

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APR. NO. 15-135-23,750-0000  
County Ness  
C -SE - NW- Sec. 28 Twp. 20S Rge. 24 X W

ORIGINAL

Operator: License # 9860  
Name: Castle Resources, Inc.  
Address 1200 E. 27th St., Suite C  
  
City/State/Zip Hays, KS 67601

Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone (913) -625-5155  
Contractor: Name: Emphasis Oil Operations  
License: 8241  
Wellsite Geologist: Jerry Green

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
5/15/93 5/22/93 5/22/93  
Spud Date Date Reached TD Completion Date

3300 Feet from SX (circle one) Line of Section  
3300 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Burns Well # 1  
Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2320' KB 2325'

Total Depth 4440' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from NA

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan DFA 6-7-93  
(Data must be collected from the Reserve Pit)

Chloride content 31,000 ppm Fluid volume 750 bbls

Dewatering method used Allow pits to air dry then backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry L. Williams  
Title Production Superintendent Date 5-25-93  
Subscribed and sworn to before me this 25th day of May, 19 93.  
Notary Public Chris Schumacher  
Date Commission Expires 5-8-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution KCC SWD/Rep MAY 27 1993  
KGS Plug Other  
KANSAS CORPORATION COMMISSION  
Wichita, Kansas

CHRIS SCHUMACHER  
State of Kansas  
My Appt. Exp. 5-8-96

Operator Name Castle Resources, Inc. Lease Name Burns Well # 1

Sec. 28 Twp. 20S Rge. 24  East  West  
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1574'	+ 751'
Base Anhydrite	1610'	+ 715'
Heebner	3738'	-1413'
Lansing	3781'	-1456'
Stark Shale	4044'	-1719'
Base Kansas City	4150'	-1825'
Fort Scott	4300'	-1995'
Mississippi	4384'	-2059'
Warsaw	4402'	-2077'
RTD	4442'	-2117'

List All E.Logs Run: Radiation Guard w/Caliper, S.P. & Compensated Density

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediates, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	201'	60/40 Poz	120	2% Gel, 3% CC

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size  Set At  Packer At  Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

FORM 1908 R-11

WELL NO.-FARM OR LEASE NAME <b>H 1 Buena</b>		COUNTY <b>Ness</b>	STATE <b>Ks</b>	CITY / OFFSHORE LOCATION	DATE <b>5-15-93</b>
CHARGE TO <b>Castle Resources</b>		OWNER <b>SAME</b>		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	
ADDRESS		CONTRACTOR <b>Emphasis</b>		LOCATION <b>1 Hays</b>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
CITY, STATE, ZIP		SHIPPED VIA <b>Hako</b>		LOCATION <b>2</b>	CODE <b>25520</b>
WELL TYPE <b>01</b>		WELL CATEGORY <b>03</b>		FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	
TYPE AND PURPOSE OF JOB <b>OIO</b>		WELL PERMIT NO. <b>B-1327TT</b>		LOCATION <b>3</b>	CODE
		ORDER NO.		REFERRAL LOCATION	

In consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's amount by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate available, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance of the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
600-117				MILEAGE	14	mi			275	38	50
601-016				Pump Change	204	ft				515	00
630-503				Top Ring	1	ea	8	SKIN		90	00

THIS IS NOT AN INVOICE

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-1327TT**

WAS JOB SATISFACTORILY COMPLETED?  
 WAS OPERATION OF EQUIPMENT SATISFACTORY?  
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY?  
 **Tom Almy**  
 CUSTOMER OR HIS AGENT (PLEASE PRINT)  
 **Tom Almy**  
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND/OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.  
  
