

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5097
Name Martin Oil Producers, Inc.
Address 1010 Union Center
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Joe Moreland
Phone 316-264-0352

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Joe Moreland
Phone 264-0352

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/5/88 7/14/88 8/18/88
Spud Date Date Reached TD Completion Date
4,365'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 737.34 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice # A-I

API NO. 15-135-23,256-6000
County Ness
C SW/4 NW/4 36 20S 24W East
Sec. Twp. Rge. West

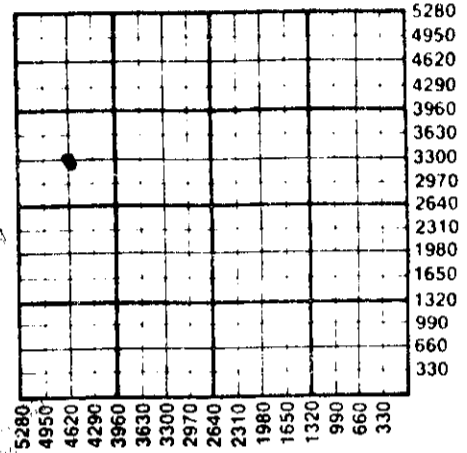
3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name McCreight Well # 2

Field Name

Producing Formation
Elevation: Ground 2244 2249 KB

Section Plat



SEP 27 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T88-330
 Groundwater 3400 Ft North from Southeast Corner
(WET) 4700 Ft West from Southeast Corner of
Sec 36 Twp 20S Rge 24W East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

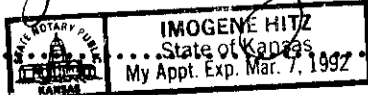
Signature [Signature]

Title Date 9/26/88

Subscribed and sworn to before me this 26th day of Sept 1988

Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
9-27-88

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SIDE TWO

Operator Name Martin Oil Producers, Inc. Lease Name McCreight Well # 2

Sec. 36 Twp. 20S Rge. 24W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4351'-4360'. 30-30-30-30. Weak blow, died. Rec. 1' oil, 4' mud. ISHP 648# IF 23#-23# FF 35#-35# FBHP 70#.

DST #2 - 4355'-4365'. 30-30-60-30. Weak blow building to strong blow. Rec. 185' oil cut mud, 540' very heavy oil cut mud, 60' muddy oil. ISIP 1324# IF 247#282# FF 329#-365# FSIP 1301#.

Name	Top	Bottom
Anhydrite	1490 +	759
B/Anhydrite	1526 +	723
Heebner	3696	-1447
Toronto	3714	-1465
Lansing	3747	-1498
Pawnee	4196	-1947
Ft. Scott	4263	-2014
Cherokee	4288	-2039
Mississippi	4350	-2101
TD	4366	-2117

CASING RECORD New & Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	745'	Light	160	3% CC & 3% CC, 2% Cel
Production	7 7/8"	5 1/2"	17#	4,360'	50' sx 60/40 Poz	150	2% Gel, 18% Salt, 50% CFR3, 8# Gil-

PERFORATION RECORD
 Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

Shots Per Foot	sonite	Acid, Fracture, Shot, Cement Squeeze Record
		Depth
		100 gal. 15% FE 4360
		100 gal. 28% FE 4360
		100 gal. 28% 4360
		150 gal. 15% FE 4360

TUBING RECORD

Size	Set At	Packer at	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
				CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled