

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6113
name Landmark Oil Exploration, Inc.
address 105 S. Broadway, Suite 1040
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Jeffrey R. Wood
Phone (316) 265-8181

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Robert Thompson
Phone (316) 267-2672

PURCHASER N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-3-84 11-11-84 11-11-84
Spud Date Date Reached TD Completion Date

4585'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 267' @ 272' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-21,073-0000
County Lane
360' FWL & 1080' FEL / SE/4
Sec 17 Twp 16-S Rge 30

360 Ft North from Southeast Corner of Sec
1080 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

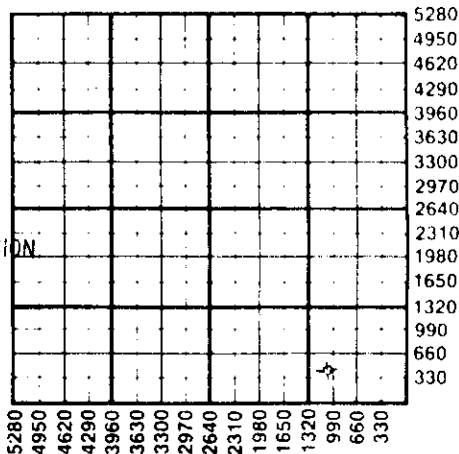
Lease Name Huck "A" Well# 1-17

Field Name

Producing Formation

Elevation: Ground 2836' KB 2841'

Section Plat



RECEIVED
NOV 20 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from Larry Huck (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-110 for confidentiality in excess of 12 months.

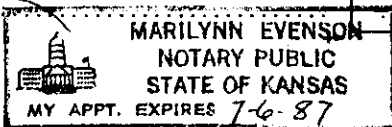
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood
Title President Date 11-19-84

Subscribed and sworn to before me this 19th day of November 19 84

Notary Public Marilynn Evenson
Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator, Name Landmark Oil Exploration Lease Name Huck "A" Well# 1-17 SEC 17 TWP 16-S RGE 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4182'-4294', 30-45-45-60
 Recovered 930' muddy water.. Flow pressure 160-309#/
 377-468#. Shut in pressure 1114-1114#.

Name	Top	Bottom
Anhydrite	2245'	(+595)
B/Anhydrite	2277'	(+563)
Heebner	3882'	(-1042)
Toronto	3905'	(-1065)
Lansing	3923'	(-1083)
Lansing "D"	3972'	(-1132)
Lansing "E"	4009'	(-1169)
Lansing "G"	4041'	(-1201)
Muncie Creek	4095'	(-1255)
Lansing "H"	4108'	(-1268)
Lansing "J"	4165'	(-1325)
Stark	4189'	(-1349)
Hushpuckney	4221'	(-1381)
BKC	4268'	(-1428)
Marmaton	4297'	(-1457)
Pawnee	4383'	(-1543)
Myric Station	4418'	(-1578)
Ft. Scott	4438'	(-1598)
Cherokee	4462'	(-1622)
Mississippi	4542'	(-1702)

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	24#	272'	50-50 poz	160	2% gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL _____