

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 6739 EXPIRATION DATE 8/15/84

OPERATOR Martin Oil Producers, Inc. API NO. 15-135-22,529-000

ADDRESS 1010 Union Center COUNTY Ness

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON K. S. Martin PROD. FORMATION

PHONE (316)-264-0352

PURCHASER LEASE Fercking

ADDRESS WELL NO. 1

WELL LOCATION C NE SE

DRILLING Kaw Drilling Co., Inc. 660 Ft. from East Line and

CONTRACTOR 1980 Ft. from South Line of

ADDRESS 1010 Union Center the SE (Qtr.) SEC 30 TWP 20 RGE 24 (E)

Wichita, KS 67202 (W)

PLUGGING Kaw Drilling Co., Inc. WELL PLAT

CONTRACTOR 1010 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202 KCC ✓

TOTAL DEPTH 4500' PBSD SWD/REP

SPUD DATE 2/17/84 DATE COMPLETED 2/25/84 PLG.

ELEV: GR 2354 DF KB 2365

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 543.36 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K. S. Martin, being of lawful age, hereby certifies that:

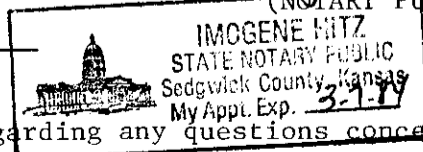
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of February, 19 84.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 7, 1984



\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED

MAR 01 1984

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>					
<p>Show GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p>Check if no Drill Stem Tests Run.</p>					
<p>DST #1 4345'-4390' 30-30-30-30                      weak blow for 8 minutes, died.                      Recovered 5' mud. IBHP 1207#                      IF 45#-22# FF 45#-34# FBHP 1151#</p>				<p>Anhydrite 1620                      B/Anhydrite 1665                      Heebner 3784                      Toronto 3806                      Lansing 3830                      Pawnee</p>	
<p>DST #2 4427'-4450' 30-30-30-30                      Weak blow for 30 minutes, died.                      Recovered 10' free oil, 20' slightly oil cut mud. IBHP 34#                      IF 22#-22# FF 25#-25# FBHP 34#</p>				<p>Lime 4294                      Ft. Scott 4354                      BPU 4428                      Conglomerate                      Sand 4436                      Miss. Chert 4467</p>	
<p>DST #3 4465'-4480' 30-30-60-30                      Very weak blow throughout test.                      Recovered 5' free oil, 15' slightly oil cut mud, 30' oil specked mud, 30' watery mud. IBHP 1252#                      IF 11#-15# FF 34#-34# FSIP 1174#</p>				<p>Miss. Dolomite 4450                      T.D. 4500</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		555	common	300	60/40 pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations