

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

48-21-9
1861
NO. 1

Operator: License # 4656
Name Davis Petroleum, Inc.
Address Route 1, Box 183-B
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person L.D. Davis
Phone 316-793-3051

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist Kim Shoemaker
Phone 316-682-1537

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-13-87 5-20-87 5-28-87
Spud Date Date Reached TD Completion Date
4495'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 308 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-101,21,377-0000
County Lane
C. NW NW Sec. 17 Twp. 16 Rge. 30 East XX West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

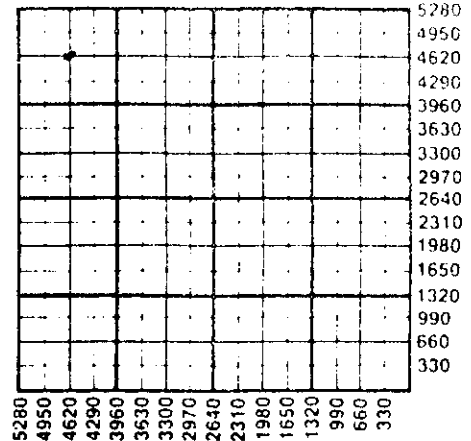
Lease Name York HF Well # 1

Field Name Doll, SW
Johnson

Producing Formation

Elevation: Ground 2750 KB 2755

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis
L. D. Davis
Title President Date 6-4-87

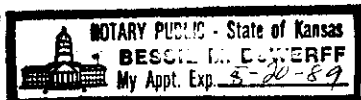
Subscribed and sworn to before me this 4th day of June 1987
Notary Public Bessie M. Dewerff
Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Section 17, Twp 16, Rge 30

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name York HF Well # 1

Sec. 17 Twp. 16 Rge. 30 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4295-4325 Times: 20-20
 Blow: Weak blow died in 5 min.
 Recovery: 5' OSM
 IFP: 40-41 FFP: ----- ISIP: 57 FSIP: ---

DST #2 4346-4440 Ft. Scott & Johnson
 Times: 45-45-45-45
 Blow: 1st open: blt to 11"
 Recovery: 320' HO&GCM 30% oil
 IFP: 97-160 FFP: 188-233
 ISIP: 1150 FSIP: 1127

DST #3 4388-4440 Johnson
 Times: 45-45-45-45
 Blow: 1st open: surf blow to 11"
2nd open: blt to 12"
 Recovery: 180' gas, 65' HO&GCM, 180' MCGO
30' SOCM 30-35% water
 IFP: 57-101 FFP: 156-166
 ISIP: 1104 FSIP: 1076

Name	Top	Bottom
Heebner	3805	(-1040)
L. K/C	3843	(-1078)
Stark	4109	(-1344)
B. K/C	4184	(-1419)
Marmi	4214	(-1449)
Pawnee	4302	(-1537)
Ft. Scott	4354	(-1589)
Cherokee Shale	4376	(-1611)
Miss.	4456	(-1691)
Log T.D.	4495	(-1730)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	308'	60/40poz	210	2% gel 3% CC
Production	7-7/8"	5 1/2"		4493	Req. Poz	150	18% salt .75% CFR2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 spt	4433-36		
2 spf	4422-25	1000 gal. 28% NE and	
		1500 gal. 15% NE	

TUBING RECORD Size 2 3/8" Set At 4492' Packer at _____ Liner Run Yes No

Date of First Production May 28, 1987 Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	10		10		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) _____

4422-4495

Dually Completed Commingled