 HALLIBURTON OPERATOR  
 HALLIBURTON APPROVAL

RECEIVED 25  
 STATE CORPORATION COMMISSION  
 SUB TO  
 MAY 27 1993  
 APPLICABLE TAXES WILL BE ADDED ON INVOICE.  
 CONSERVATION

CUSTOMER



A Division of Halliburton Company

# BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND TICKET NO. **340531**

# ORIGINAL

DATE <b>5-14-93</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>Dickman #1 #1</b>	COUNTY <b>Ness</b>	STATE <b>Kansas</b>
CHARGE TO <b>Castle Resources</b>		OWNER <b>Same</b>	CONTRACTOR <b>Mallard Drig.</b>	No. <b>B 132777</b>
MAILING ADDRESS		DELIVERED FROM <b>Hays, Ks</b>	LOCATION CODE <b>25525</b>	PREPARED BY <b>Kuhn</b>
CITY & STATE		DELIVERED TO <b>S/W Ness City Ks</b>	TRUCK NO. <b>3860</b>	RECEIVED BY 

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-136		2	B	60/40 Pozmix Cement	125				5.55	693	75
509-406	890,50812	2	B	Calcium Chloride Blended	3				28.25	84	75
					Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES			
					SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET			
500-207		2	B	SERVICE CHARGE			131	1.25	163	75	
500-306		2	B	Mileage Charge	10,890	14	76,230	Min	65	00	
					TOTAL WEIGHT	LOADED MILES	TON MILES				
No. <b>B 132777</b>					CARRY FORWARD TO INVOICE			SUB-TOTAL	MAY 27 1993		

THIS IS NOT AN INVOICE

CONSERVATION DIVISION  
MICHIGAN KANSAS

CUSTOMER



# JOB SUMMARY

HALLIBURTON DIVISION **EAT**  
 HALLIBURTON LOCATION **Hms**

**ORIGINAL** 340531  
 BILLED ON TICKET NO.

### WELL DATA

FIELD \_\_\_\_\_ SEC. **29** TWP. **20** RNG. **24S** COUNTY **NMS** STATE **Ks**

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		<b>LA</b>	<b>19</b>	<b>8 7/8</b>	<b>0</b>	<b>204</b>	
LINER							
TUBING							
OPEN HOLE				<b>12 1/4</b>	<b>0</b>	<b>205</b>	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

### JOB DATA

#### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <b>LA 8 7/8 0</b>		<b>NAKU</b>
HEAD		
PACKER		
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <b>5-15</b>	DATE <b>5-15</b>	DATE <b>5</b>	DATE
TIME <b>1600</b>	TIME <b>1900</b>	TIME	TIME

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<b>J. Reno 4584</b>	<b>40029 P.M</b>	<b>25520</b>
<b>G. Blossing 52160</b>	<b>3244 Combs</b>	"
<b>L. Dinkel B2150</b>	<b>360 BIK</b>	"

#### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-<sup>0</sup>API  
 DISPL. FLUID \_\_\_\_\_ DENISTY \_\_\_\_\_ LB/GAL-<sup>0</sup>API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT **Cement**  
 DESCRIPTION OF JOB **Surf**  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
 CUSTOMER REPRESENTATIVE **X Tom Allen**  
 HALLIBURTON OPERATOR **Jim Reno** COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<b>1</b>	<b>120</b>	<b>4400</b>	<b>702</b>	<b>B</b>	<b>3700</b>	<b>1.06</b>	<b>14.15</b>

### PRESSURES IN PSI

### SUMMARY

### VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL-GAL. **10** TYPE **Fras**  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL: BBL-GAL. **128**  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL-GAL. **26**  
 HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL-GAL. \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_ CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET **15** REASON **Report**

### REMARKS

RECEIVED  
 STATE COMMISSION  
 MAY 27 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

CUSTOMER  
 LEASE  
 WELL NO.  
 JOB TYPE

**HALLIBURTON SERVICES**  
**JOB LOG**

WELL NO. 1 LEASE Burns TICKET NO. 340530  
 CUSTOMER Castle Resources PAGE NO. 1  
 JOB TYPE Surf DATE 5-15-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							ONLOC - Rig Drilling Rig UP ORIGINAL
								St. Preflush
								St. Cement
								Finish Mining
								Drop Aug
								St. DisA
								Aug Down
								Close IW
								Close Cement to PIT
								<u>Job Complete</u> <u>Thank You, Jim Row</u>

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 27 1993  
CONSERVATION DIVISION

CUSTOMER

FORM 1906 R-11

WELL NO.—FARM OR LEASE NAME <b>1 BUWAS</b>		COUNTY <b>NOSS</b>	STATE <b>Ks</b>	CITY / OFFSHORE LOCATION	DATE <b>5-22-93</b>
CHARGE TO <b>Castle Resources INC</b>	OWNER		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS	CONTRACTOR <b>See above</b>		LOCATION <b>1 Necessity</b>		CODE <b>2553</b>
CITY, STATE, ZIP	SHIPPED VIA <b>51145</b>		FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		LOCATION <b>2</b>
WELL TYPE <b>01</b>	WELL CATEGORY <b>01</b>	WELL PERMIT NO.	DELIVERED TO <b>LOCATION</b>		CODE
TYPE AND PURPOSE OF JOB		<b>B-13274</b>	ORDER NO.	REFERRAL LOCATION	

In consideration, the above-named Customer agrees to pay Halliburton in advance with the rates and terms stated in Halliburton's current price list. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest prevailing contract rate available, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 5% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
00-117		1		MILEAGE 51145	14	mi			275	38.50
		1		Pump Chg	4	hr				395.00
030-503		1		LA-11 1 P419	1	ea	2 1/2	1A		95.00

NOT THIS IS AN INVOICE

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-13274**

WAS JOB SATISFACTORILY COMPLETED?  
 WAS OPERATION OF EQUIPMENT SATISFACTORY?  
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY?  
 **Thomas A. Pen**  
 CUSTOMER OR HIS AGENT (PLEASE PRINT)  
 **Thomas A. Pen**  
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1936, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND/OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.  
**T. Henry**  
 7/10/10 HALLIBURTON OPERATOR  
**A. L. [Signature]**  
 HALLIBURTON APPROVAL

RECEIVED  
 STATE CORPORATION CO  
**442748**  
 CONSERVATION DIVIS  
 Wichita, Kansas  
 SUB TOTAL  
 APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER



# BULK MATERIALS DELIVERY AND TICKET CONTINUATION ORIGINAL

FOR INVOICE AND  
TICKET NO. **340731**

DATE <b>5-22-93</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>Burns #1</b>	COUNTY <b>Ness</b>	STATE <b>Kansas</b>
CHARGE TO <b>Castle Resources</b>		OWNER <b>Same</b>	CONTRACTOR <b>Emphasis Drig.</b>	
MAILING ADDRESS		DELIVERED FROM <b>Hays, Ks</b>	LOCATION CODE <b>25525</b>	PREPARED BY <b>KJhn</b>
CITY & STATE		DELIVERED TO <b>S/W Ness City, Ks</b>	TRUCK NO. <b>3860</b>	RECEIVED BY <i>R. Taylor</i>

No. **B 132791**

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-136		2	B	40/60 Pozmix Standard	185				5.55	1,026	75
507-277	516.00259	2	B	Halliburton Gel@4%	6				15.50	93	00
507-210	890.50071	2	B	Flocele Blended	46	lb			1.40	64	40
THIS IS NOT AN INVOICE											
				Returned Mileage Charge							
				TOTAL WEIGHT		LOADED MILES		TON MILES			
				SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET			
500-208		2	B	SERVICE CHARGE				200	1.25	250	00
500-306		2	B	Mileage Charge	16,412	14		114,884	.85		
				TOTAL WEIGHT		LOADED MILES		TON MILES			
No. <b>B 132791</b>		CARRY FORWARD TO INVOICE					SUB-TOTAL		<div style="border: 1px solid black; padding: 5px; display: inline-block;">             RECEIVED              MAY 27 1993           </div>		





# JOB SUMMARY

HALLIBURTON DIVISION OKLAHOMA CITY OK  
 HALLIBURTON LOCATION OKLAHOMA CITY OK

BILLED ON 5/27/95  
 TICKET NO. 1111

## WELL DATA

FIELD \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

# ORIGINAL

## JOB DATA

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>1 1/2" 87</u>	<u>1</u>	<u>HENCO</u>
HEAD		
PACKER		
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5/14</u>	DATE <u>5/12/95</u>	DATE <u>5/11</u>	DATE <u>5/11/95</u>
TIME <u>10:00</u>	TIME <u>1:41</u>	TIME	TIME

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T. H. ...</u>	<u>51174</u>	<u>2003</u>

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT ...

