

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.  
 If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.  
 Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-83

OPERATOR Energy Exploration, Inc. API NO. 15-101-20,771-0000

ADDRESS 1002 South Broadway COUNTY Lane

Wichita, Kansas 67211 FIELD Wildcat

\*\* CONTACT PERSON Brad D. Lehl PROD. FORMATION N/A

PHONE 316-267-7336

PURCHASER N/A LEASE Price

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION NE NW NW

CONTRACTOR \_\_\_\_\_ 330 Ft. from north Line and

ADDRESS 801 Union Center 990 Ft. from west Line of (W)

Wichita, Ks. 67202 the NW (Qtr.) SEC 11 TWP 16S RGE 30 (W).

PLUGGING Abercrombie Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 801 Union Center KCC  KGS

Wichita, Ks. 67202 SWD/REP \_\_\_\_\_ PLG.

TOTAL DEPTH 4455 PBTD N/A

SPUD DATE 4-6-83 DATE COMPLETED 4-14-83

ELEV: GR 2683 DF \_\_\_\_\_ KB 2688

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 342' DV Tool Used? NO.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Archie L. Follweiler  
 (Name) Archie L. Follweiler  
 President

Donna C. Owens  
 (NOTARY PUBLIC)  
 Donna C. Owens



SUBSCRIBED AND SWORN TO BEFORE ME this 11<sup>th</sup> day of May,

MY COMMISSION EXPIRES: 6-20-83

\*\* The person who can be reached by phone regarding any questions concerning this information. SECURING THIS STATE CORPORATION COMMISSION

MAY 26 1983  
 5-26-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

OPERATOR Energy Exploration, Inc LEASE Price

SEC. 11 TWP. 16S RGE. 30

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST #1 4169-94, 15-30-30-30 Rec. 5' mud, IFP 89-89, FFP 47-123, BHP 57-49				SAMPLE TOPS: Heebner 3749 Lansing 3787 Stark 4044 BKC 4121 Marmaton 4146 PW 4237 Fort Scott 4274 Cherokee 4287 Mississippi 4404	
DST #2 4212-86, 15-27-60-114 Rec. 60' mud w/small amt. fr oil in tool IFP 103-103, FFP 79-79, BHP 776-928				LOG TOPS: Heebner 3742 (-1054) Lansing 3781 (-1093) Stark 4038 (-1350) BKC 4117 (-1429) Marmaton 4147 (-1457) PW 4236 (-1548) Fort Scott 4269 (-1581) Cherokee 4282 (-1594) Mississippi 4386 (-1698)	
DST #3 4334-75, 15-30-30-30, Rec. 10' mud, IFP 85-85, FFP 80-71, BHP 118-102					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20 lbs	342'	common	200 sks	3% C.C. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A				
TUBING RECORD			N/A	N/A	N/A
Size	Setting depth	Packer set at			
	N/A				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio CFPB
			Perforations