

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Address 110 N. Market, Suite 205  
City/State/Zip Wichita, Ks. 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Don Beauchamp

Phone ( 316 ) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver STATE CORPORATION COMMISSION

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWD: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

3-11-91 3-20-91 3-20-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 15-101-21,574

County Lane

SE SE SW Sec. 11 Twp. 16S Rge. 30  East West

330 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

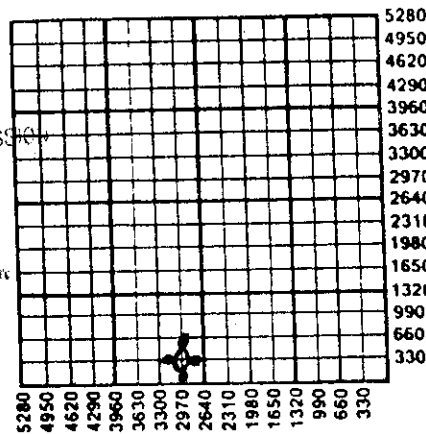
Lease Name Price 'W' Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2741 KB 2746

Total Depth 4510 PBDT \_\_\_\_\_



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

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3-26-91  
MAR 26 1991  
WICHITA, KANSAS

Amount of Surface Pipe Set and Cemented at 275' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title C.W. Sebitts - President Date 3-25-91

Subscribed and sworn to before me this 25 day of March, 19 91.

Notary Public [Signature]

6-06-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



**SIDE TWO**

Operator Name Pickrell Drilling Co. Inc. Lease Name Price 'W' Well # 1

Sec. 11 Twp. 16S Rge. 30  East  West  
 County Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="4" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td colspan="2" style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Bottom</td> <td></td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: right;">2132(+ 614)</td> <td>Fort Scott</td> <td style="text-align: right;">4349(-1603)</td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">3799(-1053)</td> <td>Cherokee</td> <td style="text-align: right;">4374(-1628)</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">3836(-1090)</td> <td>Johnson Zone</td> <td style="text-align: right;">4416(-1670)</td> </tr> <tr> <td>Muncie Cr</td> <td style="text-align: right;">4007(-1261)</td> <td>Mississippi</td> <td style="text-align: right;">4460(-1714)</td> </tr> <tr> <td>Stark</td> <td style="text-align: right;">4102(-1356)</td> <td></td> <td></td> </tr> <tr> <td>B/KC</td> <td style="text-align: right;">4178(-1432)</td> <td>LTD</td> <td style="text-align: right;">4511(-1765)</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: right;">4206(-1460)</td> <td></td> <td></td> </tr> <tr> <td>Pawnee</td> <td style="text-align: right;">4296(-1550)</td> <td></td> <td></td> </tr> </table>	Formation Description					<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom		Anhydrite	2132(+ 614)	Fort Scott	4349(-1603)	Heebner	3799(-1053)	Cherokee	4374(-1628)	Lansing	3836(-1090)	Johnson Zone	4416(-1670)	Muncie Cr	4007(-1261)	Mississippi	4460(-1714)	Stark	4102(-1356)			B/KC	4178(-1432)	LTD	4511(-1765)	Marmaton	4206(-1460)			Pawnee	4296(-1550)		
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	275'KB	60/40Poz	160sx	2%Gel, 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL

## PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205  
 WICHITA, KANSAS 67202-1996  
 (316) 262-8427

#1 Price 'W'	API: 15-101-21,574
SE SE SW	Elev: 2746' KB
Sec. 11-16S-30W	330 feet from South line of Section
Lane County, Kansas	2970 feet from East line of Section

- 3-11-91: MIRT & Spud. Set new 8 5/8" 20# Csg. @ 275'KB. Cement w/160sx of 60/40 Poz, 2% Gel, 3% CC. Cement Circ. Comp. @ 7:45 PM on 3-11-91.
- 3-12-91: Drlg. @ 580'.
- 3-13-91: Drlg. @ 2151'. T/Anh not called.
- 3-14-91: Drlg. @ 2978'.
- 3-15-91: Drlg. @ 3371'.
- 3-16-91: Drlg. @ 3867'.
- 3-17-91: Drlg. @ 4132'.
- 3-18-91: Drlg. @ 4315'.
- 3-19-91: Drlg. @ 4396'. DST #1 4288'-4320', 30"-30"-30"-30", Rec. 5' Mud, IFP 22#-22#, FFP 22#-33#, ISIP 355#, FSIP 366#.
- 3-20-91: Logging @ 4510'. DST #2 4358'-4430', 30"-30"-30"-30", Rec. 10' Mud w/Oil Spots, IFP 33#-33#, FFP 33#-44#, ISIP 776#, FSIP 477#, Prep to Log.
- 3-21-91: (On 3-20) LTD 4511'. RTD 4510'. P&A. Plugged w/50sx @ 2170', 80sx 1700', 50sx @ 850', 50sx @ 310', 10sx @ 40' w/bridge plug, 15sx rathole, 60/40 Poz, 6% Gel, 1/4# Floseal/Sx. Complete @ 6:15 PM on 3-20-91.

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MAR 26 1991

CONSERVATION DIVISION  
 Wichita, Kansas

### SAMPLE TOPS

B/ Anhydrite	2163(+ 583)
Heebner	3799(-1053)
Toronto	3819(-1073)
Lansing	3839(-1093)
Muncie Creek	4007(-1261)
Stark	4101(-1355)
B/Kansas City	4178(-1432)
Marmaton	4205(-1459)
Pawnee	4298(-1552)
Fort Scott	4348(-1602)
Cherokee	4371(-1625)
Johnson Zone	4413(-1667)
Mississippi Lime	4456(-1710)

### ELECTRIC LOG TOPS

Anhydrite	2132(+ 614)
B/Anhydrite	2160(+ 586)
Heebner	3799(-1053)
Lansing	3836(-1090)
Stark	4102(-1356)
B/Kansas City	4178(-1432)
Marmaton	4206(-1460)
Pawnee	4296(-1550)
Fort Scott	4349(-1603)
Cherokee	4374(-1628)
Johnson Zone	4416(-1670)
Mississippi	4460(-1714)

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

№ 1691

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	<del>3-20-91</del>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
	3-20-91	11	16	30	-	2:30 PM	3:15 PM	6:15 PM
Lease	Price	Well No.	Location		County		State	
		W-1	Healy SW Eds/INTD Lane		Lane		KS	
Contractor				Owner				
Pickrell Dr. Co.				Same				
Type Job				To Allied Cementing Co., Inc.				
Plug TO Abandon (Rotary Plug)				You are hereby requested to rent cementing equipment and furnish				
				cement and helper to assist owner or contractor to do work as listed.				
Hole Size		7 7/8" T.D.		4467'				
Csg.		Depth						
Tbg. Size		Depth						
Drill Pipe		4 1/2" Depth		2170'				
Tool		Depth						
Cement Left in Csg.		Shoe Joint						
Press Max.		Minimum						
Meas Line		Displace						
Perf.								

Charge To	Pickrell Dr. Co Inc	
Street	110 N. Market Suite 205	
City	Wichita	State
	Ks.	67207
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.		
<i>Jim Pettigrew</i>		
<b>CEMENT</b>		

### EQUIPMENT

No.	No.	Cementing	
		Helper	Driver
Pumptrk	46	Phil	Yancy
Pumptrk			
		Mark	
Bulktrk	116		
Bulktrk			

### DEPTH of Job

Reference:	Description	Amount
	Pump Trk Chg	475.00
53	Pump Trk mig	106.00
	<del>...</del>	
	<del>...</del>	
	<b>Total</b>	<b>581.00</b>

Remarks: 3PAT 255SKS - 2170' replace w/mud  
 80SKS - 1700' replace w/mud  
 50SKS - 850'  
 50SKS - 310'  
 10SKS Plug - 48'  
 15SKS - R.H.

Thank You!  
 Allied Cementing Co Inc.  
 By *Philip [Signature]*

Amount Ordered	255 SKS 60/40, 6% gel, 1/4" #	
Consisting of		
Common	153	5.25 803.25
Poz. Mix	102	2.25 229.50
Gel.	15	6.75 101.25
Chloride		
Quickset		
Flo Seal 64 #	1.00	64.00
Handling	255	1.00 255.00
Mileage	53	540.60
		<b>Sub-Total</b>
		<b>\$ 1993.60</b>

Floating Equipment

**TOTAL \$ 2574.60**  
**Disc - 514.92**  
**\$ 2059.68**

MAR 26 1991

G.I.H. *By Philip [Signature]*

CONSERVATION DEPARTMENT  
WICHITA, KANSAS

27, Russell, Kansas

93-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 2905

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	3-11-91	Sec.	11	Twp.	16	Range	30	Called Out	3:30 PM	On Location	5:00 PM	Job Start	7:30 PM	Finish	7:45 PM
Lease Price		Well No.	1	Location	Healy Field 5N, E+5 into			County	Lawrence	State	Ks				

Contractor	Pickrell		
Type Job	Surface		
Hole Size	12 1/4	T.D.	282'
Csg.	8 5/8	Depth	281'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line	NO	Displace	✓ 17.3 BBL
Perf.			

Owner	Adine
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Pickrell Drilling Inc
Street	110 N. Market Suite 205
City	Wichita State Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Bob Gilbert
<b>CEMENT</b>	
Amount Ordered	16.00 x 60/40 2% gel 3% cc
Consisting of	

**EQUIPMENT**

No.	Cementor	
Pumptrk 158	Helper	
No.	Cementor	J.D. DREILING
Pumptrk	Helper	Bob WERNER
	Driver	BILL White
Bulktrk 116		
Bulktrk	Driver	

Common	96	5.25	504.00
Poz. Mix	64	2.25	144.00
Gel.	3	6.75	N/C
Chloride	5	21.00	105.00
Quickset			
Sales Tax			
Handling	160	1.00	160.00
Mileage	53		339.20
Sub Total			
Total			1252.20

<b>DEPTH of Job</b>		
Reference:	Pumptrk charge	380.00
53	Mileage	106.00
18 5/8 TWP		42.00
Sub Total		
Tax		
Total		528.00

<b>Floating Equipment</b>	
TOTAL \$ 1780.20	
Disc - 356.04	
\$ 1424.16	

Remarks: Cement did circulate

Thank you.

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STATE CORPORATION COMMISSION  
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