

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License# 31415
Name: HS Resources, Inc.
Address: 1999 Broadway, #3600
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Richard Frazey
Phone: (303) 296-3600
Contractor Name: Cheyenne Drilling Inc.
License 5382
Wellsite Geologist: NA
Designate Type of Completion:
New Well Re-Entry X Workover
Oil SWD SLOW Temp Abd
Gas ENHR SIGGW
X Dry Other (Core, WSW, Expl, Cathodic, Etc).

If Workover:
Operator: Cimarron Exploration & Stoltz, Wagner & Brown
Well Name: 1 Burch
Comp. Date 08-29-77 Old Total Depth 3133'
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.
Date of REENTRY 10-24-94 NA Completion Date 11-7-94

API No. 15- 203-20,033 0001
County: Wichita
SW - SE - - - - Sec 9 Twp. 19S Rge 38W
1250' Feet from SYN (circle one) Line of Section
2565' Feet from EAW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name: HSR-Myers Well # 15-9
Field Name: NA
Producing Formation: NA
Elevation: Ground 3429' KB: NA
Total Depth: 3133' PBTB: 2914'
Amount of Surface Pipe Set and Cemented at 346 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from NA
feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan NA
(Data must be collected from the Reserve Pit) REENTRY JH 8-8-95
Chloride content ppm Fluid volume bbls.
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
Quarter Sec. Twp S. Rng. E/W
County Docket No.

INSTRUCTIONS An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Eddie Swan
Title District Manager
Subscribed and sworn to before me this 25th day of May 19 95
Notary Public Kathryn M. Burnett
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
5-30-95

KATHRYN M. BURNETT
3939 Carson Avenue
Evans, Colorado 80620
My Commission Expires 12/14/98

SIDE TWO

Operator Name HS Resources, Inc. Lease Name HSR-Myers Well # 15-9
 Sec. 9 Twp. 19S Rge. 38W County Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth & Datums Sample

Name Top Datum

This information is not available to HS Resources.

List All E. Logs Run: **Logs were run by original operator, HS Resources does not have a copy of the original logs and ran no logs during the workover.**

CASING RECORD							
<input type="checkbox"/> New				<input type="checkbox"/> Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type & Percent Additives
Surface	12-1/4	8-5/8	NA	346'	NA	250	NA
Production		4-1/2	NA	3133'	NA	180	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth	Type of Cement	# Sacks Used	Type & Percent Additives	
	Top Bottom				
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Csg					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/	Acid, Fracture, Shot, Cement Squeeze Record	
	Type - Specify Footage of Each Interval Perf'd	(Amount & Kind of Material Used)	Depth
NA	2907'-17'	2000 gals acid	NA
NA	2818'-24'	frac w/20,000 gals wtr & 17,500# sand	NA

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		NA	NA	NA	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method			
NA				NA			
				<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours		Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio		Gravity
		NA	NA	NA	NA		NA

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION

Open hole Perf Dually Comp.

Commingled

Other (Specify) _____

(If vented, submit ACO-18).

**HS RESOURCES, INC.
WORKOVER/RECOMPLETION REPORT**

Operator:	HS Resources, Inc.	Supervisor:	
Well Name:	HSR-Myers #15-9	Contractor:	Cheyenne Well Service
Location:	1250' FSL & 2565' FEL (SWSE) Section 9, T19S-R38W	AFE #:	
CO/State:	Wichita County, Kansas	API #:	15-203-20, 033-00-01 "OWWO"

DATE	ACTIVITY	PAGE 2
10-27-94	Overnight CP 200 psi, tbg on vacuum. Release pkr & RBP to move up hole & test the two perforations @ 2769' & 2737'. Set RBP @ 2790'. Plug would not "take weight" but it did set. Set pkr @ 2692'. Rig to swab. Recovered 35.64 BW in 3-1/2 hrs swabbing w/FL @ 1850' FS throughout. Had good gas blow after pulling swab each time. SWI 1 hr to check pressures. Tbg built to 20 psi, csg 0 psi. SWIFN. DC: \$1800 CC: \$9610	
10-28-94	Overnight CP 80 psi, tbg on vacuum. Release pkr & RBP & TOH w/tbg. Suspect failed RBP. Waiting on RBP. TIH w/sand pump to clean out fill over bottom set of perfs (Florence, 2907-2917'). Tag fill @ 2914'. Stroke sand pump & retrieve to surface. Run a 2nd time & retrieve. Only recovery was fragments of iron-looked like shavings from 2-3/8" tubing collar. Left fish at 2914'. POOH w/sand pump and SWIFN. DC: \$1200 CC: \$10,810	
10-29-94	Overnight CP 80 psi. PU RBP & pkr for 4-1/2" csg f/Tech-Line. TIH w/2-3/8" tbg to re-test the Krider @ 2769' and the Herington @ 2737'. Set RBP @ 2780' & pkr @ 2710'. Rig to swab. Recovered 19 BW in 2 hrs. IFL 1850' FS and FFL 1900' FS. Gassy fluid column in well. SWI to allow pressure to build until Monday AM. DC: \$2092 CC: \$12,902	
10-30-94	Well shut down for Sunday.	
10-31-94	No rig activity. Unable to reach location due to mud.	
11-01-94	After approx 66 hrs SI, CP 0 psi, TP 500 psi. Rig to swab upper holes. IFL 1600' FS. Swabbed down to 1850' FS. Very little gas in fluid column. Release pkr & reset @ 2761' between holes in Krider (2769') and Herington (2737'). Swabbed f/2 hrs & recover 10.5 BW. Discovered that moving the packer released the RBP - ignore last 2 hrs swabbing. SWIFN. DC: \$2000 CC: \$14,902	

**HS RESOURCES, INC.
WORKOVER/RECOMPLETION REPORT**

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Well Name:	HSR-Myers #15-9	Contractor:	Cheyenne Well Service
Location:	1250' FSL & 2565' FEL (SWSE) Section 9, T19S-R38W	AFE #:	
CO/State:	Wichita County, Kansas	API #:	15-203-20, 033-00-01 "OWWO"

DATE	ACTIVITY	PAGE 3
11-02-94	Overnight CP 280 psi, TP 0 psi. Re-set RBP @ 2780', move & set pkr @ 2742'. Rig to swab Krider perf only (2769'). Swabbed f/7 hrs to recover 73.75 BW (10.5 BPH). IFL 1850' FS, FFL 2150' FS. Tubing remained dead while swabbing, CP increased to 120 psi. SWIFN. DC: \$1455 CC: \$16,357.	
11-03-94	Overnight CP 200 psi, TP 0 psi. Release & move tools to re-set RBP @ 2742' & pkr @ 2710'. Rig to swab Herington perf only (2737'). Swabbed f/5 hrs to recover 65 BW (13 BPH). IFL 1850' FS. Swabbing f/2000' FS throughout. Gas was TSTM. SWIFN. DC: \$1850 CC: \$18,207.	
11-04-94	Overnight TP 400 psi, CP 0 psi. Preparing to rig down and move out. No rig activity - waiting on available truck to haul 2-3/8" tbg. Will be shut down until Monday, November 7th. DC: \$0 CC: \$18,207	
11-05-94	No rig activity.	
11-06-94	No rig activity.	
11-07-94	TP 540 psi, CP 0 psi. Release pkr, PU RBP & TOH w/2-3/8" tbg. LD tbg. Remove wellhead & replace w/surface valves as before. Haul water from swab tank, swab tank & tbg back to Ness city, KS. RD service unit and move off location. *****FINAL REPORT***** DC: \$2900 CC: \$21,107	