

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Bergman Oil Company API NO. 15-135-22,158-0008  
 ADDRESS 520 Union Center COUNTY Ness

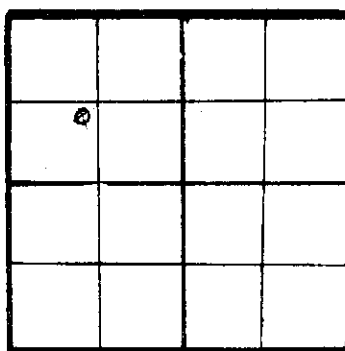
\*\*CONTACT PERSON Harold I. Bergman LEASE Humburg Ranch  
 PHONE 316-267-5291 PROD. FORMATION \_\_\_\_\_

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Bergman Drilling, Inc. the 34 SEC. 20S TWP. 24W RGE. \_\_\_\_\_  
 ADDRESS 520 Union Center \_\_\_\_\_

PLUGGING CONTRACTOR Bergman Drilling, Inc.  
 ADDRESS 520 Union Center, Wichita, Kansas

TOTAL DEPTH 4500 PBTD \_\_\_\_\_  
 SPUD DATE 10-24-81 DATE COMPLETED 11-5-81  
 ELEV: GR 2308 DF KB



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.  
 KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 MISC. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8		359	60/40 Poz	275 sx	3% salt 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	102		
Clay & Sand Shale	102	365		
Shale & Shells	365	730		
Red Bed	730	885		
Shale & Sand	885	1802		
Anhydrite	1541	1578		
Lime & Shale	1802	2210		
Lime & Shale	2210	2455		
Lime & Shale	2455	3253		
Lime & Shale	3253	4015		
Lime & Shale	4015	4405		
Lime & Shale	4405	4500		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

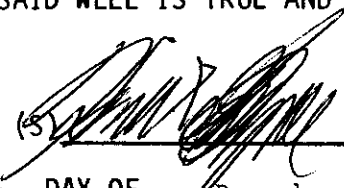
A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Harold I. Bergman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Bergman Drilling, Inc. OPERATOR OF THE Humburg Ranch LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN TO BEFORE ME THIS 4th DAY OF December 19 81

Alma A. Neises  
 NOTARY PUBLIC  
 Alma A. Neises

MY COMMISSION EXPIRES: May 31, 1982