

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE June 30. annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-101-20,949-0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Lane

Denver, Colorado 80203 FIELD Wildcat

** CONTACT PERSON Dwayne G. Krugman PROD. FORMATION --

PHONE 303/830-6601 LEASE Huck

PURCHASER N/A WELL NO. 1-17

ADDRESS WELL LOCATION 100' N & 150' W of

DRILLING ALDEBARAN DRILLING COMPANY 2130 Ft. from east NW SE Line and

CONTRACTOR P.O. Box 18611 2080 Ft. from south Line of

ADDRESS Wichita, Kansas 67207 the (Qtr.) SEC 17 TWP 16 RGE 30

PLUGGING Halliburton

CONTRACTOR Ness City, Kansas

ADDRESS

TOTAL DEPTH 4550' PBTD --

SPUD DATE 3/8/84 DATE COMPLETED 3/18/84 P & A

ELEV: GR 2744' DF KB 2751'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 271' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dwayne G. Krugman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dwayne Krugman (Name)

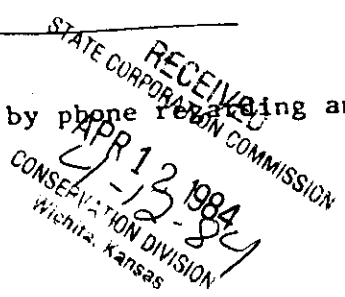
SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April 1984.

Martha Seidel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/5/84 STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

Martha Seidel 1900 Grant St., Ste. 300 Denver, Colorado 80203

** The person who can be reached by phone being any questions concerning this information.



WELL PLAT			
		17	
		X	

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 3900'-3975' IHP=1915, 30" IFP=365-1061, 60" ISIP=1121, 30" FFP=1095-1123, 60" FSIP=1128, FHP=1863 Rec. 2400' MW.</p> <p>DST #2: 3908'-3930' IHP=1965, 25" IFP=88-88, 60" ISIP=1072, 25" FFP=122-122, 63" FSIP=1065, FHP=1935 Rec. 181' water.</p> <p>DST #3: 4382'-4428' IHP=2227, 30" IFP=87-87, 60" ISIP=1126, 30" FFP=98-98. 60" FSIP=1070, FHP=2183 Rec. 10' mud.</p> <p>Ran Dresser Atlas Comp. Densilog Comp. Neutron Gamma Ray, Laterolog</p>				
			Anhydrite	2151 (+604)
			Stotler	3412 (-657)
			Heebner	3794 (-1041)
			LKC	3834 (-1081)
			Drum	4054 (-1299)
			Dennis	4080 (-1325)
			Stark Shale	4100 (-1345)
			Swope	4106 (-1351)
			Hush Shale	4136 (-1381)
			Hertha	4146 (-1391)
			BKC	4180 (-1425)
			Marmaton	4218 (-1463)
			Altamont	4236 (-1481)
			Pawnee	4298 (-1543)
			Ft. Scott	4352 (-1597)
			Cherokee	4374 (-1619)
			Mississippi	4454 (-1699)
			RTD	4550 (-1795)

RELEASED
 APR 11 1985
 FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	271'	60/40 Pozmix	190	3% CC & 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 3/18/84 Well P & A'd	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. C/PB
Disposition of gas (vented, used on lease or sold)		Perforations