DESCRIPTION OF JOB ...

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR T. H. ... COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>15</u>	<u>40/100</u>		<u>B</u>	<u>67-00 1/2" P.H.H.</u>	<u>1.07</u>	<u>12.0</u>

PRESSURES IN PSI	SUMMARY	VOLUMES
CIRCULATING _____ DISPLACEMENT _____	PRESLUSH: BBL-GAL. _____ TYPE _____	
BREAKDOWN _____ MAXIMUM _____	LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____	
AVERAGE _____ FRACTURE GRADIENT _____	TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. _____	
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____	CEMENT SLURRY: BBL-GAL. <u>55</u>	
ORDERED _____ AVAILABLE _____ USED _____	TOTAL VOLUME: BBL-GAL. _____	
TREATING _____ DISPL. _____ OVERALL _____	REMARKS <u>See Job Log</u>	
FEET _____ REASON _____		

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 27 1995  
 CONSERVATION DIVISION  
 Wichita, Kansas

DISTRICT Hay 3

DATE 5-22-93

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Castle Resources Inc (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE BURNS SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_  
FIELD \_\_\_\_\_ COUNTY Miss STATE Ks OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS _____ FROM _____ TO _____	CASING					
PACKER: TYPE _____ SET AT _____	LINER					
TOTAL DEPTH _____ MUD WEIGHT _____	TUBING					
BORE HOLE _____	OPEN HOLE					SHOTS/FT.
INITIAL PROD: OIL _____ BPD, H <sub>2</sub> O _____ BPD, GAS _____ MCF	PERFORATIONS					
PRESENT PROD: OIL _____ BPD, H <sub>2</sub> O _____ BPD, GAS _____ MCF	PERFORATIONS					
	PERFORATIONS					

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_

PTA 1855K 40-60-62 2nd 1/4 16 Fl case  
2075

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
  - b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
    - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
    - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
    - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
  - c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
  - d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect punitive or consequential damages.
  - e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
  - f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
  - g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
  - h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENTATION COMMITTEE THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 5-22-93

TIME 1845 A.M. P.M.

RECEIVED  
MAY 27 1993

CONSERVATION DIVISION

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

**HALLIBURTON SERVICES**  
**. JOB LOG**

WELL NO. 1 LEASE BURNS TICKET NO. 341731  
 CUSTOMER Castle Resources Inc PAGE NO. 1  
 JOB TYPE PTA DATE 5-22-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							on loc. ORIGINAL
	0710							D.P. 6 1640'
			3					MIX 50-R out
			14.8					Pump 3" 11/2" spacer
			11.2					out
			12.1					1 5/8" 11/2" spacer
								1 5/8" mud to below
	0743		3					Plug down Pull D.P. to 350'
			14.8	44				Pump 3" 11/2" spacer
			6.7					50-R out
								1 5/8" 11/2" spacer
	8:12		14.8					6 7/8" mud to below
			1					Plug down pull D.P. to 340'
	8:33							MIX 50-R out
								Pump 1 5/8" 11/2" spacer
								Plug down Pull D.P. out of hole
								Pack plug down 40' solid Ridge
								log down Put hole & move hole
			3					MIX 10-R 40' to surface
			3					MIX 10-R move hole
			4.4					15-R in hole
	9:30							Plug down
								wash and Pack up tool
								Job Complete

Thank you  
 Joe O. Hogan

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 27 1993  
 CONSERVATION DIVISION

CUSTOMER