 7-12-95	SEC 22	TWP 20	RANGE 24	CALLED OUT 8:00 PM	ON LOCATION 10:00 PM	JOB START 1:10 AM	JOB FINISH 1:30 AM
LEASE <i>Beckley</i>	WELL # 1	LOCATION <i>Neas 9S-3W-25-W</i>			COUNTY <i>Neas</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR <i>Duke</i>	OWNER <i>Robert Oil</i>
TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>12 1/4"</i>	T.D. <i>357</i>
CASING SIZE <i>8 1/2"</i>	DEPTH <i>356</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	

AMOUNT ORDERED *200 6440 223*

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE	@	

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Mike</i>
# <i>224</i>	HELPER <i>Bob</i>
BULK TRUCK	
# <i>116</i>	DRIVER <i>Bill</i>
BULK TRUCK	
#	DRIVER

TOTAL

REMARKS:

*Ren 8 to 8 1/2" 28" Casing. Duke
Casing with 24 1/2" Mod 2005 60/40 223
Deep sand with 24 1/2" BBL. Fresh H₂O
Cement did Curbale
*Thank you
Allied Cementing
William R. 2-11**

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG <i>TWP</i>	@