

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7271
name Bartling Oil Company
address 8550 Katy Freeway
Suite 128
City/State/Zip Houston, Texas 77024

Operator Contact Person Carl S. Graef
Phone 713-465-1093

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Carl S. Graef
Phone 713-465-1093

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11/23/84 11/25/84 4-7-85
Spud Date Date Reached TD Completion Date

2930 2916
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 291 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 0 feet depth to 291 w/ 225 SX cmt

API NO. 15-071-20,342-00-00
County Greeley
C NW SE/4 36 20S 40
(location) Sec Twp Rge

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

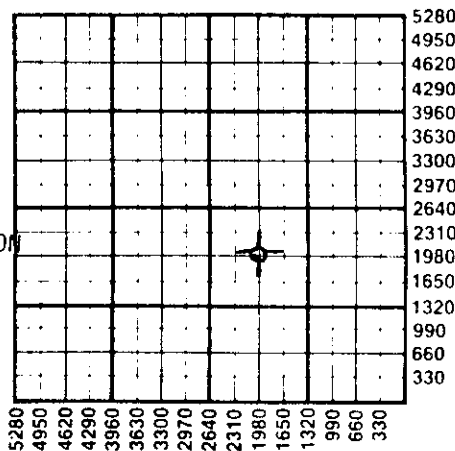
Lease Name Kropp Well# 1

Field Name Bradshaw

Producing Formation Chase

Elevation: Ground 3536 KB 3541

Section Plat



RECEIVED
MAY 10 1985
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) purchased from DAVECO, Tribune, K
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Carl S. Graef*
Title Geologist Date 4-17-85

Subscribed and sworn to before me this 17th day of April, 1985

Notary Public Elizabeth M. Green
Date Commission Expires 7/8/87

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 36, Twp. 20, Rge. 40

Operator Name Bartling Oil Co. Lease Name ... Kropp ... Well# 1 SEC 36 TWP 20S RGE 40 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2378	2495

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24	291	Class H	225	2% gel 3% CaCl
Production	7 7/8"	4 1/2"	10.5	2816	Class C	400	4% flocc 4% gel
					Class C	150	18% salt, 3/4% CFR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 spf	2801-2808	Acidize - 500 gal 15% Fe Acid	2801-08
		Frac - 15,500 gal gelled KCL wtr	
		15,000# 20/40 sd	

TUBING RECORD		Liner Run	
size	set at	packer at	<input checked="" type="checkbox"/> No
2 3/8"			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB

RELEASED

AUG 07 1986

FROM CONFIDENTIAL

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL _____

Dually Completed. Commingled