

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,691-0000

ADDRESS 200 Douglas Building COUNTY Lane
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION
PHONE 316-263-3201

PURCHASER N/A LEASE YORK 'LL'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. 660 Ft. from South Line and

CONTRACTOR 200 Douglas Building 320 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 11 TWP 16S RGE 30W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4490' PBTD N/A

SPUD DATE July 30, 82 DATE COMPLETED Aug. 8, 82

ELEV: GR 2723 DF 2726 KB 2729

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 370' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

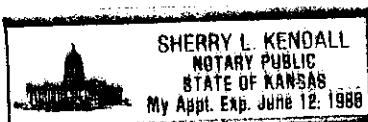
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 19 82.



RECEIVED (NOTARY PUBLIC) Sherry L. Kendall
STATE CORPORATION COMMISSION
JAN 07 1983
CONSULTATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 373 Shale			LOG TOPS	
373 - 690 Shale and shells			ANHY 2123	(+606)
690 - 1340 Shale			B/ANHY 2150	(+579)
1340 - 2075 Sand and shale			HEEB 3788	(-1059)
2075 - 2124 Shale and shells			TORO 3808	(-1079)
2124 - 2152 Anhydrite			LANS 3827	(-1098)
2152 - 2355 Shale and shells			MUN CRK 3996	(-1267)
2355 - 2830 Shale			STARK 4088	(-1359)
2830 - 3870 Lime and shale			HUSH 4123	(-1394)
3870 - 4260 Lime			BKC 4166	(-1437)
4260 - 4325 Lime and shale			MARM 4192	(-1463)
4325 - 4400 Lime			PAW 4284	(-1555)
4400 - 4418 Lime and shale			MYR STA 4317	(-1588)
4418 - 4490 Lime			FT SC 4338	(-1609)
4490 RTD			L/CHER 4362	(-1633)
			JH ZN 4404	(-1675)
			MISS 4446	(-1717)
			LTD 4489	(-1760)
<p>DST #1 3902-3935 (90' Zn) 30-30-30-30, No Blow, Rec. 3' Mud w/oil spts. IFP 29-29#, ISIP 655#, FFP 29-29#, FSIP 333#.</p> <p>DST #2 4358-4418 (CHER Zn) 30-30-45-75, 1st op: surf blow/died 25", 2nd op: after 10" built to surf blow. Rec. 60' Mud, IFP 39-49#, ISIP 1345#, FFP 59-78#, FSIP 723#.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	370'	60/40 poz	235 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF %	Gas-oil ratio CFPB
	Perforations	