

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Osborn Heirs Company

ADDRESS P. O. Box 17968

San Antonio, Texas 78286

\*\*CONTACT PERSON Jack Watson, Jr.

PHONE (512) 826-0700

PURCHASER Unknown

ADDRESS

DRILLING Service Drilling Company

CONTRACTOR ADDRESS Box 910

Borger, Texas 79007

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 2833 PBD 2824

SPUD DATE 8.2.81 DATE COMPLETED 8.31.81

ELEV: GR 3324' DF KB

DRILLED WITH (CABLE) (ROTARY) (TK) TOOLS

Amount of surface pipe set and cemented 333' DV Tool Used? No

API NO. 15,203-20,058-0000

COUNTY Wichita

FIELD LEOTI GAS AREA Wildcat

PROD. FORMATION Up. Middle Towanda

LEASE Appl

WELL NO. 1

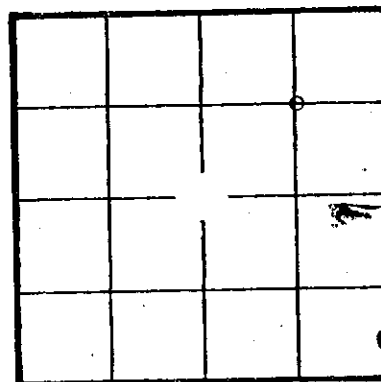
WELL LOCATION C NE/4

1320 Ft. from north Line and

1320 Ft. from west Line of

the E/4 SEC. 15 TWP. 19S RGE. 37W

WELL PLAT



KCC KGS (Office Use)

5-24-82 MAY 24 1982

CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF TEXAS, COUNTY OF BEXAR SS, I,

Jack Watson, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Sr. Vice President (FOR) (OF) Osborn Heirs Company

OPERATOR OF THE Appl LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

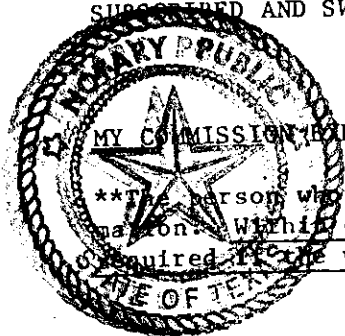
SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF May, 1982.

(s) Jack Watson, Jr.

Doris F. Land

NOTARY PUBLIC Doris F. Land

MY COMMISSION EXPIRES: 11.30.84



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Gypsum	0	335		
Sand, Gypsum	335	1550		
Shale, lime, sand, gypsum	1550	2370		
Shale, lime	2370	2833		
	T.D.	2833		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24	331	Class "H"	250	3% CC
Production	7-7/8	5-1/2	14	2833	Lite	300	
					Pozmix	200	10% salt

**LINER RECORD**

Top, ft.	Bottom, ft.	Socks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval
1		2806-10
		2799-2803
		2792-96
		2760-72

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8	2800	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Fraced: Max press 800, min press 650, avg press 700, rate 42 BPM, used 726 bbls fluid, 30,000# sand, ISI 150#, on vacuum in 3 mins.	2760-2810

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9.15.81	Pumping water thru tbg, gas flowing thru casing	
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas
	0 bbls	30 MCF
<b>Disposition of gas (vented, used on lease or sold)</b>	Water	Gas-oil ratio
Vented during test	% 140	----
	Perforations	CFPB
	2760-2810	