

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5293 EXPIRATION DATE 7-84

OPERATOR Helmerich & Payne, Inc. API NO. 15-203-20,072-0000

ADDRESS P. O. Box 558 COUNTY Wichita

Garden City, Kansas 67846 FIELD Wildcat

** CONTACT PERSON Millard L. Lindsay PROD. FORMATION - - - -
PHONE 316-276-3693

PURCHASER LEASE Dean

ADDRESS WELL NO. 1-4

WELL LOCATION SE NW NE

DRILLING Blue Goose Drilling 1220 Ft. from N Line and

CONTRACTOR CONTRACTOR 1830 Ft. from E Line of

ADDRESS Box 1413 the NE (Qtr.) SEC 4 TWP 19S RGE37W.

Great Bend, Kansas 67530

PLUGGING Halliburton

CONTRACTOR Lamar, Colorado 81052

ADDRESS

TOTAL DEPTH 5500 PBTB

SPUD DATE 9-16-83 DATE COMPLETED 9-30-83

ELEV: GR 3279' DF 3283' KB 3286'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 85/8' - 463'DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Millard L. Lindsay, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Millard L. Lindsay (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October, 19 83.

Betty J. Purdy (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6 Aug 1986

** The person who can be reached by phone regarding any questions concerning this information.

OCT 26 1983 10-26-83

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|------|--------|--|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Chase - Ls & Dolo & Sh - Wet | 2618 | 2831 | Base Stone | |
| | | | Corral | 2331 |
| | | | Chase | 2618 |
| | | | Council Grove | 2831 |
| Council Grove - Ls & Dolo & Sh | 2831 | 3227 | Admire | 3227 |
| | | | Wabaunsee | 3393 |
| Lansing - 6 - 28% ϕ , 11 - 52% SW | 4160 | 4216 | Topeka | 3640 |
| | | | Heebner | 3858 |
| Marmaton (Nelson) - Ls Wet | 4392 | 4414 | Lansing | 3898 |
| | | | B/KC | 4329 |
| Morrow - Ls, Sh, Sd Tite | 4711 | 4816 | Marmaton | 4364 |
| | | | Nelson | 4392 |
| | | | Cherokee | 4474 |
| Mississippian - Ls, Wet | 4816 | - - - | Morrow | 4711 |
| | | | St. Gen | 4816 |
| | | | Roberts | 4860 |
| | | | St. Louis | 4936 |
| | | | Salem (Spergen) | 5108 |
| | | | Gilmore City | 5364 |
| No cores or DST's | | | DTD | 5500 |
| Ran CDL, CNL & DIL Logs | | | LTD | 5498 |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------------------|---------------|----------------------|------------|--|
| Surface | 12 $\frac{1}{4}$ | 8 $\frac{5}{8}$ | 32 [#] 28#&23# | 463 | 65/35 Poz Class H | 125 100 | 6% gel, 3% CaCl ₂ 3% CaCl ₂ |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|-------------|----------------|
| None | | | | | |
| TUBING RECORD | | | | | |
| Size | Setting depth | Pecker set at | | | |
| None | | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|--|---|-----------------------------|
| Date of first production Dry Hole | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbis. | Gas MCF |
| | Water % | Gas-oil ratio bbis. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |