

CONFIDENTIAL

ORIGINAL

RELEASED

MAR 05 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,543 - 0000

County LANE FROM CONFIDENTIAL

SW SE NW Sec. 15 Twp. 16S Rge. 30 X East West

2970' Ft. North from Southeast Corner of Section

3630' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

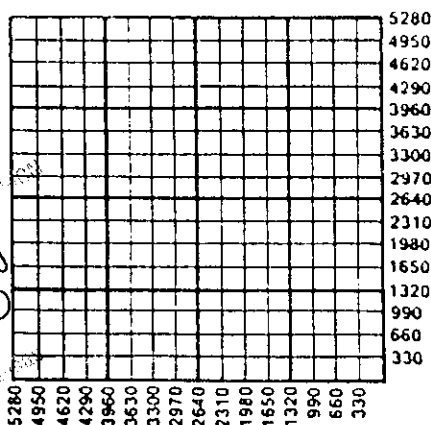
Lease Name WATT "CC" Well # 1

Field Name wildcat

Producing Formation -----

Elevation: Ground 2786' KB 2791'

Total Depth 4550' PBDT -----



Amount of Surface Pipe Set and Cemented at 349' Feet

Multiple Stage Cementing Collar Used? ----- Yes ----- No

If yes, show depth set ----- Feet

If Alternate II completion, cement circulated from -----

feet depth to ----- w/ ----- sx cmt.

Operator: License # 3988

Name: Slawson Exploration Company, Inc.

Address 104 S. Broadway, Suite 200

City/State/Zip Wichita, Kansas 67202-4165

Purchaser: -----

Operator Contact Person: Robert B. Jenkins

Phone (316) 263-3201

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: -----

Well Name: -----

Comp. Date ----- Old Total Depth -----

Drilling Method:
 Mud Rotary Air Rotary Cable

2-13-90 2-21-90 N/A

Spud Date 2-13-90 Date Reached TD 2-21-90 Completion Date N/A

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Operations Mgr. Date 4/01/90

Subscribed and sworn to before me this 1st day of April, 1990.

Notary Public [Signature]

Date Commission Expires 1/11/93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

X 12

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SIDE TWO

Operator Name Slawson Exploration Co., Inc. Lease Name Watt "CC" Well # 1
 Sec. 15 Twp. 16S Rge. 30 East West
 County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

NO DRILL STEM TESTS TAKEN

Formation Description

LOG TOPS:

Anhy	2184' (+607')	Altamont	4286' (-1495')
B/Anhy	2213' (+578')	Pawnee	4349' (-1558')
Heebner	3848' (-1057')	Myrick St.	4382' (-1591')
Toronto	3867' (-1076')	Ft. Scott	4403' (-1612')
Lansing	3884' (-1093')	L/Cher	4429' (-1638')
Muncie Crk	4054' (-1263')	Johnson	4471' (-1680')
Stark	4141' (-1350')	Miss	4504' (-1713')
BKC	4225' (-1434')	LTD	4551' (-1760')
Marmaton	4253' (-1462')		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	11 lbs. 20# 11 lbs. 32#	349'	60/40 Poz	200	2% Gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

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COMMENCED: 2-13-90
COMPLETED: 2-21-90

DRILLER'S WELL LOG

SLAWSON EXPLORATION CO. INC.
WATT "CC" #1
SW SE Sec. 15-16S-30W
Lane County, Kansas

ELEVATION: 2786' GR 2791' KB

FORMATION DATA:

Anhydrite	2187	(+604)
Base Anhy.	2215	(+576)
Heeb.	3849	(-1058)
Tor.	3867	(-1076)
Lansing	3884	(-1093)
Muncie Creek	4054	(-1263)
Stark	4141	(-1350)
BKC	4224	(-1433)
Marmaton	4256	(-1465)
Altamont	4282	(-1491)
Pawnee	4347	(-1556)
Myrick St.	4382	(-1591)
Ft. Scott	4402	(-1611)
L/cher	4429	(-1638)
Johnson	4471	(-1680)
Miss.	4500	(-1709)
RTD	4550	(-1759)

0 - 375 Surface, Clay & Shale
 375 - 1675 Shale
 1675 - 2190 Shale W/sand streaks
 2190 - 2530 Shale
 2530 - 4435 Lime & Shale
 4435 - 4550 Lime
 4550 Lime

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CASING:

Surface: Set @ 349' W/200 sx.
60/40 Pozmix, 2% Gel, 3% CC

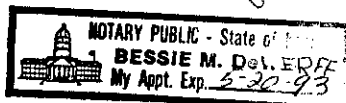
A F F I D A V I T

STATE OF KANSAS)
COUNTY OF BARTON) ss

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson
Greg Davidson

Subscribed and sworn to before me this 26th day of February, 1990.



Bessie M. DeWerff
Notary Public: Bessie M. DeWerff

My Commission expires: 5-20-93

RELEASED

MAR 0 5 1990

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FROM CONFIDENTIAL

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TELEPHONE:
AREA CODE 913 483-2827

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

Copy

TO: Slawson Exploration Inc.
200 Eouglas Bldg.
Wichita, Kansas 67202

INVOICE NO. 55957
PURCHASE ORDER NO. _____
LEASE NAME Watt CC #1
DATE Feb. 21, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @\$5.00	\$ 585.00	
Pozmix 78 sks @\$2.25	175.50	
Gel 12 sks. @\$6.75	<u>81.00</u>	\$ 841.50

Handling 195 sks @\$0.90	175.50	
Mileage (50) @\$0.03c per sk per mi	292.50	
Plugging	450.00	
M1 @\$1.00 pmp. trk.	50.00	
1 plug	<u>20.00</u>	<u>988.00</u>

Total \$ 1,829.50

50 sks. @2220'
 80 sks. @1420'
 80 sks. @ 380'
 10 sks. @ 40'
 15 sks. in R. H.

APR 27 1990

THANK YOU

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MAR 05 1990

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Kansas City 913-798-3843

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ALLIED CEMENTING CO., INC. No. 7819

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	2-21-90	Sec.	15	Twp.	16	Range	30	Called Out	12 ⁰⁰ AM	On Location	2 ³⁰ AM	Job Start	4 ¹⁵ AM	Finish	7 ⁰⁰ AM
Lease	WATT "CC"	Well No.	1	Location				Healy 4 1/2 N 1/2 W into	County	LANE	State	KAS.			
Contractor	L. D. Dr. Lg.					Owner	SAME								
Type Job	R. Plug					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	4650											
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2		Depth	2220											
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

EQUIPMENT

NEW

No.	Cementer	<i>GARY</i>
Pumptrk 158	Helper	<i>Krista</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Johnny</i>
Bulktrk 69	Driver	

DEPTH of Job

Reference:	Pump TRK Chg	450.00
	Pump TRK miles	50.00
1-878	Drill Hole Plug	20.00
	Sub Total	
	Tax	
	Total	520.00

Remarks:

1st Plug @ 2220 w/ 50 SKS
 2nd Plug @ 1420 w/ 80 SKS
 3rd Plug @ 380 w/ 40 SKS
 4th Plug @ 40 w/ 10 SKS
 15 SKS in RAT Hole

Amount Ordered	195 60/40 68 Gd		
Consisting of			
Common	117	5.00	585.00
Poz. Mix	78	2.25	175.50
Gel.	12	6.75	81.00
Chloride			
Quickset			

Handling	195	.90	175.50
Mileage	50		292.50
		Sub Total	
		Total	1309.50

Floating Equipment

Thank You

Total \$ 1829.50
 Less Disc - 274.43
 \$ 1555.07