

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4519
Name Chevron U.S.A.
Address P. O. Box 12116
Oklahoma City, OK
City/State/Zip 73157

Purchaser Koch Oil

Operator Contact Person M. C. Savage
Phone 405-721-4064

Designate Type of Original Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 5/8/57

DATE OF RECOMPLETION:

5/7/89 5/8/89
Commenced Completed

Designate Type of Recompletion/Workover:

Deepening Delayed Completion

Plug Back Re-perforation

Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No. 4893

Dual Completion; Docket No. _____

Other (Disposal or Injection)? _____

API NO. 15- 083-10138-0001

County Hodgeman

SE SW SW Sec 15 Twp 22S Rge 25 East West

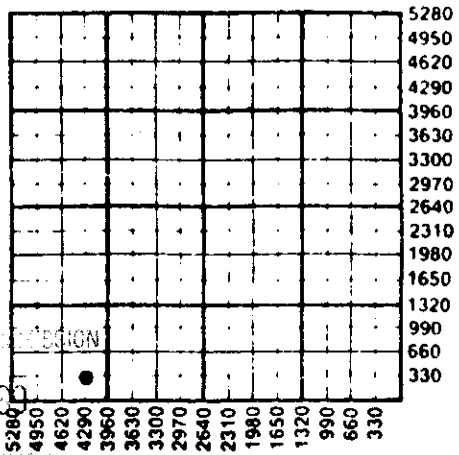
330' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Larkin Well # 6

Field Name Hallet

Name of New Formation Pennsylvania

Elevation: Ground 2517' KB _____
Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JUN 14 1989

OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
6-14-89 10

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M.C. Savage Title Engineer Date 6/13/89

Subscribed and sworn to before me this 13th day of June 19 89

Notary Public Tom Batchelor Date Commission Expires 4-16-90

SIDE TWO

Operator Name Chevron U.S.A. Lease Name Larkin Well # 6

Sec 15 Twp 22S Rge 25 East West County Hodgeman

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Pennsylvania	4590'	4600'
Mississippi	4634'	4640'
	4644'	4648'

ADDITIONAL CEMENTING/SQUEEZE RECORD

N/A

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
4 spf	4590'-4600'	3000 gals 15% Hcl and 20% Xylene for all perfs using perf wash tool.
	4634'-4640'	
	4644'-4648'	

PBTD 4699' Plug Type cement (original)

TUBING RECORD:

Size 2 3/8" Set At 4640' Packer At - Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 5/9/89

Estimated Production Per 24 Hours 30 bbl/oil 153 bbl/water
 MCF gas gas-oil ratio